

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33778
Name: Shoreline Energy Partners, LLC
Address: 453 South Webb Road #100
City/State/Zip: Wichita, KS 67207
Purchaser: Coffeyville Resources
Operator Contact Person: Hi Lewis
Phone: (316) 214-1738
Contractor: Name: Alliance Well Service
License: 333463408 Z
Wellsite Geologist: Hi Lewis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: OXY USA, Inc
Well Name: Ray C#2

Original Comp. Date: 12-10-1941 Original Total Depth: 3,566'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11-16-2007</u>	<u>12-04-2007</u>	<u>12-22-2007</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 147-00534-00-01
County: Phillips
sw4 nw4 ne4 Sec. 32 Twp. 5 S. R. 20 East West
4,290' feet from (S) N (circle one) Line of Section
2,310' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Ray C Well #: 2

Field Name: Ray
Producing Formation: Reagan Sand
Elevation: Ground: 2,154' Kelly Bushing: 2,156'
Total Depth: 3,566' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 149' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ^{cx cmt}

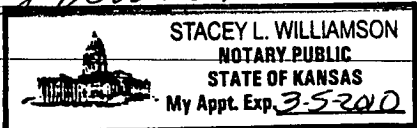
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 80,000 ppm Fluid volume 200 bbls
Dewatering method used n/a-cased hole washdown
Location of fluid disposal if hauled offsite: _____
Operator Name: Darah Oil
Lease Name: Ray B License No.: 5088
Quarter nw4 Sec. 32 Twp. 5 S. R. 20 East West
County: Phillips Docket No.: D-17,290

W0-Dlg-1128/09

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 2-15-08
Subscribed and sworn to before me this 15th day of February,
2008.
Notary Public: [Signature]
Date Commission Expires: _____



KCC Office Use ONLY

N Letter of Confidentiality Received
If Denied, Yes Date: _____
V Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 19 2008

Operator Name: Shoreline Energy Partners, LLC Lease Name: Ray C Well #: 2
 Sec. 32 Twp. 5 S. R. 20 East West County: Phillips

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Receiver Cement Bond Log Gamma Ray Neutron CCL Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Arbuckle</td> <td>3,545'</td> <td>-1,391'</td> </tr> <tr> <td>Reagan Sand</td> <td>3,551'</td> <td>-1,397'</td> </tr> </table>	Name	Top	Datum	Arbuckle	3,545'	-1,391'	Reagan Sand	3,551'	-1,397'
Name	Top	Datum								
Arbuckle	3,545'	-1,391'								
Reagan Sand	3,551'	-1,397'								

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
n/a-cased hole washdown	n/a	8 5/8" (original in 1941)	n/a	149'	n/a	n/a	n/a
n/a-cased hole washdown	n/a	5 1/2" (original in 1941)	n/	3,552'	n/a	n/a	n/a

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
			acidized OH w/ 500 g mudacid + additives	Depth 3552-3566

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	3,546.44'	n/a	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
12-22-2007			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	Trace	0	500	n/a	30

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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KANSAS CORPORATION COMMISSION

FEB 19 2008

CONSERVATION DIVISION
WICHITA, KS