

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6039
 Name: L. D. DRILLING, INC.
 Address 1: 7 SW 26 AVE
 Address 2: _____
 City: GREAT BEND State: KS Zip: 67530 + _____
 Contact Person: L. D. DAVIS
 Phone: (620) 793-3051
 CONTRACTOR: License # 33323
 Name: PETROMARK DRILLING, LLC
 Wellsite Geologist: KIM SHOEMAKER
 Purchaser: NCRA
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
9/30/08 10/06/08 10/11/08
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 185-23529-00-00
 Spot Description: _____
 SW NE NE SW Sec. 33 Twp. 22 S. R. 11 East West
2080 Feet from North / South Line of Section
2290 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: STAFFORD
 Lease Name: RANDY Well #: 1
 Field Name: WHITE CLOUD
 Producing Formation: Kansas City
 Elevation: Ground: 1799' Kelly Bushing: 1804'
 Total Depth: 3697' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at: 272 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: _____ Feet
 If Alternate II completion, cement circulated from: _____
 feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH I NCR 1-28-09
 (Data must be collected from the Reserve Pit)
 Chloride content: _____ ppm Fluid volume: _____ bbls
 Dewatering method used: _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: CLERK Date: DECEMBER 4, 2008
 Subscribed and sworn to before me this 4 day of December,
 20 08.

[Signature]
 Rashell Patten

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Notary Public
 NOTARY PUBLIC - STATE OF KANSAS
 Date Commission Expires: 12-02-11
 MY ADDL. EXP. 2-2-11

Operator Name: L. D. DRILLING, INC. Lease Name: RANDY Well #: 1
 Sec. 33 Twp. 22 S. R. 11 East West County: STAFFORD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: MICRORESISTIVITY, DUAL COMPENSATED POROSITY, & DUAL INDUCTION LOGS	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	272'	60/40 POZMIX	275	2%Gel,3%CC,1/4#CF
PRODUCTION	7 7/8"	4 1/2"	10.5#	3696'	60/40 POZMIX	165	Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	3254 - 3258'; 3281 - 3284'; 3308 - 3312	500 gal 15% NE HCL	
		1000 gal 15% NE HCL	

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TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>3692'</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CONSERVATION DIVISION WICHITA, KS
Date of First, Resumed Production, SWD or Enhr. OCTOBER 11, 2008		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbbls. <u>12</u>	Gas Mcf	Water Bbbls. <u>0</u> Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DAILY DRILLING REPORT

OPERATOR: **L.D. DRILLING, INC.** LEASE: **RANDY #1**
SW NE NE SW Sec 33-22-11
WELLSITE GEOLOGIST: Kim Shoemaker Stafford Co., KS
CONTRACTOR: Petromark Drilling ELEVATION: GR: 1799'
KB: 1804'
SPUD: 9/30/08 @ 6:45 P.M. PTD: 3670'
SURFACE: Ran 6 jts 24# 8 5/8" Surface Casing, Tally 267', Set @ 272', w/ 275 sx
60/40 Pozmix, 2% Gel, 3% CC, 1/4# Cell Flake, by Basis Cement (tkl @#18310),
Did Circulate, Plug Down @ 2:15 A.M.

9/29/08 Dug Haul off Pit & Level Location
9/30/08 Move in, Rig up to Spud
10/1/08 277' Waiting on Cement
will drill plug @ 10:15 A.M. - Survey 3/4 degree
10/2/08 1485' Drilling - Drilled plug @ 11:30 10/1/08
10/3/08 2416' Drilling
10/4/08 3197' DST #1
10/5/08 3413' Drilling
10/6/08 3643' DST #3 on bottom
RTD: 3697'

Ran 89 jts 10.5# 4 1/2" Production Casing
Tally 3688.49, Set @ 3696', 1' off Bottom
w/ 150 sx 60/40 Pozmix, 15 sx in Rathole
Plug Down @ 9:15 A.M. 10/7/08 by Basic Energy

DST #1 3245 - 3315' Lancing 'B-F'
TIMES: 30-45-45-60
BLOW: 1st Open: strg inc to bob in 1 1/2 min
2nd Open: strg inc to bob in 1min GtoS 10 min
RECOVERY: 682' smcgo (10%m,20%g,70%o)
10' mw
IFP: 101-185 ISIP: 987
FFP: 220-268 FSIP: 979
TEMP: 105 degrees

DST #2 3570 - 3603' Simpson Sand
TIMES: 30-45-45-60
BLOW: 1st Open: fair 1/4" inc to 9"
2nd Open: fair 1/4" inc to 5 "
RECOVERY: 60' mud(100% m w/few oil spk)
IFP: 35-49 ISIP: 336
FFP: 47-60 FSIP: 354
TEMP: 107 degrees

DST #3 3635 - 3643' Arbuckle
TIMES: 30-45-45-60
BLOW: 1st Open: fair 1/4" inc to BB in 10 min
2nd Open: fair 1/4" inc to BB in 20 min
RECOVERY: 216'mw(40%m,60%w);
434'smw (10%m, 90%w); chlorides:28,000 ppm
IFP: 39-170 ISIP: 1275
FFP: 172-319 FSIP: 1272
TEMP: 115 degrees

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DAILY DRILLING REPORT

Page 2

OPERATOR: L.D. DRILLING, INC. LEASE: RANDY #1
SW NE NE SW Sec 33-22-11
WELLSITE GEOLOGIST: Kim Shoemaker Stafford Co., KS
CONTRACTOR: Petromark Drilling ELEVATION: GR: 1799'
KB: 1804'
SPUD: 9/30/08 @ 6:45 P.M. PTD: 3670'

SAMPLE TOPS:

LOG TOPS:

Anhy	Top		520	(+1284)	
Topeka		2773	(-969)	2773	(-969)
Heebner		3066	(-1262)	3068	(-1264)
Brown Lime		3207	(-1403)	3208	(-1404)
Lansing		3229	(-1425)	3229	(-1425)
Base Kansas City		3476	(-1672)	3473	(-1669)
Viola		3540	(-1736)	3536	(-1732)
Simpson		3574	(-1770)	3576	(-1772)
Arbuckle		3637	(-1833)	3640	(-1835)
RTD		3697	(-1893)	LTD 3698	(-1894)

