

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/9/08
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33856
Name: WHITE EXPLORATION, INC.
Address: 2400 N. Woodlawn, Suite 115
City/State/Zip: Wichita KS 67220
Purchaser: High Sierra
Operator Contact Person: Kenneth S. White
Phone: (316) 682-6300
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Tom Robinson

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KCC

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/2/07</u>	<u>11/15/07</u>	<u>12/27/07</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 187-21108-0000

County: Stanton

C NV SE Sec. 28 Twp. 29 S. R. 41 East West
1980 _____ feet from S N (circle one) Line of Section
1980 _____ feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Black Stone "D" Well #: 2

Field Name: Arroyo

Producing Formation: Morrow

Elevation: Ground: 3380 Kelly Bushing: 3391

Total Depth: 5610 Plug Back Total Depth: 5565

Amount of Surface Pipe Set and Cemented at 1601 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 3491 Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIINH 9-808
(Data must be collected from the Reserve Pit)

Chloride content 800 ppm Fluid volume 1800 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth S. White

Title: President Date: 1/10/08

Subscribed and sworn to before me this 10th day of January, 2008.

Notary Public: Susan M. Way

Date Commission Expires: _____

SUSAN M. WAY
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 10-17-08

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes No Date: RECEIVED
 Wireline Log Received
 Geologist Report Received JAN 14 2008
 UIC Distribution
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS

Operator Name: WHITE EXPLORATION, INC. Lease Name: Black Stone "D" Well #: 2
 Sec. 28 Twp. 29 S. R. 41 East West County: Stanton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Density/Neutron Dual Induction Microlog and Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Atoka Shale</td> <td>4804</td> <td>-1413</td> </tr> <tr> <td>Morrow Shale</td> <td>4958</td> <td>-1567</td> </tr> <tr> <td>Lower Morrow Marker</td> <td>5284</td> <td>-1893</td> </tr> <tr> <td>Keyes Sand</td> <td>5369</td> <td>-1978</td> </tr> <tr> <td>Mississippi</td> <td>5409</td> <td>-2018</td> </tr> </table>	Name	Top	Datum	Atoka Shale	4804	-1413	Morrow Shale	4958	-1567	Lower Morrow Marker	5284	-1893	Keyes Sand	5369	-1978	Mississippi	5409	-2018
Name	Top	Datum																	
Atoka Shale	4804	-1413																	
Morrow Shale	4958	-1567																	
Lower Morrow Marker	5284	-1893																	
Keyes Sand	5369	-1978																	
Mississippi	5409	-2018																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	1601			See Attachment
Production		5-1/2"	15.5	5608			See Attachment

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5382' - 5392'	Acidized w/1,000 gals 7-1/2% Acid and Frac with 21,000# 16/30 sand, 4,000# 16/30 Resin coated sand and 17,000 gals gelled fluid	

TUBING RECORD		Size 2-7/8"	Set At 5453'	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 12/27/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 50	Gas Mcf 20	Water Bbls. 10	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled _____ <input type="checkbox"/> Other (Specify) _____	

WHITE EXPLORATION, INC.



2400 N. Woodlawn, Suite 115
Wichita, Kansas 67220
Phone: (316) 682-6300
Fax: (316) 682-6307

January 9, 2008

CONFIDENTIAL
JAN 09 2008
KCC

State Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

RE: Black Stone "D" #2
Sec. 28-29S-41W
Stanton County, Kansas

Gentlemen:

Enclosed please find the ACO-1 for the Black Stone "D" #2 well in Stanton County, Kansas. Also enclosed are the Geologist's Report and the following logs:

Compensated Neutron/Density
Dual Induction
Sonic Log
Micro Log

In accordance with Rule 82-3-107 we do request that this information be held CONFIDENTIAL for a period of one (1) year.

Should you have any questions regarding this request, please let me know.

