

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30037  
Name: Green Enterprises  
Address: 1007, 152nd Rd.  
City/State/Zip: Oxford/Kansas/67119  
Purchaser: ConocoPhillips  
Operator Contact Person: Wayne L. Green  
Phone: (620) 455-3525  
Contractor: Name: Gulick Drilling Co., Inc.  
License: 32854  
Wellsite Geologist: Bruce Ehmke

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>7/28/08</u>	<u>8/2/08</u>	<u>9/15/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 035-24300-0000  
County: Cowley  
NE NW NE Sec. 19 Twp. 32 S. R. 3  East  West  
330 feet from S / (N) (circle one) Line of Section  
1650 feet from (E) / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Carson Well #: 2  
Field Name: Slick-Carson  
Producing Formation: Bartlesville  
Elevation: Ground: 1143 Kelly Bushing: 1151  
Total Depth: 3185 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 305 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan AH I NoR 1-28-09  
(Data must be collected from the Reserve Pit)  
Chloride content 1300 ppm Fluid volume 60 bbls  
Dewatering method used Hauled  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: Green Enterprises  
Lease Name: Waite License No.: 30037  
Quarter SW Sec. 19 Twp. 32 S. R. 3  East  West  
County: Cowley Docket No.: E-28112

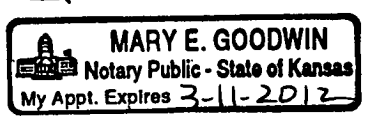
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne L. Green  
Title: Operator Date: \_\_\_\_\_

Subscribed and sworn to before me this 24th day of November  
20 08.

Notary Public: Mary E. Goodwin  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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DEC 01 2008

Operator Name: Green Enterprises Lease Name: Carson Well #: 2  
 Sec. 19 Twp. 32 S. R. 3  East  West County: Cowley

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No Name Top Datum  
 Stalnaker 2203 -1051

Cores Taken  Yes  No Layton 2606 -1455

Electric Log Run  Yes  No Kansas City 2653 -1502  
 (Submit Copy) Marmaton 2910 -1759

List All E. Logs Run: Cherokee 3032 -1881

Dual Induction Compensated Density Neutron Bartlesville 3133 -1982

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	36	305	Regular Class A	200	3%CC 2% Gel
Production	7 7/8	5 1/2	14	3185	Thickset	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3134-3139	300g. 15% HCl	
		28 sacks 20/40 w/ 80Bbls Gelled Fresh Water	

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**DEC 01 2008**

TUBING RECORD	Size	Set At	Packer At	Liner Run	
	2 3/8	3132			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. 11/3/08 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)  
 Estimated Production Per 24 Hours  
 Oil Bbls. 6 Gas Mcf 0 Water Bbls. 26 Gas-Oil Ratio 40 Gravity 40

**CONSERVATION DIVISION**  
**WICHITA, KS**

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval 3134-3139



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 224110

Invoice Date: 07/30/2008 Terms:

Page 1

GREEN ENTERPRISES  
1007 152ND ROAD  
OXFORD KS 67119  
( ) -

CARSON #2  
18916  
07-29-08

Part Number	Description	Qty	Unit Price	Total
1104S	CLASS "A" CEMENT (SALE)	200.00	13.5000	2700.00
1102	CALCIUM CHLORIDE (50#)	565.00	.7500	423.75
1118A	S-5 GEL/ BENTONITE (50#)	375.00	.1700	63.75
1107A	PHENOSEAL (M) 40# BAG)	50.00	1.1500	57.50
	<b>Description</b>	<b>Hours</b>	<b>Unit Price</b>	<b>Total</b>
445	CEMENT PUMP (SURFACE)	1.00	725.00	725.00
445	EQUIPMENT MILEAGE (ONE WAY)	70.00	3.65	255.50
515	TON MILEAGE DELIVERY	658.00	1.20	789.60

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CONSERVATION DIVISION  
WICHITA, KS

Parts:	3245.00	Freight:	.00	Tax:	188.22	AR	5203.32
Labor:	.00	Misc:	.00	Total:	5203.32		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

McALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC

**ENTERED**

TICKET NUMBER 18916  
LOCATION EURKA  
FOREMAN Kevin McCoy

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-29-08	3014	CARSON # 2	19	325	36	COMBEE
CUSTOMER Green Enterprises			Gulick Drly.		TRUCK #	
MAILING ADDRESS 1007 152nd Rd					DRIVER	
CITY OXFORD			STATE KS		ZIP CODE 67119	
			TRUCK #		DRIVER	
			445		Justin	
			515		Jerrid	

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 318' CASING SIZE & WEIGHT 8 5/8 23" NEW  
 CASING DEPTH 315' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15" SLURRY VOL. 50 BBL WATER gal/sk 6.5 CEMENT LEFT IN CASING 20'  
 DISPLACEMENT 18.7 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 10 BBL fresh water. Pump 5 BBL dye water. Mixed 200 SKS Class "A" Cement w/ 3% Cacle, 2% Gel, 1/4" PhenoSeal @ 15" / gal, yield 1.35. Displace w/ 18.7 BBL fresh water. Shut Gramp IN. Good Cement Returns to SURFACE = 4 BBL slurry to pit. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	725.00	725.00
5406	70	MILEAGE	3.65	255.50
1104 S	200 SKS	Class "A" Cement	13.50	2700.00
1102	565 #	CACLE 3%	.75 #	423.75
1118 A	375 #	Gel 2%	.17 #	63.75
1107 A	50 #	PhenoSeal 1/4" / sk	1.15	57.50
5407 A	9.4 TONS	miles BULK TRUCK	1.20	789.60
RECEIVED KANSAS CORPORATION COMMISSION				
DEC 01 2008				
CONSERVATION DIVISION WICHITA, KS				
			Sub Total	5015.10
			SALES TAX	188.20
			ESTIMATED TOTAL	5203.30

