

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM FEB 15 2008
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33933
Name: Poverty Oil, LLC
Address: 2713 Ash
City/State/Zip: Hays/KS/67601
Purchaser: Coffeyville Resources
Operator Contact Person: Ed Glassman
Phone: (785) 625-6660
Contractor: Name: American Eagle #3
License: 33493
Wellsite Geologist: Ed Glassman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

11/14/2007 11/20/2007 1-12-08
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-163-23660 - 00 - 00

County: Rooks

aprox. W/2 SW SE Sec. 19 Twp. 10 S. R. 20 East West

770' feet from S N (circle one) Line of Section

2200' feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Romine Well #: 4-19

Field Name: Unknown

Producing Formation: Arbuckle

Elevation: Ground: 2092 Kelly Bushing: 2097

Total Depth: 3770 Plug Back Total Depth: 3741

Amount of Surface Pipe Set and Cemented at 224 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 1582 Feet

If Alternate II completion, cement circulated from 1582

feet depth to surface w/ 210 sx cmt.

Alt-2-Dlg - 1/28/09

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content n/a ppm Fluid volume 2500 bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ed Glassman

Title: Geologist Date: 02/07/2008

Subscribed and sworn to before me this 7th day of February

20 08

Notary Public: Diana Glassman

Date Commission Expires: 12-7-11

DIANA GLASSMAN
Notary Public
State of Kansas
My Commission Expires 12-7-11

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 PIC Distribution

Operator Name: Poverty Oil, LLC Lease Name: Romine Well #: 4-19
 Sec. 19 Twp. 10 S. R. 20 East West County: Rooks

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Sonic, Density/Neutron, Dual Induction, Micro, & Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1589</td> <td>(+508)</td> </tr> <tr> <td>Base/Anhydrite</td> <td>1628</td> <td>(+469)</td> </tr> <tr> <td>Topeka</td> <td>3147</td> <td>(-1050)</td> </tr> <tr> <td>Heebner</td> <td>3348</td> <td>(-1251)</td> </tr> <tr> <td>Lansing</td> <td>3387</td> <td>(-1290)</td> </tr> <tr> <td>Base/Kansas City</td> <td>3607</td> <td>(-1510)</td> </tr> <tr> <td>Arbuckle</td> <td>3698</td> <td>(-1595)</td> </tr> </table>	Name	Top	Datum	Anhydrite	1589	(+508)	Base/Anhydrite	1628	(+469)	Topeka	3147	(-1050)	Heebner	3348	(-1251)	Lansing	3387	(-1290)	Base/Kansas City	3607	(-1510)	Arbuckle	3698	(-1595)
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Arbuckle	3698	(-1595)																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	224	COM	150	3%cc, 2% Gel
Production	7 7/8"	5 1/2"	15 1/2#	3770	COM	130	10% salt, 5% gilsonite

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Surface/1582	60/40 Poz	210	Q-MDC 6%Gel, 1/4# flo seal

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 15 2008
 CONSERVATION DIVISION
 WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3694-3696	250 Gal 15% MCA	3694-3696

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 7/8"	3770'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumerd Production, SWD or Enhr.			Producing Method				
01/12/2008			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	20	None	0		33		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

QUALITY OILWELL CEMENTING, INC.

P.O. Box 7640 • Tulsa, OK 74116-0764

Phone 786-468-2225
Cell 786-324-1041

Home Office P.O. Box 52 • Purland, TX 77465

Date	Sec.	Twp.	Range	Celled Out	Gr. Location	Job Start	Finish
11/17/07							
Lease		Well No.		Location		County	State

Contractor	Owner
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Type Job	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.
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Hole Size	T.D.
-----------	------