Sincerely,

Kenneth S. White

KSW/sw
Enclosure

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KANSAS CORPORATION COMMISSION

JAN 14 2008

CONSERVATION DIVISION
WICHITA, KS

Attached to and Made a Part of
ACO-1 FORM
WHITE EXPLORATION, INC.
#2 BLACK STONE "D"
1980' FSL and 1980' FEL
Section 28-29S-41W
Stanton County, Kansas
API# 15-187-21108-0000

Drill Stem Tests Taken

DST #1 5304' - 5400' (Keyes)
Packer Failure

DST #2 5374' - 5400' (Keyes)
30" - 60" - 60" - 120"

1st Open: Good building blow, off bottom of bucket in 11 minutes
2nd Open: Good building blow, off bottom of bucket in 14 minutes.
Weak surface blow on 2nd shut-in

Rec: 500' Gas in Pipe
340' Total Fluid: 124' (50% oil, 50% mud, trace of gas)
62' (30% gas, 30% oil, 40% mud)
154' (5% gas, 5% oil, 20% mud, 60% water)

IFP: 60# - 85# ISIP: 851# IHP: 2561# BHT: 130°
FFP: 93# - 160# FSIP: 873# FHP: 2480#

Surface Casing Cement

470 sacks Lite Cement with 3% C.C. and 150 sacks Common Cement with 3% C.C.

Production Casing Cement

Cement lower stage with 50 sacks Lite Cement with 1/4# Flo-seal/sack and 150 sacks ASC Cement with 2% gel, 10% salt and 5# gilsonite/sack.

Cement upper stage thru DV Tool with 500 sacks Lite Cement with 1/4# Flo-Seal/sack.

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CONSERVATION DIVISION
TOPEKA, KS

ALLIED CEMENTING CO., INC. 28865

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: LIBERAL KS

DATE <u>11-4-07</u>	SEC. <u>29</u>	TWP. <u>29S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30 PM</u>	JOB FINISH <u>6:00 PM</u>
LEASE <u>Blackstone</u>	WELL# <u>D-2</u>	LOCATION <u>Johnston Gas on 27</u>			COUNTY <u>Stanton</u>	STATE <u>KANSAS</u>	
OLD OR NEW (Circle one)			<u>2W 1/2" Wints</u>				

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CONTRACTOR MURFIN #22 OWNER SAME

TYPE OF JOB 8 5/8 SURFACE

HOLE SIZE 12 1/4 T.D. 1600'

CASING SIZE 8 5/8 DEPTH 1600'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 35.95

CEMENT LEFT IN CSG. 35.95

PERFS. _____

DISPLACEMENT _____

CEMENT		
AMOUNT ORDERED	<u>470 SK ALLIED LITE</u>	<u>1890.00</u>
	<u>.65% BS 1.6 GEL 3% CC 1/2" FLO CELG</u>	
	<u>150 SK "A" 3% CC</u>	
COMMON	<u>150 'A" @ 12.60</u>	<u>1890.00</u>
POZ MIX	@ _____	
GEL	@ _____	
CHLORIDE	<u>26 SK @ 46.60</u>	<u>1211.60</u>
ASC	@ _____	
	<u>470 SK LITE @ 11.40 SK</u>	<u>5369.50</u>
	@ _____	
	<u>FLO CELG 117 LB @ 2.00 LB</u>	<u>234.00</u>
	@ _____	
	@ _____	
	@ _____	
	@ _____	
HANDLING	<u>651 @ 1.90</u>	<u>1236.90</u>
MILEAGE	<u>.09 SK/mi</u>	<u>4394.25</u>
TOTAL		<u>14536.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER BOB / MAX

388 HELPER ABLE / DANNY

BULK TRUCK _____

_____ DRIVER DON

BULK TRUCK _____

_____ DRIVER GABE

REMARKS:

Mix out

Drop Plug + Drop

Land Plug

Float Holding

CENT CIRC TO SURFACE

RECEIVED
KANSAS CORPORATION COMMISSION

CHARGE TO: WHITE EXPLORATION

STREET _____

CITY _____ STATE _____ ZIP _____

JAN 14 2008

SERVICE

DEPTH OF JOB	<u>1600'</u>	
PUMP TRUCK CHARGE		<u>1610.00</u>
EXTRA FOOTAGE	@ _____	
MILEAGE	<u>75 @ 6.00</u>	<u>450.00</u>
MANIFOLD	<u>1 unit @ 100.00</u>	<u>100.00</u>
	@ _____	
	@ _____	
TOTAL		<u>2160.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>		
1- GUIDE SLUR	@ 250	<u>250.00</u>
3- CENTRALIZERS	@ 55.00	<u>165.00</u>
1- BASKET	@ 220	<u>220.00</u>
1- INSERT Float	@ 335	<u>335.00</u>
1- SW Plug	@ 100.00	<u>100.00</u>
TOTAL		<u>1070.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Tom Heskett

TOM HESKETT
PRINTED NAME

ALLIED CEMENTING CO., INC.

28838

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>11-16-07</u>	SEC <u>28</u>	TWP. <u>29S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>12:30 PM</u>	JOB START <u>9:15 AM</u>	JOB FINISH <u>10:30 PM</u>
LEASE <u>BLACKSTONE</u>	WELL# <u>0-2</u>	LOCATION <u>JOHNSON 6S-2W-4N-15-2W-20</u>			COUNTY <u>STANTON</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)							

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CONTRACTOR <u>MURFEN DRUG REC # 22</u>	OWNER <u>SAMS</u>
TYPE OF JOB <u>Production Strain "Top Strain"</u>	CEMENT
HOLE SIZE <u>7 7/8"</u>	T.D. <u>5610'</u>
CASING SIZE <u>5 1/2"</u>	DEPTH <u>5614'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL <u>D-V</u>	DEPTH <u>3-190'</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT <u>42.40'</u>
CEMENT LEFT IN CSG. <u>42.40'</u>	
PERFS.	
DISPLACEMENT <u>43 BBS</u>	

EQUIPMENT

PUMP TRUCK CEMENTER <u>TERRY</u>
<u>422</u> HELPER <u>WAYNE</u>
BULK TRUCK
<u>373</u> DRIVER <u>LARNE</u>
BULK TRUCK
<u>399</u> DRIVER <u>JERRY</u>

AMOUNT ORDERED	<u>525 SKS LITE 1/4" FLO-SEAL</u>
COMMON	@
POZMIX	@
GEL	@
CHLORIDE	@
ASC	@
<u>LITE 525 SKS</u>	@ <u>11.20</u> <u>5906.00</u>
<u>FLO-SEAL 131#</u>	@ <u>2.00</u> <u>262.00</u>
HANDLING <u>566 SKS</u>	@ <u>1.90</u> <u>1075.40</u>
MILEAGE <u>94 PER SKL MILE</u>	<u>4324.00</u>
TOTAL	<u>11573.55</u>

REMARKS:

MIX 15 SKS RAT HOLE, MIX 10 SKS
HOUSE HOLE, MIX 500 SKETS
1/4" FLO-SEAL, WASH PUMP &
LEADS. DISPLACE 9.3 BBS WATER
PLUG Landed AT 1900 PSE.
D-V TOOL H/d.

THANK YOU

CHARGE TO: White Exploration
STREET _____
CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>3490'</u>
PUMP TRUCK CHARGE	<u>955.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>85 MILE</u>	@ <u>NC.</u>
MANIFOLD	@
TOTAL	<u>955.00</u>

RECEIVED
PLUG & FLOAT EQUIPMENT
KANSAS CORPORATION COMMISSION

JAN 14 2008

CONSERVATION DIVISION
INDEPENDENCE, KS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Herb Dursant

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS
Herb Dursant
PRINTED NAME

ALLIED CEMENTING CO., INC.

