

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31093
Name: Becker Oil Corporation
Address: P. O. Box 1150
City/State/Zip: Ponca City, OK 74602
Purchaser: Plains
Operator Contact Person: Clyde M. Becker, Jr.
Phone: (303) 816-2013
Contractor: Name: Trinidad Drilling, LP
License: 33784
Wellsite Geologist: Clyde M. Becker, Jr.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr.
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10/16/07</u>	<u>10/24/07</u>	<u>11/15/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-21765-0000
County: Haskell
SW NE Sec. 9 Twp. 27 S. R. 31 East West
1876 feet from S N (circle one) Line of Section
1860 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bedell Well #: B-4
Field Name: Bedell
Producing Formation: Morrow
Elevation: Ground: 2799' Kelly Bushing: 2805'
Total Depth: 5065' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 925 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 20,000 ppm Fluid volume 350 bbls
Dewatering method used hauled off
Location of fluid disposal if hauled offsite:
Operator Name: HJ, Inc
Lease Name: Reimelt License No.: 3145B
Quarter 23 Sec. 23 Twp. 28 S. R. 32 East West
County: Haskell Docket No.: NGPH-K-86-0197

**RECEIVED
KANSAS CORPORATION COMMISSION
FEB 22 2008
CONSERVATION DIVISION
WICHITA, KS**

API - Dlg - 1528/09
SX cmt.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Clyde M Becker Jr
Title: President Date: 1/3/08
Subscribed and sworn to before me this 3rd day of JANUARY,
2008.
Notary Public: Camilla L Miller

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Becker Oil Corporation Lease Name: Bedell Well #: B-4
 Sec. 9 Twp. 27 S. R. 31 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)</p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)</p> <p>List All E. Logs Run:</p> <p>Compensated Neutron/Density Log Dual Induction</p>	<table border="0" style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Cedar Hills SS</td> <td>1330</td> <td>(+1425)</td> </tr> <tr> <td>Stone Corral Anhydrous</td> <td>1772</td> <td>(+1033)</td> </tr> <tr> <td>Krisler</td> <td>2651</td> <td>(+1544)</td> </tr> <tr> <td>Heebner</td> <td>4069</td> <td>(-1264)</td> </tr> <tr> <td>Lansing</td> <td>4168</td> <td>(-1363)</td> </tr> <tr> <td>Murmuton</td> <td>4655</td> <td>(-1850)</td> </tr> <tr> <td>Charollee Sh</td> <td>4785</td> <td>(-1980)</td> </tr> <tr> <td>Morrow</td> <td>4986</td> <td>(-2181)</td> </tr> <tr> <td>Morrow SD</td> <td>4991</td> <td>(-2186)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Cedar Hills SS	1330	(+1425)	Stone Corral Anhydrous	1772	(+1033)	Krisler	2651	(+1544)	Heebner	4069	(-1264)	Lansing	4168	(-1363)	Murmuton	4655	(-1850)	Charollee Sh	4785	(-1980)	Morrow	4986	(-2181)	Morrow SD	4991	(-2186)
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	925	Common	150	3% cc
Production	7 7/8"	5 1/8"	15.5#	4950	ASC	75	5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
	2 spf	4993-5027	CONSERVATION DIVISION WICHITA, KS	ac/ 500 gals 15% Fe, Frac w/ 24,000 gals 70 qual foam, 30,000# 20/40 sd.	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8"	4950'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhv.			Producing Method		
11/15/07			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	5	30		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-1B.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

28861

Federal Tax I.D.

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT

C. BEAUK

DATE <i>10-23-07</i>	SEC. <i>9</i>	TWP. <i>27</i>	RANGE <i>31</i>	CALLED OUT	ON LOCATION	JOB START <i>11:30 PM</i>	JOB FINISH <i>12:30 AM</i>
LEASE <i>BECKEL</i>	WELL # <i>B-4</i>	LOCATION <i>S-BLETTE N To Rd 30</i>			COUNTY <i>WASCO</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <u>NEW</u>				<i>9w to Rd VV 1/2 N winter</i>			

CONTRACTOR *CHEYENNE #1* OWNER *SAWR*

TYPE OF JOB	
HOLE SIZE <i>7 7/8</i>	T.D. <i>5065</i>
CASING SIZE <i>5 1/2 15.5</i>	DEPTH <i>5059.7</i>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <i>10.6</i>
CEMENT LEFT IN CSG. <i>10.6'</i>	
PERFS.	
DISPLACEMENT <i>120.1 BBL</i>	

EQUIPMENT	
PUMP TRUCK	CEMENTER <i>BOB</i>
# <i>388</i>	HELPER <i>ABUR</i>
BULK TRUCK	
# <i>462</i>	DRIVER <i>DANNY</i>
BULK TRUCK	
#	DRIVER