Ceg.	Depth
------	-------

Tbg. Size	Depth
-----------	-------

Drill Pipe	Depth
------------	-------

Tool	Depth
------	-------

Cement Left in Ceg.	Shoe Joint
---------------------	------------

Press Max.	Minimum
------------	---------

Mess Line	Displace
-----------	----------

Perf.	Amount Ordered
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<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2">EQUIPMENT</th> <th>Amount Ordered</th> <th>Consisting of</th> </tr> </thead> <tbody> <tr> <td>Pumptrk</td> <td>No. 1</td> <td>Cementer</td> <td></td> </tr> <tr> <td></td> <td></td> <td>Helper</td> <td></td> </tr> <tr> <td>Bulktrk</td> <td>No. 2</td> <td>Driver</td> <td></td> </tr> <tr> <td></td> <td></td> <td>Driver</td> <td></td> </tr> <tr> <td>Bulktrk</td> <td>No.</td> <td>Driver</td> <td></td> </tr> <tr> <td></td> <td></td> <td>Driver</td> <td></td> </tr> </tbody> </table>	EQUIPMENT		Amount Ordered	Consisting of	Pumptrk	No. 1	Cementer				Helper		Bulktrk	No. 2	Driver				Driver		Bulktrk	No.	Driver				Driver		<p>150 @ 11⁰⁰ = 1650.00</p>
EQUIPMENT		Amount Ordered	Consisting of																										
Pumptrk	No. 1	Cementer																											
		Helper																											
Bulktrk	No. 2	Driver																											
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<p>3 @ 17⁰⁰ = 51.00</p>	<p>5 @ 47⁰⁰ = 235.00</p>
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RECEIVED
KANSAS CORPORATION
FEB 15 2008
CONSERVATION DIVISION
WICHITA, KS
CEMENT

Remarks: *Complete (16,17,18)*

Total 992.00

Total 992.00

Sub Total 992.00

Total 102.61

Discount (399.00)

Total Charge 3170.21

Thanks!

Signature _____

Date 1/20/08
 DAY 3.81-3.74-1007

Sec. Top Range Cms. Out On. In. Out. In. Out. In. Out. In. Out. In.

Date 1/20/08

Lease *Acme* Well No. *24* Location *East* County *...* State *...*

Contractor *...* Owner *...*

Type Job *...* To Quality Oilwell Cementing Inc.
 You are hereby requested to rent cementing equipment and furnish
 cementer and helper to assist owner or contractor to work as listed.

Hole Size *7 1/2* T.D. *3775* Charge To *...*

Csg. *5L* Depth *3765* To *...*

Tbg. Size Depth Street *...*

Drill Pipe Depth City State *KANSAS*

Tool *port collar* Depth *1595* The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. *19'* Shoe Joint FEB 15 2008

Press Max. Minimum CONSERVATION DEPARTMENT
 WICHITA KS

Meas Line Displace *500 gal* CEMENT *4%*

Perf. *Mud Clear -48*

EQUIPMENT

	No.	Operator	Amount Ordered	Consisting of	
Pumptrk	5	<i>Driver</i>	<i>130 com 10% salt 5 1/2 g. water</i>		
Bulktrk	4	<i>Driver</i>		<i>Common 130 @ 11.00</i>	<i>1430.00</i>
Bulktrk	<i>pu</i>	<i>Driver</i>		<i>Poz. Mix</i>	

JOB SERVICES & REMARKS

Pumptrk Charge <i>prod string</i>	<i>1500.00</i>	<i>Chloride 6 1/2" @ 70F</i>	<i>427.70</i>
Mileage <i>32 @ 6.00</i>	<i>192.00</i>	<i>Hall 4" @ 22.10</i>	<i>88.40</i>
Footage		<i>Salt 24 @ 7.92</i>	<i>190.00</i>
	Total	<i>Flowcell</i>	

Remarks: *Mud Clear -48 500 gal @ 1.20 500.00*

plug Rat hole 15 sk

		Sales Tax	
		Handling <i>158 @ 1.90</i>	<i>300.20</i>
		Mileage <i>84 per sk. per mile</i>	<i>55.40</i>
<i>port collar 53 ft.</i>		<i>Russel 60 miles</i>	
<i>Float Head</i>		<i>Sub Total</i>	<i>1692.00</i>
		Total	
		Floating Equipment & Plugs <i>5L Rubber</i>	<i>63.00</i>
		Squeeze Manifold <i>1 Guide Shot</i>	<i>169.00</i>
		Rotating Head <i>4ps</i>	<i>75.00</i>
		<i>1 RF U Insert</i>	<i>225.00</i>
		<i>2 Baskets</i>	<i>20.00</i>
		<i>6 Conduits</i>	<i>20.00</i>
		<i>1 port collar</i>	<i>170.00</i>
		Tax	<i>24.75</i>
		Discount	<i>...</i>
Signature <i>...</i>		Total Charge	<i>...</i>

QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1717

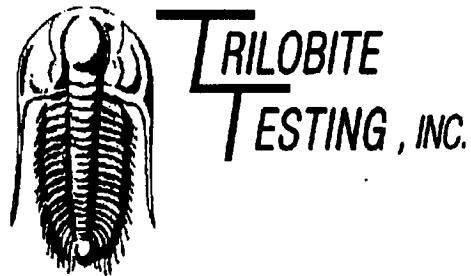
Date	12-18-07	Sec.	19	Twp.	10	Range	20	Called Out		On Location	1:00pm	Job Start		Finish	5:00pm
Lease	Remine	Well No.	4-19			Location	Pake 45 13W			Co	County	KS	State		
Contractor	Ultimate Well Service							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	Part Celler							Charge To	Poverty Oil						
Hole Size								T.D.							
Csg.	5 1/2							Depth							
Tbg. Size	2 7/8							Depth							
Drill Pipe								Depth							
Tool	Part Celler							Depth	1582						
Cement Left in Csg.								Shoe Joint							
Press Max.								Minimum							
Meas Line								Displace	8 1/2 Bbl						
Perf.								Amount Ordered	Used 210 sk 250 Q-MDC						
EQUIPMENT								CEMENT							
Pumptrk	1	No.	Cementer	Steve				Helper							
Bulktrk	4	No.	Driver	Dave D				Driver							
Bulktrk		No.	Driver	Brian				Driver							
JOB SERVICES & REMARKS								RECEIVED KANSAS CORPORATION COMMISSION							
Pumptrk Charge								Chloride	FEB 15 2008						
Mileage								Hulls	CONSERVATION DIVISION WICHITA, KS						
Footage								Salt							
Total								Flowseal							
Remarks:	Part Celler @ 1582 Pressure casing to 1000 psi Open tool Break circ. Mix 210 sk & Circ Cement Close tool Run 5 jts & wash clean Pressure casing to 1000 psi														
								Handling	Sales Tax						
								Mileage	Sub Total						
								Floating Equipment & Plugs	Total						
								Squeeze Manifold							
								Rotating Head							
								Tax							
								Discount							
								Total Charge							
Signature								E. Glassman							

KS-163-23 660-0000

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 15 2008

CONSERVATION DIVISION
WICHITA, KS



DRILL STEM TEST REPORT

Prepared For: **Poverty Oil LLC**

2713 Ash Street
Hays KS 67601

ATTN: Ed Glassman

19 10S 20W Rooks KS

Romine #4

Start Date: 2007.11.18 @ 16:52:00

End Date: 2007.11.18 @ 22:08:24

Job Ticket #: 28059 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2007.11.20 @ 12:36:56 Page 1

Poverty Oil LLC

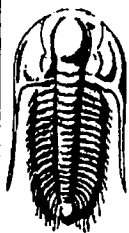
Romine #4

19 10S 20W Rooks KS

DST # 1

LKC

2007.11.18



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Poverty Oil LLC

2713 Ash Street
Hays KS 67601

ATTN: Ed Glassman

Romine #4

19 10S 20W Rooks KS

Job Ticket: 28059

DST#: 1

Test Start: 2007.11.18 @ 16:52:00

GENERAL INFORMATION:

Formation: **LKC**

Deviated: **No Whipstock** ft (KB)

Time Tool Opened: 19:30:00

Time Test Ended: 22:08:24

Test Type: **Conventional Bottom Hole**

Tester: **Ray Schwager**

Unit No: **42**

Interval: **3434.00 ft (KB) To 3590.00 ft (KB) (TVD)**

Total Depth: **3590.00 ft (KB) (TVD)**

Hole Diameter: **7.85 inches** Hole Condition: **Poor**

Reference Elevations: **2097.00 ft (KB)**

2092.00 ft (CF)