28837

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
ORLEY

DATE <u>11-16-07</u>	SEC <u>28</u>	TWP <u>29S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>12:30 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>7:00 PM</u>
LEASE <u>Blackstone</u>	WELL# <u>D-2</u>	LOCATION <u>Johnson 65-2W-2N-W2W</u>	COUNTY <u>Stanton</u>	STATE	CONFIDENTIAL JAN 09 2008 KCC		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>MURKIN DRILL RIG # 22</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>Production string "bottom stage"</u>	CEMENT
HOLE SIZE <u>7 7/8"</u> T.D. <u>5610'</u>	AMOUNT ORDERED <u>150 SKS ASC 10% SALT</u>
CASING SIZE <u>5 1/2"</u> DEPTH <u>5614'</u>	<u>5" Gelsolite 2% G.S.I.</u>
TUBING SIZE DEPTH	<u>50 SKS LITE 1/4" Flt Seal See Col with 2</u>
DRILL PIPE DEPTH	
TOOL <u>D-U</u> DEPTH <u>3490'</u>	
PRES. MAX MINIMUM	COMMON _____ @ _____
MEAS. LINE SHOE JOINT <u>42.40'</u>	POZMIX _____ @ _____
CEMENT LEFT IN CSG. <u>42.40'</u>	GEL <u>3 SKS</u> @ <u>16.62</u> <u>49.92</u>
PERFS.	CHLORIDE _____ @ _____
DISPLACEMENT <u>52 BBL WATER 80 1/2 BBLs Mud</u>	ASC <u>150 SKS</u> @ <u>14.35</u> <u>2235.00</u>
EQUIPMENT <u>Total 132 SKS</u>	LITE <u>50 SKS</u> @ <u>11.25</u> <u>562.50</u>
	SALT <u>16 SKS</u> @ <u>19.20</u> <u>307.20</u>
PUMP TRUCK CEMENTER <u>TERRY</u>	Flt Seal <u>12"</u> @ <u>2.00</u> <u>24.00</u>
# <u>422</u> HELPER <u>WAYNE</u>	Gelsolite <u>750"</u> @ <u>0.70</u> <u>525.00</u>
BULK TRUCK	
# <u>373</u> DRIVER <u>LARENE</u>	WFR-2 <u>500 GAL</u> @ <u>1.00</u> <u>500.00</u>
BULK TRUCK	
# <u>399</u> DRIVER <u>JERRY</u>	HANDLING <u>247 SKS</u> @ <u>1.90</u> <u>469.30</u>
	MILEAGE <u>99 PER SK / MILE</u> <u>1889.33</u>
	TOTAL <u>6562.50</u>

REMARKS:

MIX 500 GALS WFR-2 50 SKS LITE
1/4" Flt Seal 150 SKS ASC 10% SALT
5" Gelsolite 2% G.S.I. WASH TRUCK
& LINES DISPLACE 52 BBLs WATER
80 1/2 BBLs Mud. Plug Landed AT
1400 PSI. Float Held, Drop Bomb
WRET 20 min OPEN D-U Tool.
Circulate 2 Hrs.

THANK YOU

CHARGE TO: WHITE EXPLORATION
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
 KANSAS CORPORATION COMMISSION
JAN 14 2008
 CONSERVATION DIVISION
 WICHITA, KS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB <u>5614"</u>	
PUMP TRUCK CHARGE	<u>1965.00</u>
EXTRA FOOTAGE @	
MILEAGE <u>85 mi</u> @ <u>6.00</u>	<u>510.00</u>
MANIFOLD @	
HEAD RENTAL	<u>100.00</u>
Rotating Head @	<u>100.00</u>
TOTAL	<u>2675.00</u>

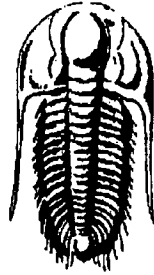
5 1/2" PLUG & FLOAT EQUIPMENT

<u>1-AFU Float shoe</u>	<u>470.00</u>
<u>1-Latch down Plug Assy @</u>	<u>410.00</u>
<u>6-CENTRALIZERS @ 50.00</u>	<u>300.00</u>
<u>2-BASKET @ 165.00</u>	<u>330.00</u>
<u>1-D-U Tool @</u>	<u>400.00</u>
<u>18-Rotating SCRATCHERS @ 75.00</u>	<u>1350.00</u>
<u>LIBERAL</u>	
TOTAL	<u>6860.00</u>

