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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 September 1999

JAN 18 2007 Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE CONSERVATION DIVISION WICHITA, KS

Operator: License # 33699 Name: T-N-T Engineering, Inc. Address: 3711 Maplewood Ave, Suite 201 City/State/Zip: Wichita Falls, TX 76308 Purchaser: Coffeyville Operator Contact Person: Hal Gill Phone: (940) 691-9157 Contractor: Name: Landmark Drilling License: 33549 Wellsite Geologist: Jim Musgrove

API No. 15 - 185-23369-0000 County: Stafford SE SW NW Sec. 12 Twp. 22 S. R. 12 East West 2298 feet from S (N) Line of Section 1035 feet from E (W) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE (NW) SW Lease Name: Wokaty Well #: 5 Field Name: Max

Producing Formation: Arbuckle Elevation: Ground: 1823' Kelly Bushing: 1828' Total Depth: 3710' Plug Back Total Depth: 3556' Amount of Surface Pipe Set and Cemented at 599 Feet Multiple Stage Cementing Collar Used? If yes, show depth set Feet If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content ppm Fluid volume bbls Dewatering method used Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [X] Oil [] SWD [] SIOW [] Temp. Abd. [] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 10/12/06 10/18/06 11/3/06 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Hal Gill Title: Engineer Date: Jan 11, 2007 Subscribed and sworn to before me this 17th day of January 20 07. Notary Public: Susan L. Vanduse Date Commission Expires: May 26, 2010

KCC Office Use ONLY Letter of Confidentiality Received [X] If Denied, Yes [] Date: Wireline Log Received Geologist Report Received UIC Distribution

Operator Name: T-N-T Engineering, Inc. Lease Name: Wokaty Well #: 5
 Sec. 12 Twp. 22 S. R. 12 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3086'</td> <td>KB 1828'</td> </tr> <tr> <td>Brown Lime</td> <td>3214'</td> <td>KB 1828'</td> </tr> <tr> <td>Lansing</td> <td>3244'</td> <td>KB 1828'</td> </tr> <tr> <td>Viola</td> <td>3499'</td> <td>KB 1828'</td> </tr> <tr> <td>Simpson Sand</td> <td>3551'</td> <td>KB 1828'</td> </tr> <tr> <td>Arbuckle</td> <td>3578'</td> <td>KB 1828'</td> </tr> </table>	Name	Top	Datum	Heebner	3086'	KB 1828'	Brown Lime	3214'	KB 1828'	Lansing	3244'	KB 1828'	Viola	3499'	KB 1828'	Simpson Sand	3551'	KB 1828'	Arbuckle	3578'	KB 1828'
Name	Top	Datum																				
Heebner	3086'	KB 1828'																				
Brown Lime	3214'	KB 1828'																				
Lansing	3244'	KB 1828'																				
Viola	3499'	KB 1828'																				
Simpson Sand	3551'	KB 1828'																				
Arbuckle	3578'	KB 1828'																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12 1/4"	8 5/8"	24#	599'	60/40 poz A-cem	350 sx	3% cc
Production String	7 7/8"	5 1/2"	15.5#	3707'	AA-2 Comm	180 sx	10% salt-3% cr. 25% def-8% fla

ADDITIONAL CEMENTING / SQUEEZE RECORD			
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone			

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WICHITA, KS

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3636' - 3638'	None	
	Set 5 1/2" Alpha M-2 CIBP		3630'
4	3578' - 3579'	A/250 gal - 7 1/2% MCA	

TUBING RECORD	Size 2 7/8"	Set At 3603'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. 11/4/06	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 14	Gas Mcf —	Water Bbls. 61	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____



SALES OFFICE: 100 S. Main Suite #607 Wichita, Ks. 67202 316-262-3699 316-262-5799 FAX
SALES & SERVICE OFFICE: 10244 NE. Hwy 61 P.O. Box 8613 Pratt, Ks. 67124-8613 620-672-1201 620-672-5383 FAX
SALES & SERVICE OFFICE: 1700 S. Country Estates Rd. P.O. Box 129 Liberal, Ks. 67905-0129 620-624-2277 620-624-2280 FAX