KB to GR/CF: **5.00 ft**

Serial #: 6672 **Inside**

Press@RunDepth: **psig @ 3592.01 ft (KB)**

Start Date: **2007.11.18**

End Date: **2007.11.18**

Capacity: **7000.00 psig**

Last Calib.: **2007.11.18**

Start Time: **16:52:00**

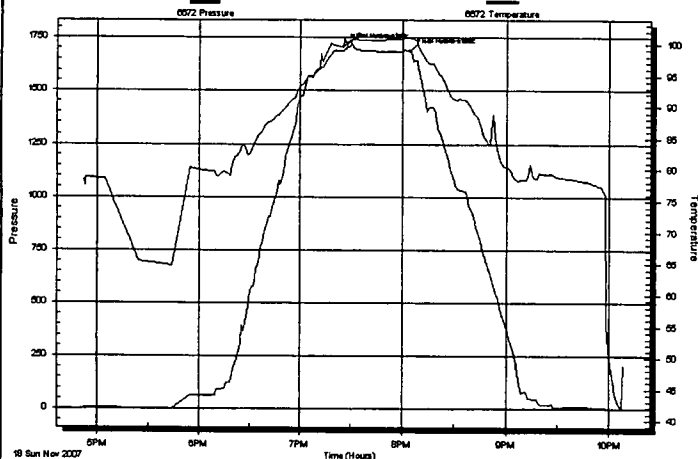
End Time: **22:08:24**

Time On Btm: **2007.11.18 @ 19:25:25**

Time Off Btm: **2007.11.18 @ 20:04:25**

TEST COMMENT: **IFP No packer seat set twice**

Pressure vs. Time



PRESSURE SUMMARY

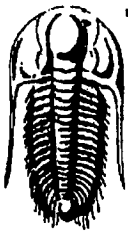
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1705.31	98.94	Initial Hydro-static
39	1685.55	100.85	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
200.00	M	1.71

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Poverty Oil LLC

Romine #4

2713 Ash Street
Hays KS 67601

19 10S 20W Rooks KS

Job Ticket: 28059

DST#: 1

ATTN: Ed Glassman

Test Start: 2007.11.18 @ 16:52:00

Tool Information

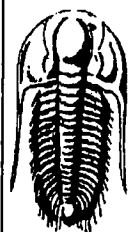
Drill Pipe:	Length: 3320.00 ft	Diameter: 3.80 inches	Volume: 46.57 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 47.16 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	27.00 ft			String Weight: Initial 36000.00 lb
Depth to Top Packer:	3434.00 ft			Final 37000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	185.02 ft			
Tool Length:	206.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
------------------	-------------	------------	----------	------------	----------------

Change Over Sub	1.00			3414.00	
Shut In Tool	5.00			3419.00	
Hydraulic tool	5.00			3424.00	
Packer	5.00			3429.00	21.00 Bottom Of Top Packer
Packer	5.00			3434.00	
Stubb	1.00			3435.00	
Perforations	1.00			3436.00	
Blank Spacing	156.00			3592.00	
Recorder	0.01	6672	Inside	3592.01	
Perforations	1.00			3593.01	
Recorder	0.01	8365	Outside	3593.02	
Perforations	23.00			3616.02	
Bullnose	3.00			3619.02	185.02 Bottom Packers & Anchor

Total Tool Length: 206.02



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Poverty Oil LLC

Romine #4

2713 Ash Street
Hays KS 67601

19 10S 20W Rooks KS

Job Ticket: 28059

DST#: 1

ATTN: Ed Glassman

Test Start: 2007.11.18 @ 16:52:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbl

Water Loss: 8.74 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
200.00	M	1.712