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Herb Durant

Herb Durant
 PRINTED NAME



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **White Exploration Inc**

2400 N Woodlawn Ste 115
Wichita KS 67220

ATTN: Tom Robinson

28 29 41 Stanton KS

#2 Black Stone 'D'

Start Date: 2007.11.13 @ 15:00:00

End Date: 2007.11.13 @ 22:40:15

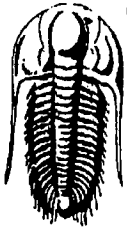
Job Ticket #: 27192 DST #: 1

CONFIDENTIAL
NOV 14 2007
REC

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

White Exploration Inc
 2400 N Woodlawn Ste 115
 Wichita KS 67220
 ATTN: Tom Robinson

#2 Black Stone 'D'
28 29 41 Stanton KS
 Job Ticket: 27192 **DST#: 1**
 Test Start: 2007.11.13 @ 15:00:00

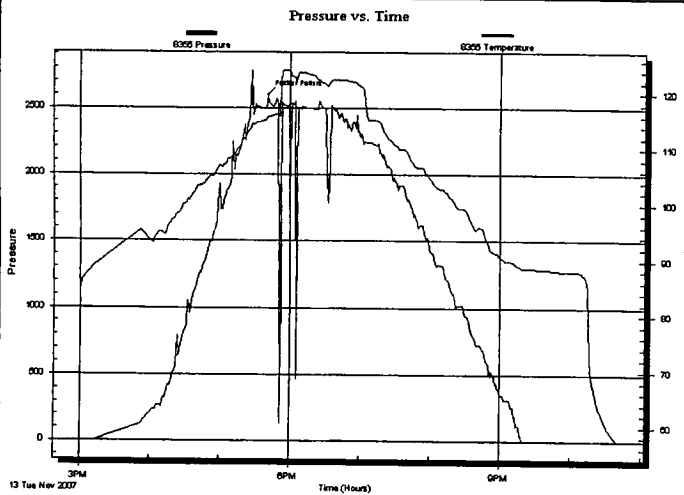
GENERAL INFORMATION:

Formation: **Keyes Sand**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened:
 Time Test Ended: 22:40:15
 Interval: **5304.00 ft (KB) To 5400.00 ft (KB) (TVD)**
 Total Depth: 5400.00 ft (KB) (TVD)
 Hole Diameter: 7.78 inches Hole Condition: Fair
 Test Type: Conventional Bottom Hole
 Tester: Harley Davidson
 Unit No: 33
 Reference Elevations: 3391.00 ft (KB)
 3380.00 ft (CF)
 KB to GR/CF: 11.00 ft

Serial #: 8355

Press@RunDepth: psig @ ft (KB) Capacity: 7000.00 psig
 Start Date: 2007.11.13 End Date: 2007.11.13 Last Calib.: 1899.12.30
 Start Time: 15:00:01 End Time: 22:40:15 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF Miss Run



PRESSURE SUMMARY

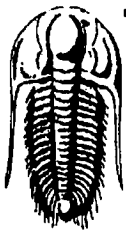
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2596.47	115.87	Packer Failure

Recovery

Length (ft)	Description	Volume (bbl)
500.00	100%M	2.46

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

White Exploration Inc

#2 Black Stone 'D'