Form 3737

Thank You

224110

AUTHORIZATION witnessed By Ron Gulick

TITLE Contractor

DATE 7-29-08



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

MAIN OFFICE  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 224328

Invoice Date: 08/05/2008 Terms:

Page 1

GREEN ENTERPRISES  
1007 152ND ROAD  
OXFORD KS 67119  
( ) -

CARSON #2  
18890  
08-03-08

Part Number	Description	Qty	Unit Price	Total
1126A	THICK SET CEMENT	100.00	17.0000	1700.00
1123	CITY WATER	3000.00	.0140	42.00
4406	5 1/2" RUBBER PLUG	1.00	61.0000	61.00
4130	CENTRALIZER 5 1/2"	3.00	46.0000	138.00
4228B	INSERT FLOAT VALVE W/AFU	1.00	164.0000	164.00
4203	GUIDE SHOE 5 1/2"	1.00	153.0000	153.00
1111A	SODIUM METASILICATE	100.00	1.8000	180.00
1107A	PHENOSEAL (M) 40# BAG)	25.00	1.1500	28.75
1146	CAF - 38	28.00	7.7000	215.60
1135	FL - 110 (FLUID LOSS)	56.00	7.5000	420.00

Description	Hours	Unit Price	Total
436 80 BBL VACUUM TRUCK (CEMENT)	5.00	100.00	500.00
515 TON MILEAGE DELIVERY	440.00	1.20	528.00
520 CEMENT PUMP	1.00	925.00	925.00
520 EQUIPMENT MILEAGE (ONE WAY)	80.00	3.65	292.00

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WICHITA, KS

Parts:	3102.35	Freight:	.00	Tax:	179.93	AR	5527.28
Labor:	.00	Misc:	.00	Total:	5527.28		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

ELDORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

GILLETTE, WY  
307/686-4914

MCALESTER, OK  
918/426-7667

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

WORLAND, WY  
307/347-4577



**CONSOLIDATED**  
Oil Well Services, LLC



**ENTERED**

TICKET NUMBER 18890  
LOCATION Eureka  
FOREMAN Troy Strickler

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY																
8-3-08	3074	Carson #2				Combs																
CUSTOMER <u>Green Enterprises</u>			<table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>520</td> <td>Cliff</td> <td></td> <td></td> </tr> <tr> <td>515</td> <td>John S.</td> <td></td> <td></td> </tr> <tr> <td>436</td> <td>Chris</td> <td></td> <td></td> </tr> </tbody> </table>				TRUCK #	DRIVER	TRUCK #	DRIVER	520	Cliff			515	John S.			436	Chris		
TRUCK #	DRIVER	TRUCK #					DRIVER															
520	Cliff																					
515	John S.																					
436	Chris																					
MAILING ADDRESS <u>1007 152nd Road</u>																						
CITY <u>Oxford</u>		STATE <u>Ks</u>	ZIP CODE <u>67119</u>																			
Ron Gulick																						

JOB TYPE longstring HOLE SIZE 7 7/8" HOLE DEPTH 3188' CASING SIZE & WEIGHT 5 1/2" 14"  
 CASING DEPTH 3197' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.4# SLURRY VOL 2986l WATER gal/sk 8.0 CEMENT LEFT in CASING 20'  
 DISPLACEMENT 77.58bl DISPLACEMENT PSI 500 MIX PSI 1000 bhp Ply RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break circulation w/ 50bl water.  
Pump 100# metasilicate pre-Flush 50bl water spacer. Mixed 100lbs Thickset  
Cement w/ 1/4# Phenoxal, 1/2% FI-110, 1/4% CAF-38 @ 13.4# gal. Wash  
out Pump +lines. Release Plug. Displace w/ 77.58bl water.  
Final Pumping Pressure. 500 PSI Pump Ply to 1000 PSI wait  
2mins. Release Pressure. Float Held. Had Good Circulation @  
all times while cementing.

Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	925.00	925.00
5406	80	MILEAGE	3.65	292.00
1126A	100skt	Thickset Cement	17.00	1700.00
5407A	5.5	Ten-Mileage Bulk Truck	1.20	528.00
5502C	5hrs	80 Blt Vac Truck	100.00	500.00
1123	3000gal	City Water	14.00/1000	42.00
4406	1	5 1/2" Top Rubber Plug	61.00	61.00
4130	3	5 1/2" Centralizers	46.00	138.00
4288 B	1	5 1/2" AFU Flat Valve Insert	164.00	164.00
4203	1	5 1/2" Guide shoe	153.00	153.00
1111A	100#	Metasilicate	1.80	180.00
1107B	25#	1/4" Phenoxal	1.15	28.75
1146	28#	CAF-38 1/4%	7.70	215.60
1135	56#	FI-110 1/2%	7.50	420.00
			Sub Total	5347.35
			SALES TAX	179.93
			ESTIMATED TOTAL	5527.28

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KANSAS CORPORATION COMMISSION  
DEC 01 2008  
CONSERVATION DIVISION  
WICHITA, KS

Thank you!  
004308

Rawln 3737

AUTHORIZATION Witnessed by Wayne Green TITLE Owner DATE \_\_\_\_\_