CEMENT	
AMOUNT ORDERED	<i>75'A" 2'6 GEL</i>
<i>10% SALT 5# GILSONITE</i>	
<i>1/2% FC-160</i>	
COMMON	<i>75'A" @ 12.60 945⁰⁰</i>
POZMIX	@
GEL	<i>2 SK @ 16.65 331³⁰</i>
CHLORIDE	<i>SALT 14 SK @ 19.20 268⁸⁰</i>
ASC	@
	@
	<i>8 SK GILSONITE 375 LB @ 7.00 262⁵⁰</i>
	@
	@
	<i>1 SK FC-160 35 LB @ 10.65 372⁷⁵</i>
	@
	@
	@
HANDLING	<i>100 @ 1.90 190⁰⁰</i>
MILEAGE	<i>5.13 @ 513⁰⁰</i>
TOTAL <i>2585³⁵</i>	

RECEIVED 7.516 mi
KANSAS CORPORATION COMMISSION

REMARKS:
BREAK CIRCULATION
Pump 15 BBL H₂O AHEAD
7 mi 7.5 SK
Drop Plug + WASH LINES
Displ. Casing @ 4.0
Label Plug + FLOAT HELD
@ 125 BBL

MAR 17 2008	
CONSERVATION DIVISION SERVICE	
DEPTH OF JOB	<i>5059.7</i>
PUMP TRUCK CHARGE	<i>1840⁰⁰</i>
EXTRA FOOTAGE	@
MILEAGE	<i>57 @ 6.00 342⁰⁰</i>
MANIFOLD	<i>cut @ 100⁰⁰ 100⁰⁰</i>
	@
	@
TOTAL <i>2282⁰⁰</i>	

CHARGE TO: *BECKER OIL CORP*
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT	
<i>5 1/2</i>	
3 TURBO CENTRALIZER	<i>@ 70⁰⁰ 210⁰⁰</i>
3 REG CENTRALIZER	<i>@ 50⁰⁰ 150⁰⁰</i>
	@
5-W PLUG	<i>@ 65⁰⁰ 65⁰⁰</i>
	@
TOTAL <i>425⁰⁰</i>	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

PRINTED NAME

ALLIED CEMENTING CO., INC.

31758

Federal Tax I.D

ATTN TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>10-17-07</u>	SEC. <u>9</u>	TWP. <u>29^s</u>	RANGE <u>31^w</u>	CALLED OUT	ON LOCATION <u>4:30 AM</u>	JOB START <u>11:00 AM</u>	JOB FINISH <u>11:45 AM</u>
LEASE <u>Bedell</u>	WELL # <u>B-4</u>	LOCATION <u>Garden City 155-9E-31N</u>				COUNTY <u>Haskell</u>	STATE <u>Kan</u>
OLD OR <u>NEW</u> (Circle one)					<u>44W</u>		

CONTRACTOR <u>Trinidad Drlys #211</u>	OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>945'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>941'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>40'</u>
CEMENT LEFT IN CSG. <u>40'</u>	
PERFS.	
DISPLACEMENT <u>57.3 BBL</u>	

CEMENT			
AMOUNT ORDERED	<u>150 SKS COM, 3%CC</u>		
	<u>350 SKS Lite, 3%CC, 1/4" Flo Seal</u>		
COMMON	<u>150 SKS</u>	@ <u>12.60</u>	<u>1,890.00</u>
POZMIX		@	
GEL		@	
CHLORIDE	<u>16-SKS</u>	@ <u>46.60</u>	<u>745.60</u>
ASC		@	
	<u>Lite 350 SKS</u>	@ <u>11.85</u>	<u>4,147.50</u>
	<u>Flo Seal 88#</u>	@ <u>2.00</u>	<u>1,760.00</u>
		@	
		@	
		@	
		@	
HANDLING	<u>534 SKS</u>	@ <u>1.90</u>	<u>1,014.60</u>
MILEAGE	<u>94 per SK/mile</u>		<u>3,171.96</u>
			<u>TOTAL 10,145.60</u>

EQUIPMENT

PUMP TRUCK CEMENTER <u>Watt, Fuzzy</u>
<u>423-287</u> HELPER <u>Alan</u>
BULK TRUCK
<u>377</u> DRIVER <u>Alvin</u>
BULK TRUCK
<u>394-287</u> DRIVER <u>Larene</u>

REMARKS:

Cement Dred Circ
Mixed 350 SKS Lite, 3%CC, Tail mill
150 SKS COM, 3%CC, release Plug +
Displace 57.3 BBL (rate @ 300#
landed, Plug @ 800# Thank You
Float Add

CHARGE TO: Becker Oil Corp
STREET _____
CITY _____ STATE _____ ZIP _____

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SIGNATURE Rod Steinbock

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE <u>640'</u>	@ <u>.65#</u>		<u>416.00</u>
MILEAGE <u>66 miles</u>	@ <u>6.00</u>		<u>396.00</u>
RECEIVED		@	
KANSAS CORPORATE COMMISSION	<u>Head Rental</u>	@	<u>100.00</u>
		@	

MAR 17 2008
CONSERVATION DIVISION
WICHITA, KS

TOTAL 1,727.00

PLUG & FLOAT EQUIPMENT

<u>liberal</u>	<u>8 5/8</u>		
1- Guide Shoe		@	<u>250.00</u>
1- AFU insert		@	<u>335.00</u>
3- Centralizers		@ <u>55.00</u>	<u>165.00</u>
1- Rubber Plug		@	<u>100.00</u>
		@	

TOTAL 850.00

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME