

1-2208

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408
Name: Trans Pacific Oil Corporation
Address: 100 S. Main, Suite 200
City/State/Zip: Wichita, KS 67202
Purchaser: n/a
Operator Contact Person: Glenna Lowe
Phone: (316) 262-3596
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Bryce Bidleman

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
09/20/06 09/30/06 11/13/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 101-21956-0000
County: Lane
SW SW NE NE Sec. 25 Twp. 16 S. R. 27 East West
2970 feet from (S) / N (circle one) Line of Section
2310 feet from (E) / W (circle one) Line of Section

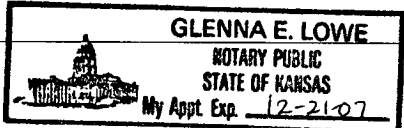
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Klitzke "A" Well #: 1-25
Field Name: Horse Tank
Producing Formation: n/a
Elevation: Ground: 2683' Kelly Bushing: 2692'
Total Depth: 4665' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 306 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2214' Feet
If Alternate II completion, cement circulated from 2214'
feet depth to surface w/ 615 sx cmt.

Drilling Fluid Management Plan EOR NH 9-15-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp
Title: Vice - President Date: 1/22/07
Subscribed and sworn to before me this 22nd day of January,
2007.
Notary Public: Glenna E. Lowe
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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WICHITA, KS

Operator Name: Trans Pacific Oil Corporation Lease Name: Klitzke "A" Well #: 1-25
 Sec. 25 Twp. 16 S. R. 27 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

(SEE ATTACHED SHEET)

List All E. Logs Run:

Dual Induction
 Compensated Density Neutron
 Micro Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	306'	Common	190	3% cc, 2% gel
Production	7-7/8"	4-1/2"	10#	4664'	EA-2	235	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4063' - 4068' (70' zone)	500 gal. 15% MCA	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4013'	4013'	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

Well Klitzke A 1-25 **STR** 25-16S-27W **City** Lane **State** Kansas

Log Tops:

Anhydrite	2101' (+591)
Heebner	3938' (-1246) -1'
Lansing	3976' (-1284) -2'
Kansas City	4063' (-1371) -2'
Stark	4229' (-1537) -2'
Hushpuckney	4267' (-1575) -4'
Pleasanton	4308' (-1616) -3'
Marmaton	4323' (-1631) -2'
Labette	4485' (-1793) -4'
Cherokee	4520' (-1828) -7'
Mississippi	4655' (-1963) -51'
RTD	4665' (-1973)

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JOB LOG

SWIFT Services, Inc.

DATE 10-1-06 PAGE NO.

CUSTOMER *Franklin Oil* WELL NO. *#1-20* LEASE *Klitzak "A"* JOB TYPE *Control Logging* TICKET NO. *10691*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0130							9-30-06 control logging 10/FE
	0140							Trbs control
								4 1/2" x 10.5" x 4664' x 47' 55"
								RTD 4665' Back-1 57
								LTD 4668' Cont. 2, 5, 11, 14, 15, 16, 17
	0150							Start FE Per Coll. 500 2175'
	0250							Break Circ
	0350	2.5	3					Plug R.H. 15ck 5 FA 2
	0355	4	0			175		Start Seal Wash 500 gal Multi pack 20 BBL KCA Wash
	0403	5	32/0			250		Start Cement 235 ck 5 FA-2
	0415		56					End Cement
								Wash P 4 L
								Drop Plug
	0420	6	0			100		Start Displacement
	0424	4.5	48			200		Catch Cement
	0435		73			850/300		End Plug
								Release Plug 100
								Fl. at hold

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Thank you
Nick, Don + Shane

JOB LOG

SWIFT Services, Inc.

DATE **2-5-07** PAGE NO. **1**

CUSTOMER **TRAK PACIFIC** WELL NO. **1-25** LEASE **KLETZKE "A"** JOB TYPE **SWEETZ PERFORATIONS** TICKET NO. **11756**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0900							ON LOCATION
								2 3/8 x 4 1/2
								PERFS = 700'
								PKR = 519'
								KCC JAN 2 2007 CONFIDENTIAL
	1035		1		✓		500	PSE ANNULUS - HELD - SHUT IN
	1038	2	2		✓		900	INT RATE
	1035	2 ^{adj}	55		✓		900 ^{adj}	MAX CSMWT - WD-100 SPS SWS 1/4" FRICTIC
		2 ^{adj}	10 1/2		✓		900 ^{adj}	TL - 50 SPS STAMMS 1 SK CC
								WASH OUT PUMP LINES
		1 3/4	0		✓		0	DISPAC CSMWT
		1 3/4	1/4		✓		900	
		1 3/4	4		✓		1300	CSMWT DISPACED TOC = 640'
								CIRCUMATS 20 SPS CSMWT TO POT
							325	SHUT IN
								WASH TRUCK PULL TUBING W/ A.M.
	1200							JOB COMPLETE
								THANK YOU WAVE LAST RUN

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JOB LOG

SWIFT Services, Inc.

DATE 1-31-07 PAGE NO.

CUSTOMER **TRANS PACIFIC** WELL NO. **1-25** LEASE **KLITZKE "A"** JOB TYPE **TOOLS - CEMENT PORT COLLAR** TICKET NO. **11750-11751**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) CEMENT	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0830							ON LOCATION
								2 3/8 x 4 1/2 RBP = 3525 (115 IN 25 OUT)
								PORT COLLAR = 2216
	0915							SET RBP = 3525
	0930		60	✓				CORRUATE WELL CLEAN
	0950		10	✓	✓		1000	TEST RBP - HELD SPOT 1 SK SAND
	1115						1000	PST TEST - HELD
	1120	3	2	✓			750	OPEN PORT COLLAR - LOW RATE - #2 SLOW
	1125	3 1/2	130	✓			500	MIX CEMENT 235 SMD 1/4" / SK FLOCCUL
	1310	3	8	✓			400	DISPLACE CEMENT
	1320						1000	CLOSE PORT COLLAR - PST TEST - HELD
								CIRCULATED 0 SKS CEMENT TO PET
	1330	3	25		✓		450	RW 4 JTS - CORRUATE CLEAN
								WASH TRUCK
								RUN TEMP-SURVEY 2-1-07
	1400							JOB COMPLETE

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THANK YOU
 WAWR DUSTY ROB

JOB LOG

SWIFT Services, Inc.

DATE 2-1-07 PAGE NO. 4

CUSTOMER *1011* WELL NO. *A 1011* LEASE *KL1151* JOB TYPE *...* TICKET NO. *11402*

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	10 ¹⁰							valve in line
								3" x 4" 100 lbs 1750' 3.25 W 1.1 1/2 Plc 1746' 6.75 W 1.1 1/2
	1230	1	2				400	1st 1/4 pressure egg
	1225	2.25	26				1000	Taking into on line
	1240	2.25	0				1100	start cement 2 W 1.1 1/2
	1244	3	10				800	Cement @ 1/2
	1245	3.5	12				850	1000 psi rate
	1250	3.5	31				850	shut down
	1305	2	31				750	cont. mixing
	1318	2	56				600	shut down
	1345	1.25	56				900	cont. mixing
	1348	2	60				1200	increase rate
	1413	2	110				1400	raise weight 35 lb @ 14"
	1418	2	120				1400	End Cement Work Plc
	1422	1.5	0				900	start Displacement
	1429		9				1400	Cement Displaced to 1487'
							900	shut in
								work up to h

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Thank you

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ALLIED CEMENTING CO., INC.

23676

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Ness City

DATE <i>9-20-06</i>	SEC. <i>25</i>	TWP. <i>16</i>	RANGE <i>27</i>	CALLED OUT <i>1:00 PM</i>	ON LOCATION <i>4:00 PM</i>	JOB START <i>5:00 PM</i>	JOB FINISH <i>5:30 PM</i>
LEASE <i>Kletzke A</i>		WELL # <i>1-25</i>		LOCATION # <i>4 Hwy & Ness - Lane Co</i>		COUNTY <i>Lane</i>	STATE <i>Ka</i>
OLD OR <u>NEW</u> (Circle one)			<i>line 1/2 W 1/2 S.</i>				

CONTRACTOR *Duke*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *306'*

CASING SIZE *8 5/8* DEPTH *306'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. *15'*

PERFS. _____

DISPLACEMENT *18 1/2 BBLs*

EQUIPMENT _____

OWNER *Trans Pac*

CEMENT AMOUNT ORDERED *190*

3% CC 2% gel

COMMON	<i>190 gal.</i>	@	<i>10.65</i>	<i>2.023.50</i>
POZMIX		@		
GEL	<i>4 gal.</i>	@	<i>16.65</i>	<i>66.60</i>
CHLORIDE	<i>6 gal.</i>	@	<i>46.60</i>	<i>279.60</i>
ASC		@		
HANDLING	<i>200 gal</i>	@	<i>1.90</i>	<i>380.00</i>
MILEAGE	<i>200 1/4</i>	@	<i>2.89</i>	<i>578.00</i>
TOTAL				<i>3307.70</i>

Ness

PUMP TRUCK # *224* CEMENTER *[Signature]*

BULK TRUCK # *341* DRIVER *Don*

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REMARKS:

*Ran 8 5/8 casing to bottom
Circ w rig mud, shut down hook
up to pump truck & mix cement
shut down change valves over,
release 8 5/8 TWP & displace down
with 18 1/2 BBLs fresh 4²².
Shut in manifold. Cement did
cure (4 BBL cement).*

SERVICE

DEPTH OF JOB	<i>306'</i>			
PUMP TRUCK CHARGE				<i>815.00</i>
EXTRA FOOTAGE	<i>6</i>	@	<i>.65</i>	<i>3.90</i>
MILEAGE	<i>31</i>	@	<i>6.00</i>	<i>186.00</i>
MANIFOLD		@		
TOTAL				<i>1004.90</i>

CHARGE TO: *Trans Pac Oil Corp.*

STREET *100 south main suite 200*

CITY *Wichita* STATE *Kansas* ZIP *67202*

PLUG & FLOAT EQUIPMENT

<i>1-8 5/8 TWP</i>	@	<i>60.00</i>	<i>60.00</i>	
TOTAL				<i>60.00</i>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Rich Wheeler*

Rich Wheeler
PRINTED NAME
Thank you

TRANS PACIFIC OIL



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January 22, 2007

Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202

RE: #1-25 Klitzke "A"
Sec. 25-16S-27W
Lane Co., KS
API# - 15-101-21956-0000

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Gentlemen:

We are requesting that the information contained on page 2 of this ACO-1 form and all DST information be held confidential for a period of 12 months from the above date. Thank you very much.

Sincerely,

Glenna Lowe

/gel

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