Total Length: 200.00 ft Total Volume: 1.712 bbl

Num Fluid Samples: 0

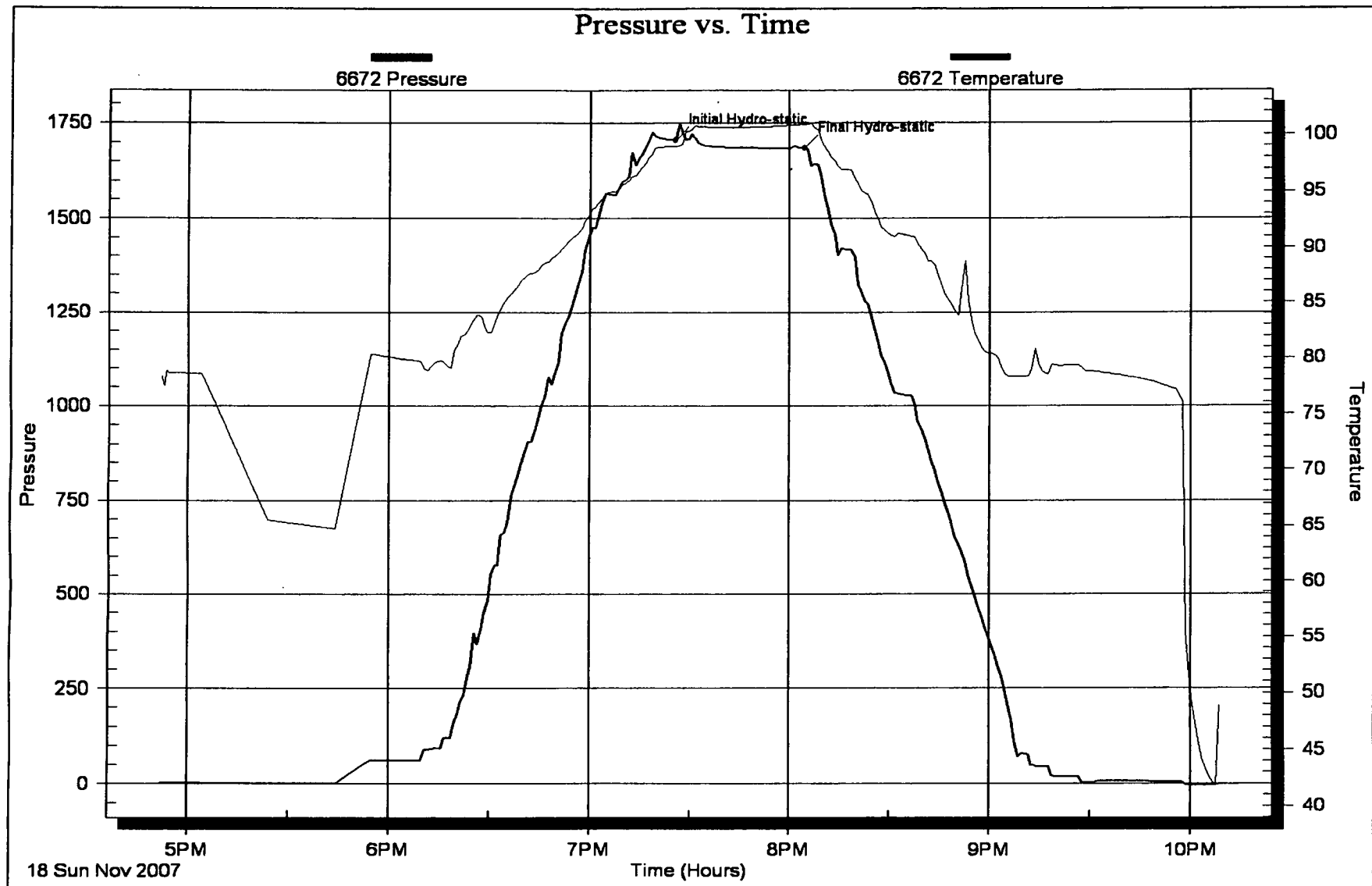
Num Gas Bombs: 0

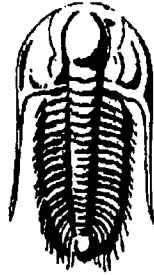
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Poverty Oil LLC**

2713 Ash Street
Hays KS 67601

ATTN: Ed Glassman

19 10S 20W Rooks KS

Romine #4

Start Date: 2007.11.19 @ 09:59:37

End Date: 2007.11.19 @ 17:25:31

Job Ticket #: 28060 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Poverty Oil LLC

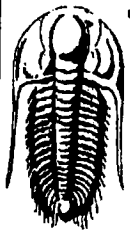
Romine #4

19 10S 20W Rooks KS

DST # 2

Arb

2007.11.19



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Poverty Oil LLC

2713 Ash Street
Hays KS 67601

ATTN: Ed Glassman

Romine #4

19 10S 20W Rooks KS

Job Ticket: 28060

DST#: 2

Test Start: 2007.11.19 @ 09:59:37

GENERAL INFORMATION:

Formation: **Arb**
 Deviated: **No** Whipstock: **ft (KB)**
 Time Tool Opened: 12:16:32
 Time Test Ended: 17:25:31

Test Type: **Conventional Bottom Hole**
 Tester: **Ray Schwager**
 Unit No: **42**

Interval: **3687.00 ft (KB) To 3710.00 ft (KB) (TVD)**
 Total Depth: **3710.00 ft (KB) (TVD)**
 Hole Diameter: **7.85 inches** Hole Condition: **Poor**

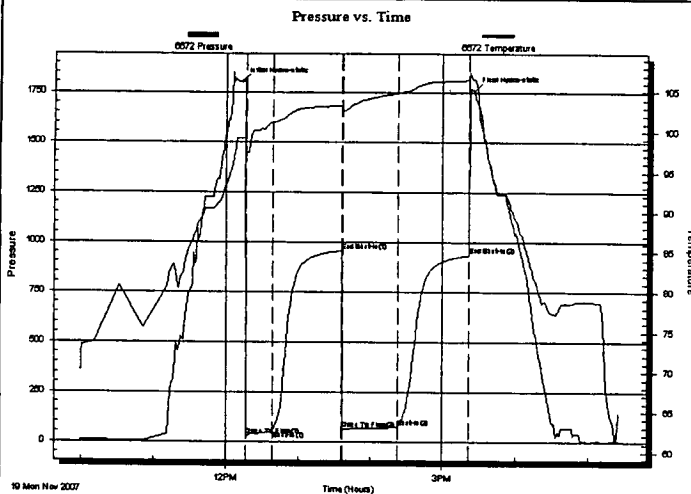
Reference Elevations: **2097.00 ft (KB)**
2092.00 ft (CF)
 KB to GR/CF: **5.00 ft**

Serial #: 6672 **Inside**

Press@RunDepth: **69.97 psig @ 3689.01 ft (KB)**
 Start Date: **2007.11.19** End Date: **2007.11.19**
 Start Time: **09:59:37** End Time: **17:25:31**

Capacity: **7000.00 psig**
 Last Calib.: **2007.11.19**
 Time On Btm: **2007.11.19 @ 12:13:02**
 Time Off Btm: **2007.11.19 @ 15:26:01**

TEST COMMENT: IFP Wk bl thru-out 1/2" to 1 1/4" bl
 FFP Wk bl thru-out 1" to 2 1/4" bl
 Times 15 60 45 60



PRESSURE SUMMARY

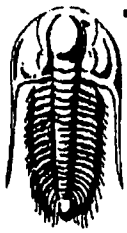
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1800.40	99.12	Initial Hydro-static
4	28.05	97.37	Open To Flow (1)
26	52.12	101.17	Shut-In(1)
82	956.19	103.24	End Shut-In(1)
83	60.54	102.78	Open To Flow(2)
130	69.97	104.86	Shut-In(2)
189	934.16	106.44	End Shut-In(2)
193	1756.56	106.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	HOCM 5%G 45%O 50%M	0.30
60.00	MGO 5%G 55%O 40%M	0.30
25.00	OO	0.35

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Poverty Oil LLC

Romine #4

2713 Ash Street
Hays KS 67601

19 10S 20W Rooks KS

Job Ticket: 28060

DST#: 2

ATTN: Ed Glassman

Test Start: 2007.11.19 @ 09:59:37

Tool Information

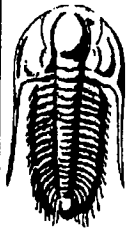
Drill Pipe:	Length: 3574.00 ft	Diameter: 3.80 inches	Volume: 50.13 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 50.72 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	28.00 ft			String Weight: Initial 36000.00 lb
Depth to Top Packer:	3687.00 ft			Final 37000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	24.02 ft			
Tool Length:	45.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	1.00			3667.00	
Shut In Tool	5.00			3672.00	
Hydraulic tool	5.00			3677.00	
Packer	5.00			3682.00	21.00 Bottom Of Top Packer
Packer	5.00			3687.00	
Stubb	1.00			3688.00	
Perforations	1.00			3689.00	
Recorder	0.01	6672	Inside	3689.01	
Perforations	1.00			3690.01	
Recorder	0.01	8365	Outside	3690.02	
Perforations	18.00			3708.02	
Bullnose	3.00			3711.02	24.02 Bottom Packers & Anchor

Total Tool Length: 45.02



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Poverty Oil LLC

Romine #4

2713 Ash Street
Hays KS 67601

19 10S 20W Rooks KS

Job Ticket: 28060

DST#: 2

ATTN: Ed Glassman

Test Start: 2007.11.19 @ 09:59:37

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 50.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.72 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
60.00	HOCM 5%G 45%O 50%M	0.295
60.00	MGO 5%G 55%O 40%M	0.295
25.00	OO	0.351