2400 N Woodlawn Ste 115
Wichita KS 67220

28 29 41 Stanton KS

Job Ticket: 27192

DST#: 1

ATTN: Tom Robinson

Test Start: 2007.11.13 @ 15:00:00

Tool Information

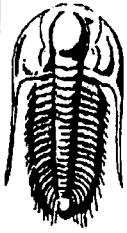
Drill Pipe:	Length: 4738.00 ft	Diameter: 3.80 inches	Volume: 66.46 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 547.00 ft	Diameter: 2.25 inches	Volume: 2.69 bbl	Weight to Pull Loose: 165000.0 lb
		Total Volume: 69.15 bbl		Tool Chased 0.00 ft
Drill Pipe Above KB:	12.00 ft			String Weight: Initial 100000.0 lb
Depth to Top Packer:	5304.00 ft			Final 110000.0 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	96.00 ft			
Tool Length:	127.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Change Over Sub	2.00			5275.00	
Shut In Tool	5.00			5280.00	
Sampler	3.00			5283.00	
Hydraulic tool	5.00			5288.00	
Jars	5.00			5293.00	
Safety Joint	2.00			5295.00	
Packer	5.00			5300.00	31.00 Bottom Of Top Packer
Packer	4.00			5304.00	
Stubb	1.00			5305.00	
Perforations	1.00			5306.00	
Change Over Sub	1.00			5307.00	
Drill Pipe	62.00			5369.00	
Change Over Sub	1.00			5370.00	
Perforations	26.00			5396.00	
Bullnose	4.00			5400.00	96.00 Bottom Packers & Anchor

Total Tool Length: 127.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

White Exploration Inc
2400 N Woodlawn Ste 115
Wichita KS 67220
ATTN: Tom Robinson

#2 Black Stone 'D'
28 29 41 Stanton KS
Job Ticket: 27192 **DST#: 1**
Test Start: 2007.11.13 @ 15:00:00

Mud and Cushion Information

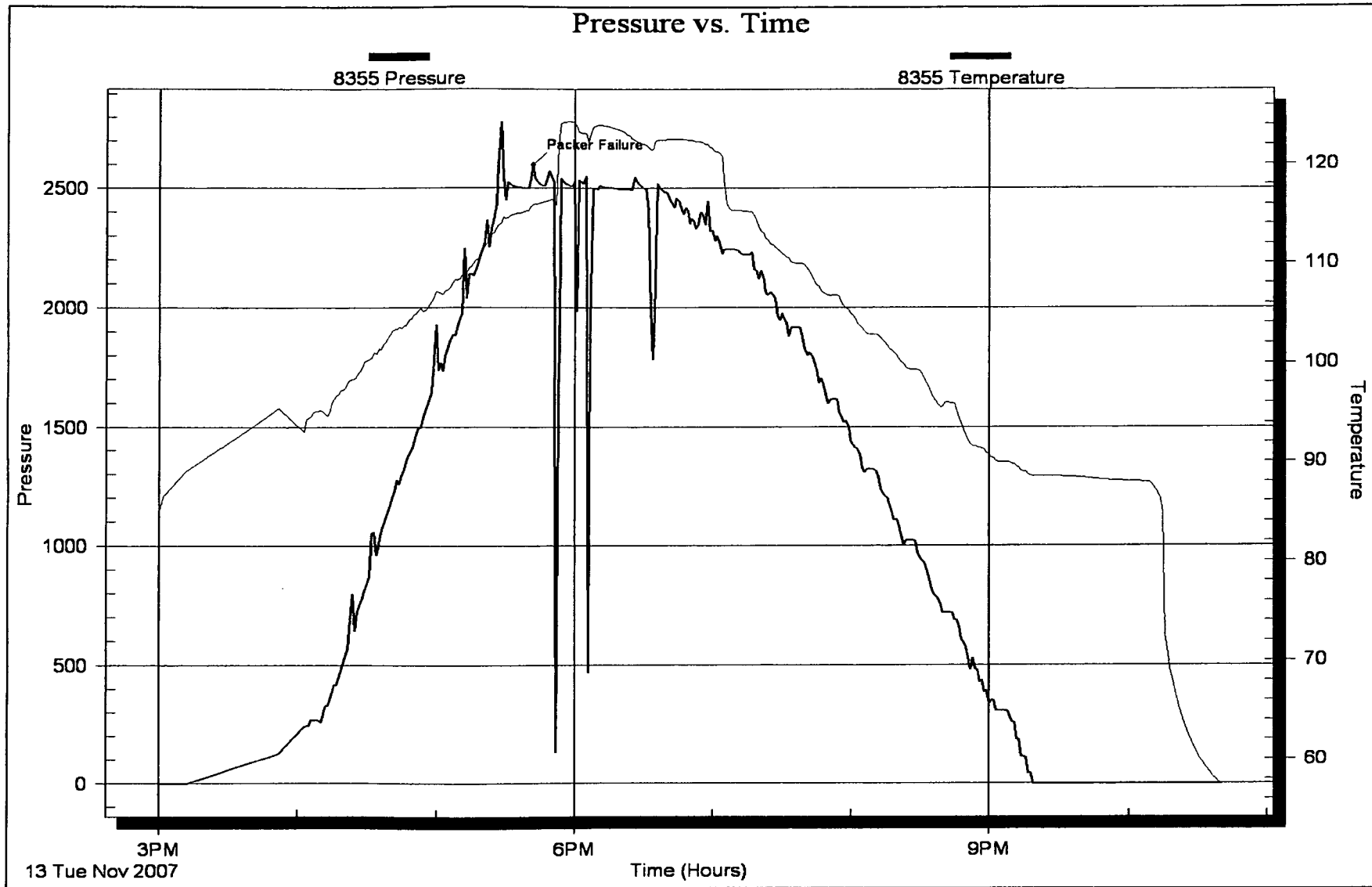
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 300.00 ppm			
Filter Cake: inches			