Invoice

Bill to:	200609	Invoice	Invoice Date	Order	Station
T-N-T Engineering Inc 3711 Maplewood Suite 201 Wichita Falls, TX 76308		610144	10/18/06	14195	Pratt
Service Description					
Cement					
		Lease	Well	Well Type	
		Wokaty	5	New Well	
		AFE	PO	Terms	
				Net 30	
CustomerRep			Treater		
Popp			Kevin Gordley		

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ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	180	\$15.90	\$2,862.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C195	FLA-322	LB	136	\$7.50	\$1,020.00 (T)
C244	CEMENT FRICTION REDUCER	LB	51	\$6.00	\$306.00 (T)
C321	GILSONITE	LB	901	\$0.67	\$603.67 (T)
C243	DEFOAMER	LB	43	\$3.45	\$148.35 (T)
C221	SALT (Fine)	GAL	849	\$0.25	\$212.25 (T)
C194	CELLFLAKE	LB	46	\$3.70	\$170.20 (T)
C312	GAS BLOCK	LB	128	\$5.15	\$659.20 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$44.00	\$352.00 (T)
C302	MUD FLUSH	GAL	500	\$0.86	\$430.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	10	\$74.20	\$742.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
F211	AUTO FILL FLOAT SHOE, 5 1/2"	EA	1	\$320.00	\$320.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	80	\$5.00	\$400.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	40	\$3.00	\$120.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	384	\$1.60	\$614.40
E107	CEMENT SERVICE CHARGE	SK	205	\$1.50	\$307.50
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$150.00	\$150.00
S100	FUEL SURCHARGE		1	\$124.48	\$124.48

Voucher 13954 Inv 610144
 Vendor 2091 Date 10/18
 Amt 10524.60 Disc _____
 Due 10/31 Month _____
 G. L. 5011 Sub 1 Lse 107004

Sub Total: \$11,979.55
Discount: \$1,896.81
Discount Sub Total: \$10,082.74
Taxes: \$441.86
Total: \$10,524.60

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are past due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any Invoice, or assert any right of offset, recoupment or any other defense to payment of any Invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such Invoice because of defects in the specific services described in such Invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

~~11708~~



ENGINEERING, INC.
- Certified Petroleum Engineers -

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JAN 18 2007
CONSERVATION DIVISION
WICHITA, KS

1-17-09

January 17, 2007

Kansas Corporation Commission
130 S. Market Street - Room 2078
Wichita, KS 67202

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RE: Wokaty #5 - Completion Reports

Dear Commissioner:

Enclosed please find the Completion Forms for the above referenced well along with a copy of each log ran, cementing tickets and the DST report. T-N-T Engineering hereby requests confidentiality of all completion, log and geological data.

If you have any questions, please contact me at (940) 691-9157 ext 113.

Sincerely,

A handwritten signature in cursive script that reads 'Hal Gill'.

Hal Gill
Engineer

T-N-T ENGINEERING, INC.
3711 Maplewood Ave, Suite 201
Wichita Falls, TX 76308
Office (940) 691-9157 Fax (940) 397-1220

M E M O

DATE: September 18, 2008
TO: Naomi
Kansas Corporation Commission
FROM: Susan Van Huss Ext 111
RE: Chapman #10
API 15-185-23396

T-N-T Engineering, Inc. received a request for DST's on the above referenced well. No DST's were run on this well. Please make this correction. I apologize for the confusion.

Thank you for your assistance. If you have any questions, please contact me at (940) 691-9157 Ext 113.

