

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

DRILLING

Operator: License # 3532  
Name: CMX, Inc.  
Address: 1551 N. Waterfront Parkway, Suite 150  
City/State/Zip: Wichita, KS 67206  
Purchaser: NA  
Operator Contact Person: Douglas H. McGinness II  
Phone: (316) 269-9052  
Contractor: Name: Summit Drilling Co  
License: 30141  
Wellsite Geologist: Douglas H. McGinness II

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Graves Drilling Co., Inc.  
Well Name: Moore #1

Original Comp. Date: 9/18/81 Original Total Depth: 2781  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

<u>11/19/07</u>	<u>11/27/08</u>	<u>1/28/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 115-20794-0001  
County: Marion  
SW SE NW Sec. 7 Twp. 17 S. R. 1  East  West  
2310' feet from S / (N) (circle one) Line of Section  
1650' feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Weibert SWDW Well #: 3  
Field Name: Fanska Ab'd  
Producing Formation: None  
Elevation: Ground: 1397 Kelly Bushing: 1410  
Total Depth: 3700 Plug Back Total Depth: 3700  
Amount of Surface Pipe Set and Cemented at 210 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ <sup>sx cmf.</sup>

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used ~~Handoff~~ None  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

AH 1-Dlg - 1/28/08

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 2/18/08

Subscribed and sworn to before me this 18<sup>th</sup> day of February,  
20 08.

Notary Public: Donna L. May-Murray  
Date Commission Expires: 2/7/12

**DONNA L. MAY-MURRAY**  
Notary Public - State of Kansas  
My Appt. Expires 2/7/12

**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
KANSAS CORPORATION COMMISSION  
**FEB 19 2008**

Operator Name: CMX, Inc. Lease Name: Weibert SWDW Well #: 3  
 Sec. 7 Twp. 17 S. R. 1  East  West County: Marion

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>CDNL, DIL, Sonic Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Miss Warsaw</td> <td>2734</td> <td>-1824</td> </tr> <tr> <td>Kinderhook Shale</td> <td>2991</td> <td>-1581</td> </tr> <tr> <td>Viola</td> <td>3306</td> <td>-1896</td> </tr> <tr> <td>Simpson</td> <td>3405</td> <td>-1995</td> </tr> <tr> <td>Arbuckle</td> <td>3465</td> <td>-2055</td> </tr> <tr> <td>TD</td> <td>3695</td> <td>-2285</td> </tr> </table>	Name	Top	Datum	Miss Warsaw	2734	-1824	Kinderhook Shale	2991	-1581	Viola	3306	-1896	Simpson	3405	-1995	Arbuckle	3465	-2055	TD	3695	-2285
Name	Top	Datum																				
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	12 1/4	5 1/2	24#	3420'	Thick-Set	110	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>3380'</u>	Packer At <u>3380'</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>waiting on inspection approval.</u>		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
**FEB 19 2000**  
 CONSERVATION DIVISION  
 WICHITA, KS



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 218820

Invoice Date: 11/30/2007 Terms:

Page 1

CMX, INC  
SUITE 150  
1551 N. WATERFRONT PARKWAY  
WICHITA KS 67206  
( ) -

WEIBER SWDW #3  
13252  
11-28-07

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	110.00	15.4000	1694.00
1110A	KOL SEAL (50# BAG)	550.00	.3800	209.00
1123	CITY WATER	3000.00	.0128	38.40
4406	5 1/2" RUBBER PLUG	1.00	56.0000	56.00
4104	CEMENT BASKET 5 1/2"	1.00	200.0000	200.00
4130	CENTRALIZER 5 1/2"	6.00	42.0000	252.00
4253	TYPE A PACKER SHOE61/2X6	1.00	1500.0000	1500.00
4306	THREAD LOCK KIT	1.00	25.0000	25.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	6.00	90.00	540.00
445 CEMENT PUMP	1.00	840.00	840.00
445 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.30	264.00
445 CASING FOOTACE	900.00	.18	162.00
502 TON MILEAGE DELIVERY	484.00	1.10	532.40

Parts: 3974.40 Freight: .00 Tax: 250.40 AR 6563.20  
 Labor: .00 Misc: .00 Total: 6563.20  
 Sublt: .00 Supplies: .00 Change: .00

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KANSAS CORPORATION COMMISSION

Signed \_\_\_\_\_

Date FEB 19 2008

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALISTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

CONSERVATION DIVISION  
THAYER, KS WICHITA, KS  
620/839-5269

WORLAND, WY  
307/347-4577

CONSOLIDATED OIL WELL SERVICES, LLC  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 13252  
 LOCATION EUREKA  
 FOREMAN KEVIN MCGAY

TREATMENT REPORT & FIELD TICKET  
 CEMENT

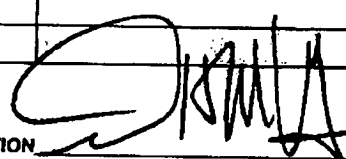
DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-28-07	3094	WEIBERT SINDW #3	7	175	15	ANDERSON
CUSTOMER CMX, INC.			Summit Drig. Co.			
MAILING ADDRESS 1551 N. WATERFRONT PARKWAY Ste 150						
CITY Wichita	STATE KS	ZIP CODE 67206				
TRUCK # DRIVER TRUCK # DRIVER						
			445	Justin		
			502	Heath		
			436	John S.		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 3700 CASING SIZE & WEIGHT 5 1/2 15.50 New  
 CASING DEPTH 3430' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.7\* SLURRY VOL 33 BBL WATER gal/sk 8 CEMENT LEFT in CASING 2'  
 DISPLACEMENT 82 BBL DISPLACEMENT PSI 650 MAX PSI 1100 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2 Casing w/ Type "A" Packer shoe. Drop Top Ball. wait 15 minutes. Set Packer Shoe @ 1100 PSI. Pump 10 BBL Fresh water. Mixed 110 SKS Thick Set Cement w/ 5" Kol-Seal / SK @ 13.7\* / gal, yield 1.69. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 82 BBL Fresh water. Final Pumping Pressure 650 PSI. Bump Plug to 1100 PSI. wait 2 minutes. Release Pressure. Float Held. Good Circulation @ ALL times while Cementing. After Job was Complete, Annulus Standing Full of Fluid. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	890.00	890.00
5406	80	MILEAGE	3.30	264.00
5402	900'	Footage charge	.18	162.00
1126 A	110 SKS	THICK Set Cement	15.40	1694.00
1110 A	550 "	KOL-SEAL 5"/SK	.38 "	209.00
5407 A	6.05 TONS	80 miles BULK TRUCK	1.10	532.40
5502 C	6 HAS	80 BBL VAC TRUCK	90.00	540.00
1123	3000 gals	City water	12.80/1000	38.40
4406	1	5 1/2 Top Rubber Plug	56.00	56.00
4104	1	5 1/2 Cement Basket	200.00	200.00
4130	6	5 1/2 x 7 7/8 Centralizers	42.00	252.00
4253	1	5 1/2 Type A Packer Shoe	1500.00	1500.00
4306	1	Thread Lock Kit	25.00	25.00
			Sub Total	6318.00
			SALES TAX	400.00
			ESTIMATED TOTAL	6563.00

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 KANSAS CORPORATION COMMISSION  
 FEB 19 2008  
 CONSERVATION DIVISION  
 WICHITA, KS

 THANK YOU

218820 6.3%

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
 6563.20