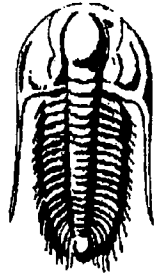
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
500.00	100%M	2.459

Total Length: 500.00 ft Total Volume: 2.459 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:





TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **White Exploration Inc**

2400 N Woodlawn Ste 115
Wichita KS 67220

ATTN: Tom Robinson

28 29 41 Stanton KS

#2 Black Stone 'D'

Start Date: 2007.11.14 @ 05:30:00

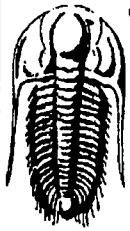
End Date: 2007.11.14 @ 16:18:45

Job Ticket #: 27193 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

White Exploration Inc
2400 N Woodlaw n Ste 115
Wichita KS 67220
ATTN: Tom Robinson

#2 Black Stone 'D'
28 29 41 Stanton KS
Job Ticket: 27193 **DST#: 2**
Test Start: 2007.11.14 @ 05:30:00

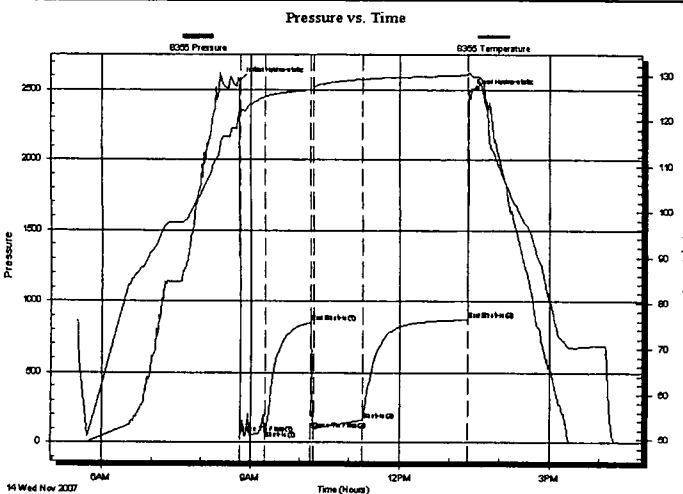
GENERAL INFORMATION:

Formation: **Keyes Sand**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:48:15
Time Test Ended: 16:18:45
Interval: **5374.00 ft (KB) To 5400.00 ft (KB) (TVD)**
Total Depth: 5400.00 ft (KB) (TVD)
Hole Diameter: 7.78 inches Hole Condition: Fair
Test Type: Conventional Bottom Hole
Tester: Harley Davidson
Unit No: 33
Reference Elevations: 3391.00 ft (KB)
3380.00 ft (CF)
KB to GR/CF: 11.00 ft

Serial #: 8355

Press@RunDepth: 159.70 psig @ ft (KB) Capacity: 7000.00 psig
Start Date: 2007.11.14 End Date: 2007.11.14 Last Calib.: 1899.12.30
Start Time: 05:30:01 End Time: 16:18:45 Time On Btm: 2007.11.14 @ 08:47:00
Time Off Btm: 2007.11.14 @ 13:23:15

TEST COMMENT: IF Good building blow BOB 11 min NO GTS
ISI No blow back
FF Good building blow BOB 14 min NO GTS
FSI Weak surface blow



PRESSURE SUMMARY

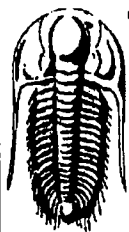
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2561.26	121.78	Initial Hydro-static
2	60.49	121.35	Open To Flow (1)
32	84.54	125.45	Shut-In(1)
87	850.57	126.82	End Shut-In(1)
89	93.17	127.27	Open To Flow (2)
149	159.70	129.10	Shut-In(2)
275	872.96	130.11	End Shut-In(2)
277	2480.21	130.59	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	500 GIP	0.00
124.00	50%O 50%M	0.60
62.00	30%G 30%O 40%M	0.30
154.00	5%G 5%O 20%M 60%W	0.75

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

White Exploration Inc
2400 N Woodlaw n Ste 115
Wichita KS 67220

#2 Black Stone 'D'
28 29 41 Stanton KS
Job Ticket: 27193 **DST#: 2**
Test Start: 2007.11.14 @ 05:30:00

ATTN: Tom Robinson

Tool Information

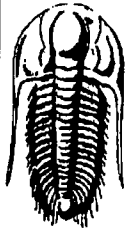
Drill Pipe:	Length: 4816.00 ft	Diameter: 3.80 inches	Volume: 67.56 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 547.00 ft	Diameter: 2.24 inches	Volume: 2.67 bbl	Weight to Pull Loose: 120000.0 lb
		<u>Total Volume:</u>	<u>70.23 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	20.00 ft			String Weight: Initial 98000.00 lb
Depth to Top Packer:	5374.00 ft			Final 100000.0 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	26.00 ft			
Tool Length:	57.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	2.00			5345.00	
Shut In Tool	5.00			5350.00	
Sampler	3.00			5353.00	
Hydraulic tool	5.00			5358.00	
Jars	5.00			5363.00	
Safety Joint	2.00			5365.00	
Packer	5.00			5370.00	31.00 Bottom Of Top Packer
Packer	4.00			5374.00	
Stubb	1.00			5375.00	
Perforations	1.00			5376.00	
Perforations	20.00			5396.00	
Bullnose	4.00			5400.00	26.00 Bottom Packers & Anchor

Total Tool Length: 57.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

White Exploration Inc
2400 N Woodlawn Ste 115
Wichita KS 67220
ATTN: Tom Robinson

#2 Black Stone 'D'
28 29 41 Stanton KS
Job Ticket: 27193 **DST#: 2**
Test Start: 2007.11.14 @ 05:30:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 44.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 300.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	500 GIP	0.000
124.00	50%O 50%M	0.604
62.00	30%G 30%O 40%M	0.302
154.00	5%G 5%O 20%M 60%W	0.751

Total Length: 340.00 ft Total Volume: 1.657 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: Sampler Data- 1000ML of 50%O 50%G 15 CFD @ 850 PSI.
SORRY WATER TO DIRTY FOR CHL.