Customer <i>L.J. Drilling</i>	Lease No.	Date <i>10-1-08</i>
Lease <i>Randy</i>	Well # <i>#1</i>	
Field Order # <i>15310</i>	Station <i>Pratt KS</i>	Casing <i>8 5/8</i>
Type Job <i>8 5/8 Surface</i>	Formation <i>CNW</i>	Depth <i>276</i>
		County <i>Stafford</i>
		State <i>Ks</i>
		Legal Description <i>33-22-11</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>8 5/8</i>				<i>60/40 P02 2%</i>	<i>3%</i>	<i>1/4</i>	<i>14.7</i>
Depth	Depth	From	To	Pre Pad	Max		5 Min.
<i>276</i>							
Volume	Volume	From	To	Pad	Min		10 Min.
<i>16 1/4</i>							
Max Press	Max Press	From	To	Frac	Avg		15 Min.
<i>300</i>							
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
<i>P.C.</i>							
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load
<i>256</i>				<i>Fresh water.</i>			

Customer Representative <i>Buddie Brooks</i>	Station Manager <i>Dave Scott</i>	Treater <i>Allen F. Worth</i>
Service Units <i>28443</i>	<i>19861</i>	<i>19831</i>
Driver Names <i>Worth MATT</i>	<i>Neil Freeman</i>	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0000</i>					<i>on loc. Discuss Safety setup Plan Job</i>
<i>0020</i>					<i>Rig Pulling O.P. - Short Trip</i>
<i>0040</i>					<i>air w/ Rig</i>
<i>0100</i>					<i>Pull Drill Pipe</i>
<i>0105</i>					<i>out of Hole w/ Drill Pipe</i>
<i>0120</i>					<i>start 8 5/8 casing 24"</i>
<i>0140</i>	<i>200</i>		<i>61</i>	<i>4 1/2</i>	<i>mix + Pump 275 SKS 60/40 P02 @ 14.7</i>
	<i>200</i>				<i>Fin mix cont</i>
<i>0205</i>	<i>200</i>			<i>4 1/2</i>	<i>Release wooden Plug</i>
<i>0210</i>	<i>300</i>		<i>16 1/4</i>		<i>start disp casing cap 16 1/4 Bbls</i>
					<i>Plug down</i>
					<i>shot in @ well</i>
					<i>Release PSI</i>
					<i>wash up + Rack up equp</i>
					<i>Job complete</i>
					<i>Cement a.R. To P.T</i>
					<i>Put 100# sugar in cement Returns</i>
					<i>THANKS Allen, Mike, NETL</i>

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WICHITA KS

BASIC

energy services, L.P.

FIELD ORDER 19049

Subject to Correction

Date	10-9-08	Customer ID		Lease	RANDY	Well #	1	Legal	33-225-11w
C H A R G E		L.D. DRILLING		County	STAFFORD	State	Ks.	Station	PRATT
				Depth		Formation	3714	Shoe Joint	11.75
				Casing	4 1/2	Casing Depth	3696	TD	3697
				Customer Representative	L.D. DAVIS	Treater	BOBBY DRAVE	Job Type	(11.75) - L.S.

AFE Number		PO Number		Materials Received by	X
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	CP103	150 sk.	60/40 P02		1800.00
P	CP103	15 sk.	60/40 P02		180.00
P	CC111	1329 lb.	SALT (FINE)		664.50
P	CC112	65 lb.	CEMENT FRICTION REDUCER		390.00
P	CC201	750 lb.	GILSONITE		502.50
P	6706	2 gal.	CP1, KCL SUBSTITUTE		18.00
P	CF151	500 gal.	MILD FILLISH		430.00
P	CF102	1 gal.	TDR RUBBER CEMENT PLUG, 4 1/2"		90.00
P	CF250	1 gal.	GUIDE SHOE - REGULAR, 4 1/2" (ALUM)		225.00
P	CF1450	1 gal.	FLAPPER TYPE INSERT FLOAT VALVE, 4 1/2"		200.00
P	CF1650	6 gal.	TURBIDIZER, 4 1/2" (BLLIE)		510.00
P	ET01	90 mi.	HEAVY EQUIPMENT MILEAGE		630.00
P	ET13	320 mi.	PUMP DELIVERY		512.00
P	ET00	45 mi.	PICKUP MILEAGE		157.50
P	CE240	165 sk.	BLENDING & MIXING SERVICE CHARGE		231.00
P	S003	1 gal.	SERVICE SUPERVISOR		175.00
P	CE204	1 gal.	DEPTH CHARGE, 3001' - 4000'		2160.00
P	CE504	1 gal.	PUMP CONTAINER		250.00
P	CE503	1 gal.	HIGH NETD CHARGE (OVER 6")		300.00
				DISCOUNTED PRICE -	7710.59

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CONSERVATION DIVISION
WICHITA, KS

As consideration, the Customer agrees:

- a) To pay BASIC ENERGY SERVICES, L.P. in accordance with the rates and terms stated in BASIC ENERGY SERVICES, L.P.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.
- b) To defend indemnify, release and hold harmless BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
 2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at BASIC ENERGY SERVICES, L.P., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by BASIC ENERGY SERVICES, L.P. negligence, strict liability, or operated, or furnished by BASIC ENERGY SERVICES, L.P. or any defect in the data, products, supplies, materials, or equipment of BASIC ENERGY SERVICES, L.P. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of BASIC ENERGY SERVICES, L.P. The term "BASIC ENERGY SERVICES, L.P." as used in said Section b) and c) shall mean BASIC ENERGY SERVICES, L.P., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, BASIC ENERGY SERVICES, L.P. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by BASIC ENERGY SERVICES, L.P. BASIC ENERGY SERVICES, L.P. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that BASIC ENERGY SERVICES, L.P. shall not be liable for and Customer shall indemnify BASIC ENERGY SERVICES, L.P. against any damages from the use of such information.

d) That BASIC ENERGY SERVICES, L.P. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. BASIC ENERGY SERVICES, L.P.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to BASIC ENERGY SERVICES, L.P. or, at BASIC ENERGY SERVICES, L.P.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall BASIC ENERGY SERVICES, L.P. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That BASIC ENERGY SERVICES, L.P. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of BASIC ENERGY SERVICES, L.P.

Customer <i>C.D. DRILLING</i>		Lease No.		Date <i>10-7-08</i>	
Lease <i>11111</i>		Well # <i>1</i>			
Field Order # <i>17019</i>	Station <i>11111</i>	Casing <i>4 1/2</i>	Depth <i>3714</i>	County <i>STURGEON</i>	State <i>Ks</i>
Type Job <i>FRAC-1.5</i>			Formation	Legal Description <i>33-222-110</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>			<i>11111</i>	<i>150-200</i>			Max 5 Min.	
Depth	Depth	From	To	Pre Pad	Max		10 Min.	
<i>1111</i>				<i>1.125</i>			15 Min.	
Volume	Volume	From	To	Pad	Min		HHP Used	
<i>57</i>							Annulus Pressure	
Max Press	Max Press	From	To	Frac	Avg		Gas Volume	
<i>1100</i>							Total Load	
Well Connection	Annulus Vol.	From	To	Flush				
<i>P.C.</i>				<i>57 BBL.</i>				
Plug Depth	Packer Depth	From	To					
<i>1014</i>								

Customer Representative <i>L. D. DAVIS</i>			Station Manager <i>SCOTTY</i>			Treater <i>ROBBY</i>		
Service Units	<i>17266</i>	<i>17266</i>	<i>17266</i>					
Driver Names	<i>DAVID</i>	<i>SCOTT</i>	<i>LEWIS</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0600</i>					<i>ON LOCATION - SAFETY MEETING</i>
<i>0630</i>					<i>Run 4 1/2" 10.5 # Cent. 1,3,5,7,11</i>
<i>0705</i>					<i>Go in Bottom</i>
<i>1753</i>	<i>1000</i>		<i>20</i>	<i>5.0</i>	<i>11-1 H2O</i>
<i>1933</i>	<i>1000</i>		<i>12</i>	<i>5.0</i>	<i>WATER FLUSH</i>
<i>1937</i>	<i>1000</i>		<i>3</i>	<i>5.0</i>	<i>H2O SPICER</i>
<i>1940</i>	<i>1000</i>		<i>46</i>	<i>5.0</i>	<i>MIX (CONT.) 15.4 #/GAL</i>
<i>1941</i>					<i>PLUGS PLUG - 1717K PULL + LINKS</i>
<i>1955</i>	<i>1000</i>			<i>5.0</i>	<i>START DISP.</i>
<i>1955</i>	<i>300</i>		<i>43</i>	<i>5.0</i>	<i>LIFT PRESSURE</i>
<i>2000</i>	<i>1900</i>		<i>59</i>		<i>PLUG DOWN</i>
<i>2017</i>			<i>4</i>		<i>PULL OUT H2O</i>
<i>1910</i>					<i>CIRCULATION THROUGH JOB</i>
					<i>JOB COMPLETE</i>
					<i>THANKS, ROBBY</i>

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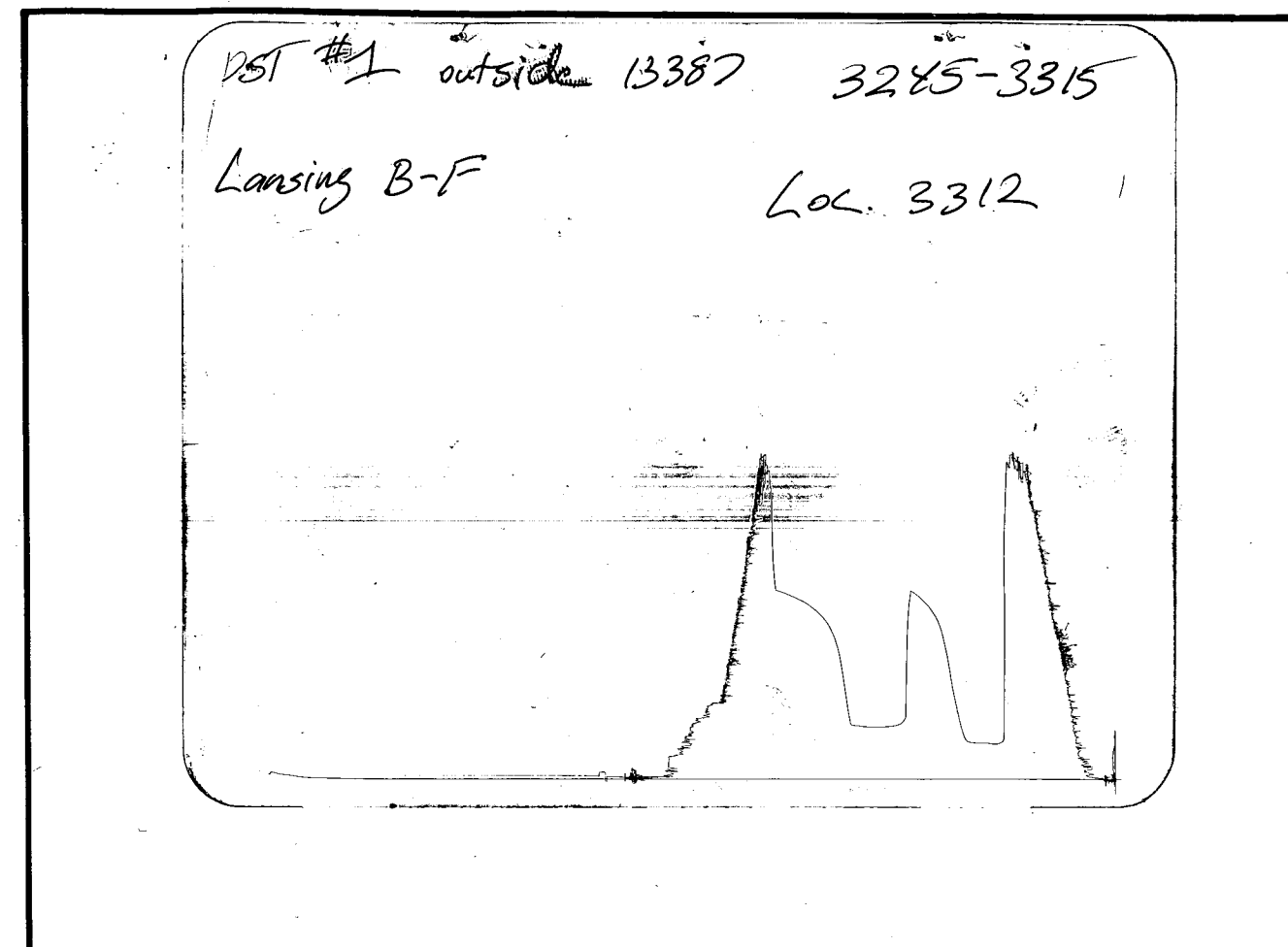
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CONSERVATION DIVISION
WICHITA, KS