Total Length: 145.00 ft

Total Volume: 0.941 bbl

Num Fluid Samples: 0

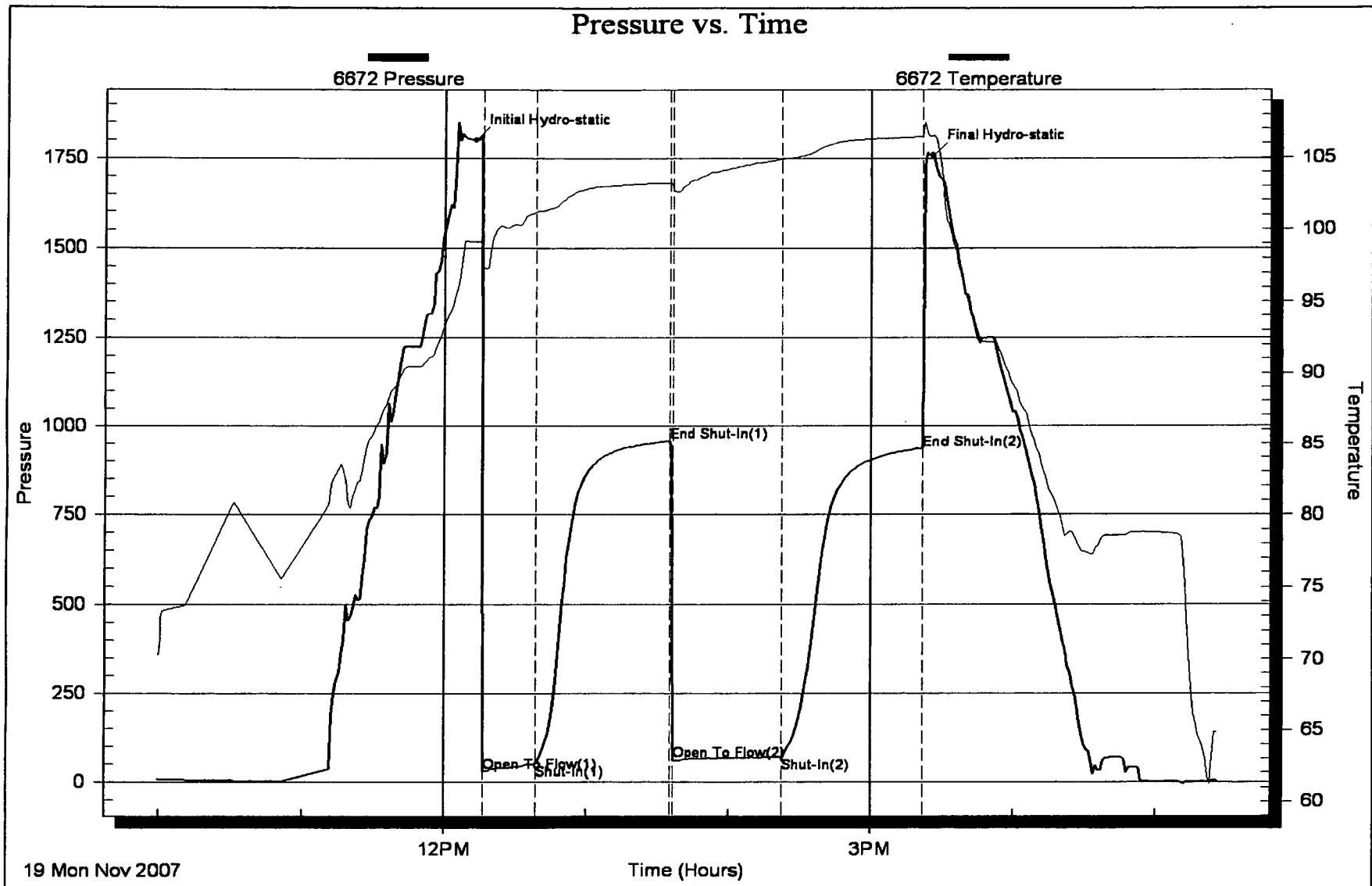
Num Gas Bombs: 0

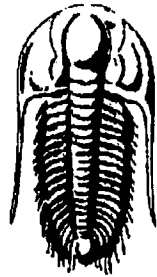
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Poverty Oil LLC**

2713 Ash Street
Hays KS 67601

ATTN: Ed Glassman

19 10S 20W Rooks KS

Romine #4

Start Date: 2007.11.20 @ 00:48:40

End Date: 2007.11.20 @ 07:47:04

Job Ticket #: 28061 DST #: 3

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Poverty Oil LLC

Romine #4

19 10S 20W Rooks KS

DST # 3

Arbuckle

2007.11.20



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Poverty Oil LLC

2713 Ash Street
Hays KS 67601

ATTN: Ed Glassman

Romine #4

19 10S 20W Rooks KS

Job Ticket: 28061

DST#: 3

Test Start: 2007.11.20 @ 00:48:40

GENERAL INFORMATION:

Formation: **Arbuckle**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 02:39:05

