

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32309

Name: Presco Western, LLC

Address 5665 FLATIRON PARKWAY

City/State/Zip BOULDER CO 80301

Purchaser: High Sierra Crude (oil)/BP (gas)

Operator Contact Person: Randy M. Verret

Phone (303) 305-1163

Contractor: Name: H2 Drilling, LLC

License: 33793

Wellsite Geologist: Not Applicable

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date _____ Original Total Depth _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth _____

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr?) Docket No. _____

6/03/2008 6/18/2008 6/18/2008

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API NO. 15- 081-21790-0100

County Haskell

NE - NW - NW - NW Sec. 2 Twp. 27 S. R. 32 E W

109 Feet from S/N (circle one) Line of Section

630 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name Pontius Well # 3-D2-27-32

Field Name Wildcat

Producing Formation _____

Elevation: Ground 2,859' Kelley Bushing 2,870'

Total Depth 5,442' Plug Back Total Depth _____

Amount of Surface Pipe Set and Cemented at 1,886 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P+A AIT I NCR
(Data must be collected from the Reserve Pit) 1-28-09

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Air Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name Not Applicable

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

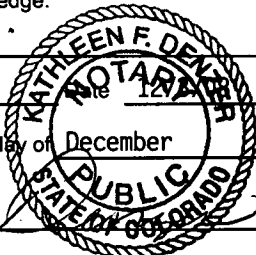
Title Regulatory Assistant

Subscribed and sworn to before me this 3rd day of December

20 08

Notary Public [Signature]

Date Commission Expires 5-12-2011 My Commission Expires 02/12/2011



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Presco Western, LLC

Lease Name Pontius

Well # 3-D2-27-32

Sec. 2 Twp. 27 S.R. 32 East West

County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Atoka	4,898'	-2,039'	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Morrow	5,009'	-2,150'	
List All E.Logs Run:		Chester	5,107'	-2,248'	
Spectral Density Dual Spaced Neutron Log, Array		St. Gen	5,137'	-2,278'	
Sonic Log, Microlog		St. Louis	5,172'	-2,313'	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23.0	1882	LITE	625	
					CLASSIC	150	

per w/ open

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				Please see plugging report.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A			

TUBING RECORD	Size N/A	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
Unsuccessful completion	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity
N/A				

Disposition of Gas: Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., LLC. 30394

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL ✓

DATE <u>6-19-08</u>	SEC <u>2</u>	TWP <u>27</u>	RANGE <u>32W</u>	CALLED OUT	ON LOCATION	JOB START <u>7:00 PM</u>	JOB FINISH <u>8:00 PM</u>
LEASE <u>Pertus</u>	WELL # <u>302-27-32</u>	LOCATION <u>SUBLOT 19N</u>			COUNTY <u>Haskell</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>3E 15 WINT</u>			

CONTRACTOR Trinidad 291

TYPE OF JOB Plug To Abandon

HOLE SIZE 7 1/2 T.D.

CASING SIZE 8 1/2 DEPTH 1866'

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 XH DEPTH 1890

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER SAME

CEMENT AMOUNT ORDERED 145 60/40/18 GEL

COMMON	<u>87</u>	@	<u>14²⁰</u>	<u>1235⁴⁰</u>
POZMIX	<u>58</u>	@	<u>7²⁰</u>	<u>417⁴⁰</u>
GEL	<u>55K GEL</u>	@	<u>18⁷⁵</u>	<u>93¹⁵</u>
CHLORIDE		@		
ASC		@		

EQUIPMENT

PUMP TRUCK CEMENTER Bob

417 HELPER Don

BULK TRUCK DRIVER Manny

458 DRIVER

BULK TRUCK DRIVER

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 04 2008

CONSERVATION DIVISION
WICHITA, KS

HANDLING 150

MILEAGE .895 km

	@	<u>2.25</u>	<u>322.50</u>
	@		<u>283⁰⁰</u>
TOTAL			<u>2852.25</u>

REMARKS:

Plug mouse hole 10SK

Plug lat hole 15 SK

Plug @ 1890' @ 50 SK

Plug @ 570' @ 50 SK

Plug @ 60' @ 20 SK

Thank you

SERVICE

DEPTH OF JOB 1890'

PUMP TRUCK CHARGE 1075⁰⁰

EXTRA FOOTAGE @

MILEAGE 58 @ 7 406⁰⁰

MANIFOLD @

TOTAL 1481⁰⁰

CHARGE TO: PRESCO WESTERN

STREET

CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

N/A @

@

@

@

@

TOTAL

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any)

TOTAL CHARGES

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

SIGNATURE [Signature]