NOMENCLATURE

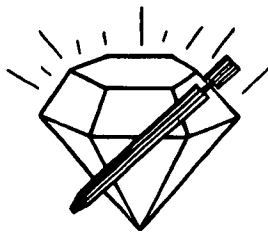
b	= Approximate Radius of Investigation	Feet
b¹	= Approximate Radius of Investigation (Net Pay Zone h ¹)	Feet
D.R.	= Damage Ratio	—
EI	= Elevation	Feet
GD	= B.T. Gauge Depth (From Surface Reference)	Feet
h	= Interval Tested	Feet
h¹	= Net Pay Thickness	Feet
K	= Permeability	md
K¹	= Permeability (From Net Pay Zone h ¹)	md
m	= Slope Extrapolated Pressure Plot (Psi ² /cycle Gas)	psi/cycle
OF¹	= Maximum Indicated Flow Rate	MCF/D
OF²	= Minimum Indicated Flow Rate	MCF/D
OF³	= Theoretical Open Flow Potential with/Damage Removed Max.	MCF/D
OF⁴	= Theoretical Open Flow Potential with/Damage Removed Min.	MCF/D
P^S	= Extrapolated Static Pressure	Psig.
P^F	= Final Flow Pressure	Psig.
P^{OT}	= Potentiometric Surface (Fresh Water*)	Feet
Q	= Average Adjusted Production Rate During Test	bbls/day
Q¹	= Theoretical Production w/Damage Removed	bbls/day
Q^g	= Measured Gas Production Rate	MCF/D
R	= Corrected Recovery	bbls
r^w	= Radius of Well Bore	Feet
t	= Flow Time	Minutes
t^o	= Total Flow Time	Minutes
T	= Temperature Rankine	°R
Z	= Compressibility Factor	—
u	= Viscosity Gas or Liquid	CP
Log	= Common Log	

* Potentiometric Surface Reference to Rotary Table When Elevation Not Given, Fresh Water Corrected to 100° F.



This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	El.ec. Office Reading	
(A) Initial Hydrostatic Mud	1607	1607	PSI
(B) First Initial Flow Pressure	101	101	PSI
(C) First Final Flow Pressure	185	185	PSI
(D) Initial Closed-in Pressure	987	987	PSI
(E) Second Initial Flow Pressure	220	220	PSI
(F) Second Final Flow Pressure	268	268	PSI
(G) Final Closed-in Pressure	979	979	PSI
(H) Final Hydrostatic Mud	1587	1587	PSI



DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
STC 30035.D 102

Company L. D. Drilling, Inc. Lease & Well No. Randy No. 1
Elevation 1806 KB Formation Lansing "B" - "F" Effective Pay -- Ft. Ticket No. C102
Date 10-04-08 Sec. 33 Twp. 22S Range 11W County Stafford State Kansas
Test Approved By Kim B. Shoemaker Diamond Representative Chris Redetzke

Formation Test No. 1 Interval Tested from 3,245 ft. to 3,315 ft. Total Depth 3,315 ft.
Packer Depth 3,240 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 3,245 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,248 ft. Recorder Number 30035 Cap. 5,000 psi
Bottom Recorder Depth (Outside) 3,312 ft. Recorder Number 13387 Cap. 4,000 psi
Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 122 ft. I.D. 2 1/4 in.
Mud Type Chemical Viscosity 46 Weight Pipe Length -- ft. I.D. -- in.
Weight 9.4 Water Loss 12.8 cc. Drill Pipe Length 3,103 ft. I.D. 3 1/2 in.
Chlorides 8,000 P.P.M. Test Tool Length 20 ft. Tool Size 3 1/2 - IF in.
Jars: Make Sterling Serial Number Not Run Anchor Length 70 ft. Size 4 1/2 - FH in.
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Strong, 1/2 in., blow, increasing. Off bottom of bucket in 1 1/2 mins. Surface blow back during shut-in.
2nd Open: Strong, 1/2 in., blow, increasing. Off bottom of bucket in 1 min. Gas to surface in 10 mins. (Too small to measure.) 6 in., blow back during shut-in.

Recovered 682 ft. of slightly mud cut gassy oil = 7.763840 bbls. (Grind out: 10%-mud; 20%-gas; 70%-oil)
Recovered 10 ft. of muddy water = .049200 bbls.
Recovered 692 ft. of TOTAL FLUID = 7.892640 bbls.
Recovered ft. of
Recovered ft. of
Remarks Tool Sample Grind Out: 40%-gas; 60%-oil

Time Set Packer(s) 7:00 ^{AM.} P.M. Time Started Off Bottom 10:00 ^{AM.} P.M. Maximum Temperature 105°
Initial Hydrostatic Pressure (A) 1607 P.S.I.
Initial Flow Period Minutes 30 (B) 101 P.S.I. to (C) 185 P.S.I.
Initial Closed In Period Minutes 45 (D) 987 P.S.I.
Final Flow Period Minutes 45 (E) 220 P.S.I. to (F) 268 P.S.I.
Final Closed In Period Minutes 60 (G) 979 P.S.I.
Final Hydrostatic Pressure (H) 1587 P.S.I.

GENERAL INFORMATION

Client Information:

Company: L.D. DRILLING CO.

Contact: L.D. DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: RANDY #1

Operator: L.D. DRILLING COI.

Location-Downhole: DST #1 LANSING 'B-F' 3,245 - 3,315

Location-Surface: sec 33-22S-11W STAFORD COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: CHRIS

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2008/10/04 Start Time: 17:38:00

End Date: 2008/10/04 End Time: 23:52:00

Report Date: Prepared By:

Remarks: Qualified By:

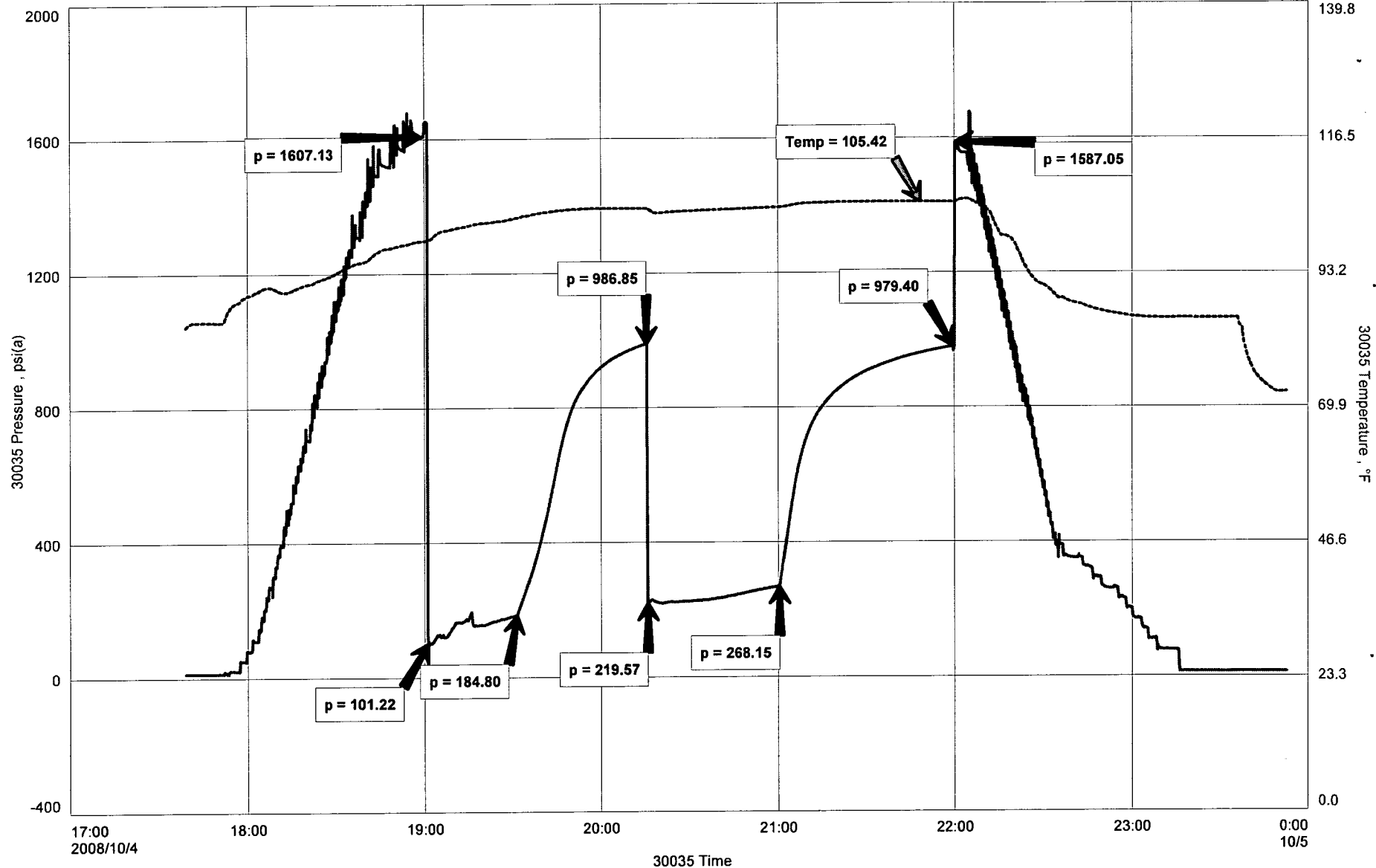
RECOVERED: 682' S.M.C.G.O. 10% MUD, 20% GAS, 70% OIL
10' M.W.
692' TOTAL FLUID

TOOL SAMPLE: 40% GAS, 60% OIL

L.D. DRILLING CO.
DST #1 LANSING 'B-F' 3,245 - 3,315
Start Test Date: 2008/10/04
Final Test Date: 2008/10/04