Susan Van Huss

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CONSERVATION DIVISION
WICHITA, KS

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

September 12, 2008

T-N-T ENGINEERING, INC.
3711 MAPLEWOOD STE 201
WICHITA FALLS, TX 76308-2101

RE: API Well No. 15-185-23369-00-00
WOKATY 5
SESWNW, 12-22S-12W
STAFFORD County, Kansas

*Susan -
Plz send them the
requested info.
Thanks*

Dear Operator:

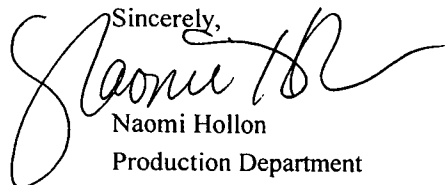
An affidavit of completion form (ACO-1) on the above referenced well was received on January 18, 2007. Technical review finds that the ACO-1 is incomplete. The information requested below, or an amended/corrected ACO-1, must be submitted by September 26, 2008. Only the current ACO-1 form will be accepted (Form ACO-1, Rev. 9-99), and only the lines marked below apply.

- | | |
|---|--|
| <input type="checkbox"/> All drilling and completion information. No ACO-1 has been received as of this date. | <input type="checkbox"/> TD and Completion date. (Month, Day, Year) |
| <input type="checkbox"/> Must be notarized and signed. | <input type="checkbox"/> Must have Footages from nearest outside corner of section. |
| <input type="checkbox"/> Must have the ORIGINAL HARD COPY of ACO-1. We do not accept fax copies. | <input type="checkbox"/> Side two on back of ACO-1 must be completed. |
| <input type="checkbox"/> Must be put on new form and typed. | <input type="checkbox"/> Must have final copies of DST's/Charts. |
| <input type="checkbox"/> API # or date when original well was first drilled. | <input type="checkbox"/> All original complete open and cased hole wireline logs run. |
| <input type="checkbox"/> Contractor License #. | <input type="checkbox"/> A copy of geological reports compiled by wellsite geologist. |
| <input type="checkbox"/> Designate type of Well Completion. | <input checked="" type="checkbox"/> A copy of all cement job logs showing type, amounts and additives used to cement casing strings, squeeze and/or to plug and abandon. (Note: Cement tickets must be from company providing the cement, not necessarily the contractor.) |
| <input type="checkbox"/> If Workover/Re-entry, need old well information, including original completion date. | <input type="checkbox"/> Any commingling information; File on the ACO-4 form. |
| <input type="checkbox"/> Spud date. (Month, Day, Year) | <input type="checkbox"/> Anything HIGHLIGHTED on ACO-1. |
| <input type="checkbox"/> Other: | |

K.C.C. regulation 82-3-107 provides confidentiality, upon written request, for a period of one year from the date of such letter request. Confidentiality rights are waived if the ACO-1 remains incomplete, or is not timely filed (within 120 days from the well's spud date) including: electric logs, geologist's wellsite reports, driller's logs, and Kansas Geological Survey requested samples.

Do not hesitate to call the Kansas Corporation Commission, Conservation Division, at (316) 337-6200 if there are any questions. PLEASE RETURN THIS FORM AND ANY ENCLOSURES WITH YOUR REPLY. Note: If the intent is incorrect, you need to file a corrected intent.

Sincerely,


Naomi Hollon
Production Department

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CONSERVATION DIVISION
WICHITA, KS

Quality Oilwell Cementing Inc.

845 E Wichita
 P.O. Box 32
 Russell, KS 67665

Invoice

Date	Invoice #
10/12/2006	125

Bill To
TNT ENGINEERING INC 3711 MAPLEWOOD STE 201 WICHITA FALLS TX 73608

P.O. No.	Terms	Project
	Net 30	

Quantity	Description	Rate	Amount
350	common	10.60	3,710.00T
11	GEL	16.50	181.50T
12	Calcium	45.00	540.00T
373	handling	1.90	708.70
8,206	.08 * 373 SACKS * 22 MILES	0.08	656.48
1	8 5/8 solid rubber plug	102.00	102.00T
1	surface pipe 500-1500ft	950.00	950.00
22	pump truck mileage charge	5.00	110.00
696	discount 10% if paid within 30 days	-1.00	-696.00
	LEASE: WOKATY WELL #5		
	Stafford county Sales Tax	6.30%	285.61