Time Test Ended: 07:47:04

Test Type: Conventional Bottom Hole

Tester: Ray Schwager

Unit No: 42

Interval: **3711.00 ft (KB) To 3730.00 ft (KB) (TVD)**

Total Depth: 3730.00 ft (KB) (TVD)

Hole Diameter: 7.85 inches Hole Condition: Poor

Reference Elevations: 2097.00 ft (KB)

2092.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: 6672 Inside

Press@RunDepth: 45.41 psig @ 3712.01 ft (KB)

Start Date: 2007.11.20

End Date: 2007.11.20

Start Time: 00:48:40

End Time: 07:47:04

Capacity: 7000.00 psig

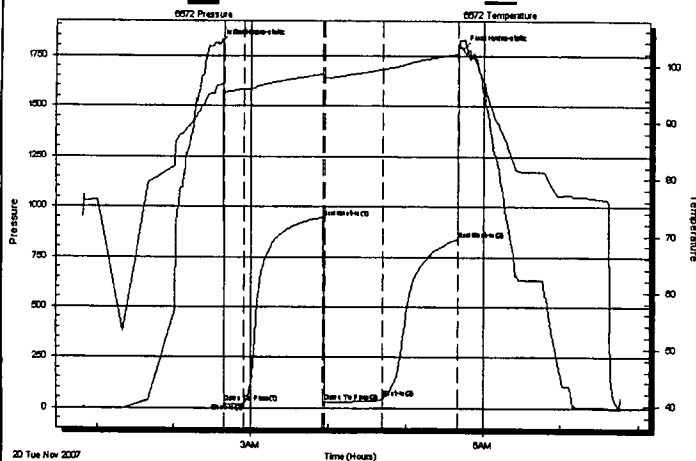
Last Calib.: 2007.11.20

Time On Btm: 2007.11.20 @ 02:35:35

Time Off Btm: 2007.11.20 @ 05:44:04

TEST COMMENT: IFP Wk bl thru-out 1/4 " bl
FFP Wk bl thru-out surface to 1/4 " bl
Times 15 60 45 60

Pressure vs. Time



PRESSURE SUMMARY

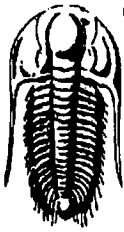
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1807.62	96.46	Initial Hydro-static
4	23.16	95.26	Open To Flow (1)
19	21.92	95.75	Shut-In(1)
80	945.49	98.53	End Shut-In(1)
81	28.02	97.83	Open To Flow(2)
127	45.41	99.38	Shut-In(2)
185	838.93	102.02	End Shut-In(2)
189	1784.33	104.36	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	CO	0.05
20.00	MGO 5%G 55%O 40%M	0.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Poverty Oil LLC

Romine #4

2713 Ash Street
Hays KS 67601

19 10S 20W Rooks KS

Job Ticket: 28061

DST#: 3

ATTN: Ed Glassman

Test Start: 2007.11.20 @ 00:48:40

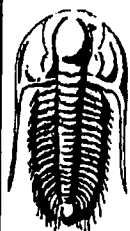
Tool Information

Drill Pipe:	Length: 3602.00 ft	Diameter: 3.80 inches	Volume: 50.53 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 45000.00 lb
			<u>Total Volume: 51.12 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	32.00 ft			String Weight: Initial 36000.00 lb
Depth to Top Packer:	3711.00 ft			Final 36000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	19.02 ft			
Tool Length:	40.02 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3691.00	
Shut In Tool	5.00			3696.00	
Hydraulic tool	5.00			3701.00	
Packer	5.00			3706.00	21.00 Bottom Of Top Packer
Packer	5.00			3711.00	
Stubb	1.00			3712.00	
Recorder	0.01	6672	Inside	3712.01	
Perforations	1.00			3713.01	
Recorder	0.01	8365	Outside	3713.02	
Perforations	14.00			3727.02	
Bullnose	3.00			3730.02	19.02 Bottom Packers & Anchor

Total Tool Length: 40.02



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Poverty Oil LLC

Romine #4

2713 Ash Street
Hays KS 67601

19 10S 20W Rooks KS

Job Ticket: 28061

DST#: 3

ATTN: Ed Glassman

Test Start: 2007.11.20 @ 00:48:40

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

34 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 48.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.72 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbbl
10.00	CO	0.049
20.00	MGO 5%G 55%O 40%M	0.098

Total Length: 30.00 ft Total Volume: 0.147 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