RANDY #1
Formation: DST #1 LANSING 'B-F' 3,245 - 3,315
Pool: WILDCAT

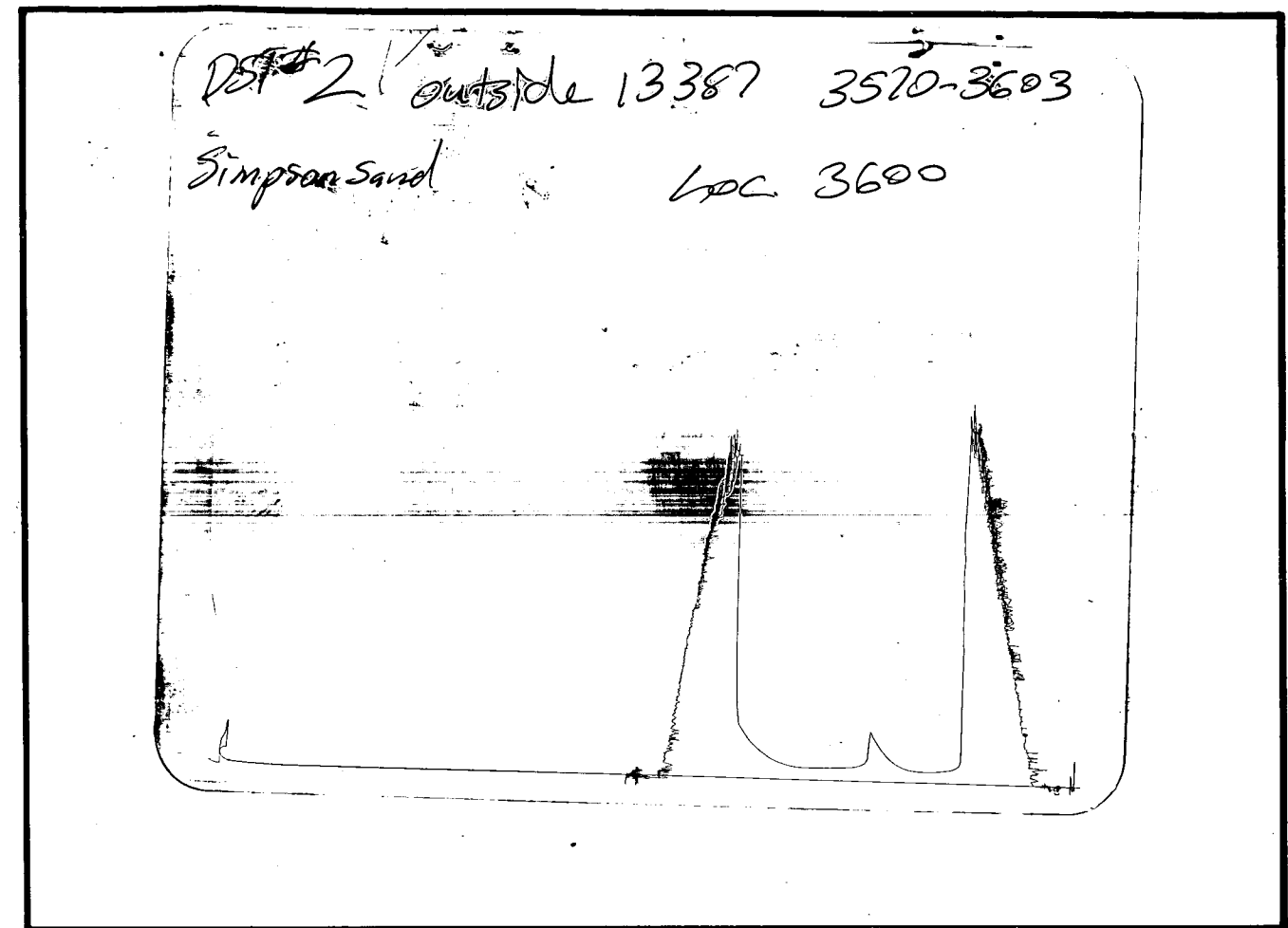
RANDY #1



NOMENCLATURE

b	= Approximate Radius of Investigation	Feet
b¹	= Approximate Radius of Investigation (Net Pay Zone h ¹)	Feet
D.R.	= Damage Ratio	—
EI	= Elevation	Feet
GD	= B.T. Gauge Depth (From Surface Reference)	Feet
h	= Interval Tested	Feet
h¹	= Net Pay Thickness	Feet
K	= Permeability	md
K¹	= Permeability (From Net Pay Zone h ¹)	md
m	= Slope Extrapolated Pressure Plot (Psi ² /cycle Gas)	psi/cycle
OF¹	= Maximum Indicated Flow Rate	MCF/D
OF²	= Minimum Indicated Flow Rate	MCF/D
OF³	= Theoretical Open Flow Potential with/Damage Removed Max.	MCF/D
OF⁴	= Theoretical Open Flow Potential with/Damage Removed Min.	MCF/D
P^S	= Extrapolated Static Pressure	Psig.
P^F	= Final Flow Pressure	Psig.
P^{OT}	= Potentiometric Surface (Fresh Water*)	Feet
Q	= Average Adjusted Production Rate During Test	bbls/day
Q¹	= Theoretical Production w/Damage Removed	bbls/day
Q^g	= Measured Gas Production Rate	MCF/D
R	= Corrected Recovery	bbls
r^w	= Radius of Well Bore	Feet
t	= Flow Time	Minutes
t^o	= Total Flow Time	Minutes
T	= Temperature Rankine	°R
Z	= Compressibility Factor	—
u	= Viscosity Gas or Liquid	CP
Log	= Common Log	

* Potentiometric Surface Reference to Rotary Table When Elevation Not Given, Fresh Water Corrected to 100° F.



This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading
	Field Reading		
(A) Initial Hydrostatic Mud	1810	1810	PSI
(B) First Initial Flow Pressure	35	35	PSI
(C) First Final Flow Pressure	49	49	PSI
(D) Initial Closed-in Pressure	336	336	PSI
(E) Second Initial Flow Pressure	47	47	PSI
(F) Second Final Flow Pressure	60	60	PSI
(G) Final Closed-in Pressure	354	354	PSI
(H) Final Hydrostatic Mud	1776	1776	PSI



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (620) 653-7550 • (800) 542-7313
 STC 30035.D103

Company L. D. Drilling, Inc. Lease & Well No. Randy No. 1
 Elevation 1806 KB Formation Simpson Sand Effective Pay -- Ft. Ticket No. C103
 Date 10-05-08 Sec. 33 Twp. 22S Range 11W County Stafford State Kansas

Test Approved By Kim B. Shoemaker Diamond Representative Chris Redetzke

Formation Test No. 2 Interval Tested from 3,570 ft. to 3,603 ft. Total Depth 3,603 ft.

Packer Depth 3,565 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,570 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,573 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,600 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 122 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 45 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.4 Water Loss 11.2 cc. Drill Pipe Length 3,426 ft. I.D. 3 1/2 in.

Chlorides 10,000 P.P.M. Test Tool Length 22 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 33 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair, 1/2 in., blow increasing to 9 ins. No blow back during shut-in.
 2nd Open: Fair, 1/2 in., blow increasing to 5 ins.

Recovered 60 ft. of mud = .295200 bbls. (Grind out: 100%-mud with a few oil specks)

Recovered ft. of

Recovered ft. of

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 100%-mud with a few oil specks

Time Set Packer(s) 7:20 ~~AM~~ P.M. Time Started Off Bottom 10:20 ~~AM~~ P.M. Maximum Temperature 107°

Initial Hydrostatic Pressure (A) 1810 P.S.I.

Initial Flow Period Minutes 30 (B) 35 P.S.I. to (C) 49 P.S.I.

Initial Closed In Period Minutes 45 (D) 336 P.S.I.

Final Flow Period Minutes 45 (E) 47 P.S.I. to (F) 60 P.S.I.

Final Closed In Period Minutes 60 (G) 354 P.S.I.

Final Hydrostatic Pressure (H) 1776 P.S.I.

GENERAL INFORMATION

Client Information:

Company: L.D. DRILLING CO.

Contact: L.D. DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: RANDY #1

Operator: L.D. DRILLING CO.

Location-Downhole: DST #2 SIMPSON SAND 3,570 - 3,603

Location-Surface: sec 33-22S-11W STAFORD COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: CHRIS

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2008/10/05 Start Time: 17:57:00

End Date: 2008/10/05 End Time: 23:41:00

Report Date: Prepared By:

Remarks: Qualified By:

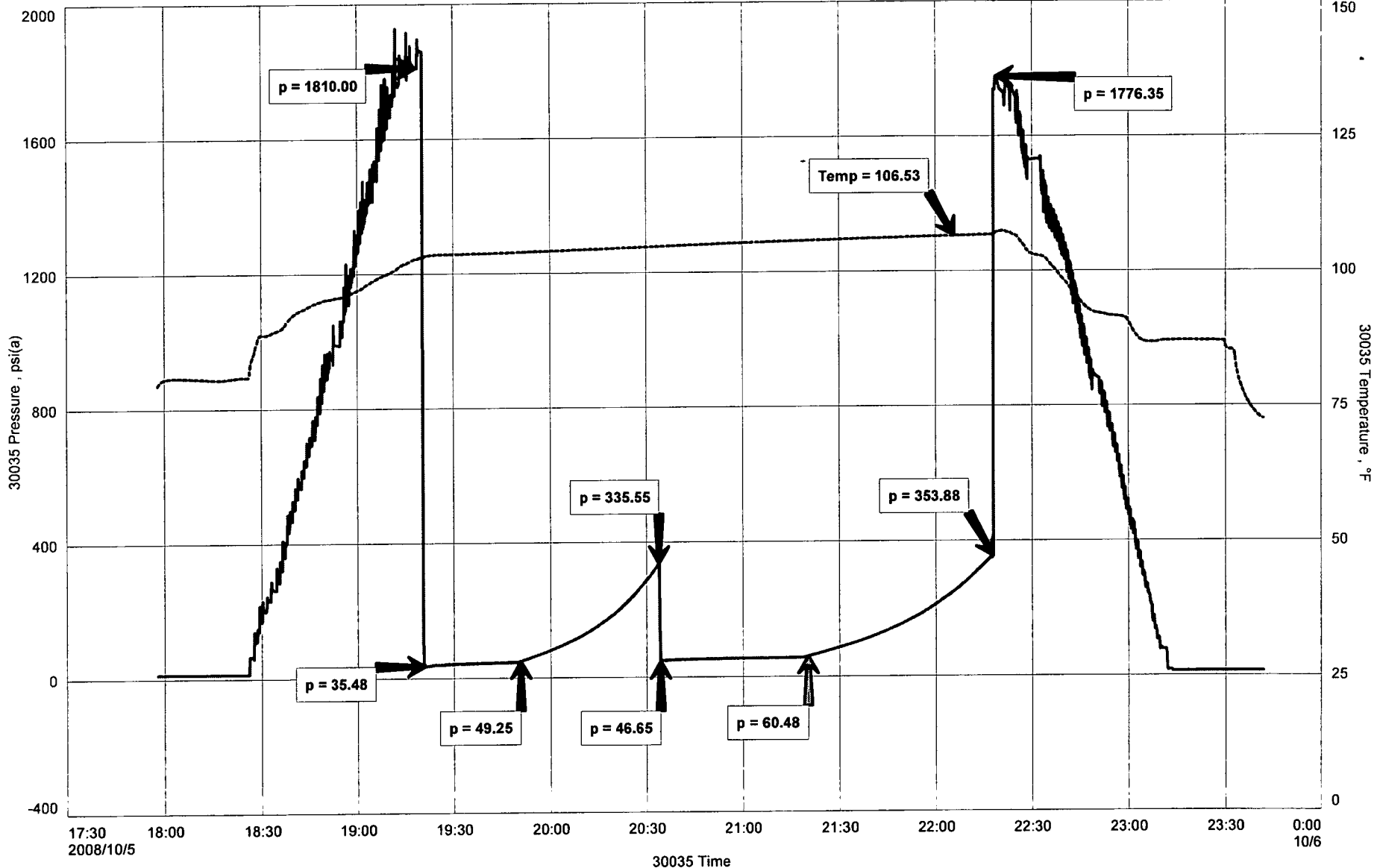
RECOVERED: 60' MUD 100% MUD WITH FEW OIL SPECS

TOOL SAMPLE: 100% MUD WITH FEW OIL SPECS

L.D. DRILLING CO.
DST #2 SIMPSON SAND 3,570 - 3,603
Start Test Date: 2008/10/05
Final Test Date: 2008/10/05

RANDY #1
Formation: DSTY #2 SIMPSON SAND 3,570 - 3,603
Pool: WILDCAT

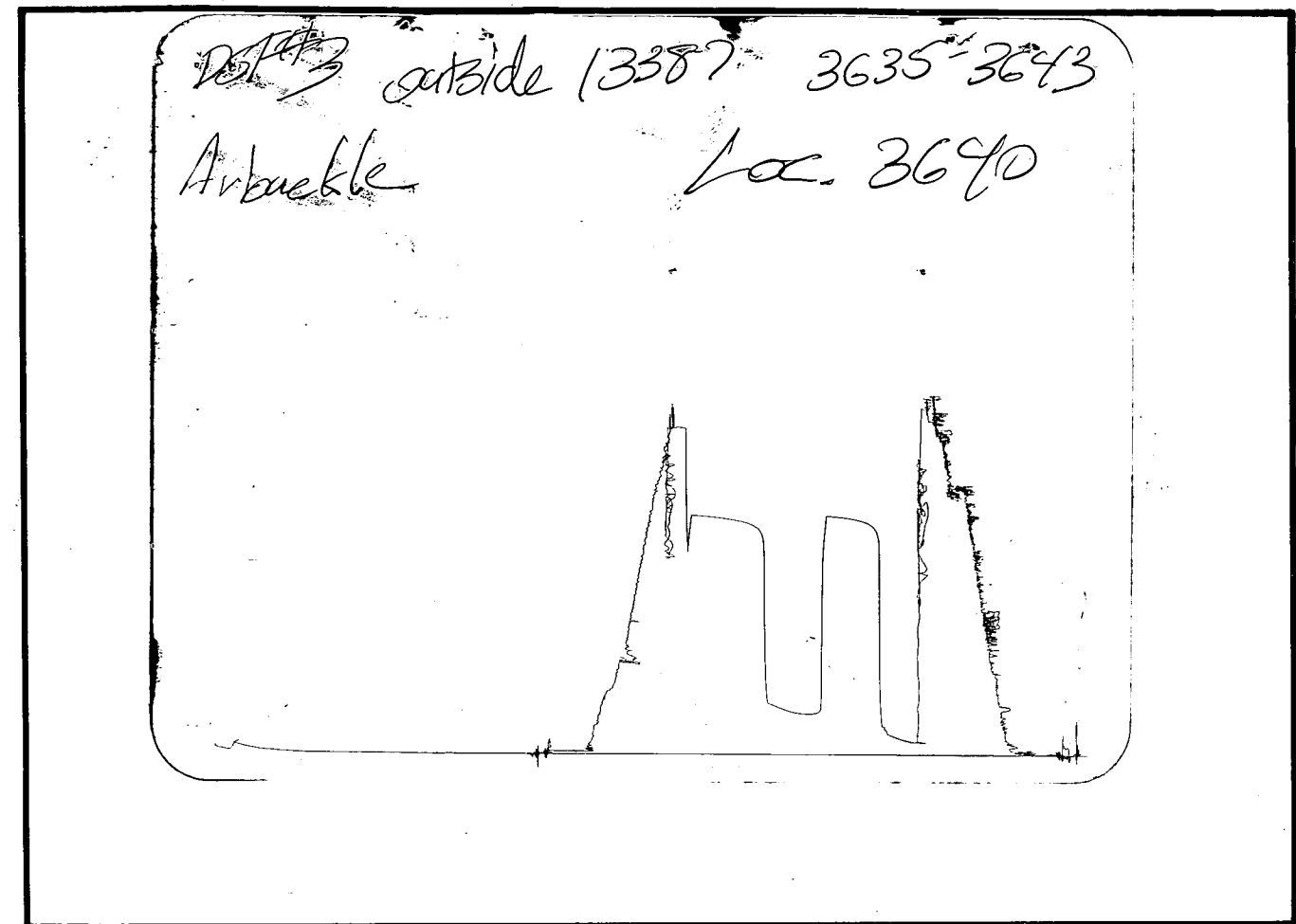
RANDY #1



NOMENCLATURE

b	= Approximate Radius of Investigation	Feet
b¹	= Approximate Radius of Investigation (Net Pay Zone h ¹)	Feet
D.R.	= Damage Ratio	—
EI	= Elevation	Feet
GD	= B.T. Gauge Depth (From Surface Reference)	Feet
h	= Interval Tested	Feet
h¹	= Net Pay Thickness	Feet
K	= Permeability	md
K¹	= Permeability (From Net Pay Zone h ¹)	md
m	= Slope Extrapolated Pressure Plot (Psi ² /cycle Gas)	psi/cycle
OF¹	= Maximum Indicated Flow Rate	MCF/D
OF²	= Minimum Indicated Flow Rate	MCF/D
OF³	= Theoretical Open Flow Potential with/Damage Removed Max.	MCF/D
OF⁴	= Theoretical Open Flow Potential with/Damage Removed Min.	MCF/D
P^S	= Extrapolated Static Pressure	Psig.
P^F	= Final Flow Pressure	Psig.
P^{OT}	= Potentiometric Surface (Fresh Water*)	Feet
Q	= Average Adjusted Production Rate During Test	bbls/day
Q¹	= Theoretical Production w/Damage Removed	bbls/day
Q^g	= Measured Gas Production Rate	MCF/D
R	= Corrected Recovery	bbls
r^w	= Radius of Well Bore	Feet
t	= Flow Time	Minutes
t^o	= Total Flow Time	Minutes
T	= Temperature Rankine	°R
Z	= Compressibility Factor	—
u	= Viscosity Gas or Liquid	CP
Log	= Common Log	