Voucher 13954 Inv 125
 Vendor 2124 Date 10/12
 Amt 6548.29 Disc _____
 Due 10/31 Month _____
 J.L. 5010 Sub 8 Lsa 107004



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 WICHITA, KS

Thank you for your business. Dave

Total \$6,548.29

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1273

Date	10-12-08	Sec.	12	Twp.	28	Range	12	Called Out		On Location		Job Start		Finish	5:30 AM			
Lease	Liberty	Well No.	5			Location	Wichita Falls 143			County	Wichita	State	KS					
Contractor	Lump Sum Drilling							Owner	E F S F S I									
Type Job	Lump Sum							To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	12 1/4		T.D.	600														
Csg.	8 1/2		Depth	599														
Tbg. Size			Depth															
Drill Pipe			Depth															
Tool			Depth															
Cement Left in Csg.	15'		Shoe Joint															
Press Max.			Minimum															
Meas Line			Displace	24.5 37.20 BBL														
Perf.																		
EQUIPMENT										CEMENT								
										Amount Ordered	200 COM Lite 3% cc 150 COM 3% cc							
										Consisting of								
Pumptrk	1	No.	Cement	Dove		Common	350 @ 10.70			3,710.00								
			Helper	Dove														
Bulktrk	2	No.	Driver	Keith		Poz. Mix												
			Driver	Keith														
Bulktrk	3	No.	Driver	Brian		Gel.	11 @ 16.50			181.50								
			Driver	Brian														
JOB SERVICES & REMARKS										Chloride	12 @ 41.50			540.00				
										Hulls								
Pumptrk Charge	Lump Sum			950.00														
Mileage	22 @ 5.00			110.00														
Footage																		
										Total	1060.00							
Remarks:	Cement - Civ																	
										373	Sales Tax							
										Handling	1.90			208.70				
										Mileage	84 per hr per mile			696.48				
										PUMP TRUCK CHARGE			Sub Total	1060.00				
										Total								
										Floating Equipment & Plugs	8 1/2 solid Rubber			102.00				
										Squeeze Manifold								
										Rotating Head								
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										KANSAS CORPORATION COMMISSION								
										SEP 19 2008								
										CONSERVATION DIVISION								
										WICHITA, KS								
										Tax	285.61							
										Discount	696.00							
										Total Charge								
X Signature	[Signature]																	

Perf-Tech

Wireline Services

DUAL RECEIVER CEMENT BOND LOG

Company T-N-T ENGINEERING INC. Well WOKATY #5 Field MAX County STAFFORD State KANSAS	Company	T-N-T ENGINEERING INC.					
	Well	WOKATY #5					
	Field	MAX					
	County	STAFFORD	State	KANSAS			
Location:		SEC: 12	TWP: 22S	RGE: 12W	Other Services		
		2298' FNL & 1035' FWL					
Permanent Datum		GROUND LEVEL	Elevation	1823	Elevation		
Log Measured From		KELLY BUSHING 5' AGL			K.B. 1828		
Drilling Measured From		KELLY BUSHING			D.F. 1823		
Date		OCTOBER 25, 2006					
Run Number		ONE					
Depth Driller		3710					
Depth Logger		3556					
Bottom Logged Interval		3555					
Top Log Interval		2700					
Fluid Level		FULL					
Type Fluid		WATER					
Density / Viscosity							
Max. Recorded Temp.		112					
Estimated Cement Top							
Time Well Ready							
Time Logger on Bottom							
Equipment Number		PT-85					
Location		HAYS					
Recorded By		JEREMY SCHNEIDER					
Witnessed By		MR. RICK POPP					
Borehole Record				Tubing Record			
Run Number	Bit	From	To	Size	Weight	From	To
ONE	12.25	00	600				
TWO	7.875	600	3710				
Casing Record		Size	Wgt/Ft	Top	Bottom		
Surface String		8 5/8	23#	00	600		
Prot. String							
Production String		5 1/2	15.5#	00			
Liner							

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