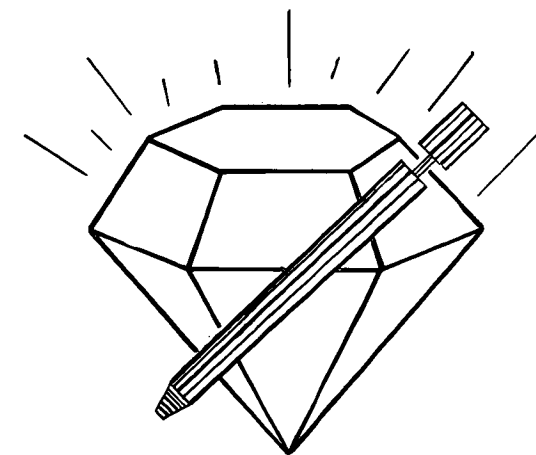
* Potentiometric Surface Reference to Rotary Table When Elevation Not Given, Fresh Water Corrected to 100° F.



This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Elec. Office Reading	
(A) Initial Hydrostatic Mud	1787	1787	PSI
(B) First Initial Flow Pressure	39	39	PSI
(C) First Final Flow Pressure	170	170	PSI
(D) Initial Closed-in Pressure	1275	1275	PSI
(E) Second Initial Flow Pressure	172	172	PSI
(F) Second Final Flow Pressure	319	319	PSI
(G) Final Closed-in Pressure	1272	1272	PSI
(H) Final Hydrostatic Mud	1770	1770	PSI

FORMATION TEST REPORT

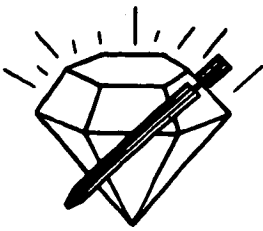


DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

Telephone (620) 653-7550



DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

(620) 653-7550 • (800) 542-7313

STC 30035.D104

Company L. D. Drilling, Inc. Lease & Well No. Randy No. 1

Elevation 1806 KB Formation Arbuckle Effective Pay -- Ft. Ticket No. C104

Date 10-06-08 Sec. 33 Twp. 22S Range 11W County Stafford State Kansas

Test Approved By Kim B. Shoemaker Diamond Representative Chris Redetzke

Formation Test No. 3 Interval Tested from 3,635 ft. to 3,643 ft. Total Depth 3,643 ft.

Packer Depth 3,630 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,635 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 3,625 ft. Recorder Number 30035 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,640 ft. Recorder Number 13387 Cap. 4,000 psi

Below Straddle Recorder Depth ft. Recorder Number Cap. psi

Drilling Contractor Petromark Drilling, LLC - Rig 2 Drill Collar Length 122 ft. I.D. 2 1/4 in.

Mud Type Chemical Viscosity 46 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.4 Water Loss 12.8 cc. Drill Pipe Length 3,482 ft. I.D. 3 1/2 in.

Chlorides 10,000 P.P.M. Test Tool Length 31 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number 1 Anchor Length 8 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair, 1/2 in., blow increasing. Off bottom of bucket in 10 mins. No blow back during shut-in.

2nd Open: Fair, 1/2 in., blow increasing. Off bottom of bucket in 20 mins.

Recovered 216 ft. of muddy water = 2.782080 bbls. (Grind out: 40%-mud; 60%-water)

Recovered 434 ft. of slightly muddy water = 4.618800 bbls. (Grind out: 10%-mud; 90%-water) Chlorides: 28,000 Ppm

Recovered 650 ft. of TOTAL FLUID = 7.400880 bbls.

Recovered ft. of

Recovered ft. of

Remarks Tool Sample Grind Out: 10%-mud; 90%-water

Time Set Packer(s) 8:13 ~~P.M.~~ ^{A.M.} Time Started Off Bottom 11:13 ~~P.M.~~ ^{A.M.} Maximum Temperature 115°

Initial Hydrostatic Pressure (A) 1787 P.S.I.

Initial Flow Period Minutes 30 (B) 39 P.S.I. to (C) 170 P.S.I.

Initial Closed In Period Minutes 45 (D) 1275 P.S.I.

Final Flow Period Minutes 45 (E) 172 P.S.I. to (F) 319 P.S.I.

Final Closed In Period Minutes 60 (G) 1272 P.S.I.

Final Hydrostatic Pressure (H) 1770 P.S.I.

GENERAL INFORMATION

Client Information:

Company: L.D. DRILLING CO.

Contact: L.D. DAVIS

Phone: Fax: e-mail:

Site Information:

Contact: KIM SHOEMAKER

Phone: Fax: e-mail:

Well Information:

Name: RANDY #1

Operator: L.D. DRILLING CO.

Location-Downhole: DST #3 ARBUCKLE 3,635 - 3,643

Location-Surface: sec 33-22S-11W STAFORD COUNTY

Test Information:

Company: DIAMOND TESTING

Representative: CHRIS

Supervisor: KIM SHOEMAKER

Test Type: CONVENTIONAL Job Number:

Test Unit: NO. 1

Start Date: 2008/10/06 Start Time: 06:31:00

End Date: 2008/10/06 End Time: 13:09:00

Report Date: Prepared By:

Remarks: Qualified By:

RECOVERED: 216' M.W. 40% MUD, 60% WTR
434' S.M.W. 10% MUD, 90% WTR CHLORIDES: 28,000 ppm
650' TOTAL FLUID

TOOL SAMPLE: 10% MUD, 90% WTR

L.D. DRILLING CO.
DST #3 ARBUCKLE 3,635 - 3,643
Start Test Date: 2008/10/06
Final Test Date: 2008/10/06

RANDY #1
Formation: DST #3 ARBUCKLE 3,635 - 3,643
Pool: WILDCAT

RANDY #1

