

PPPA
010406

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address 1201 Lake Robbins Drive
City/State/Zip The Woodlands, TX 77380
Purchaser: _____
Operator Contact Person: Jerry N. Blossom
Phone (832) 636-3128
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date _____ Original Total Depth _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr?) _____ Docket No. _____
2/14/04 2/23/04 2.24.04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

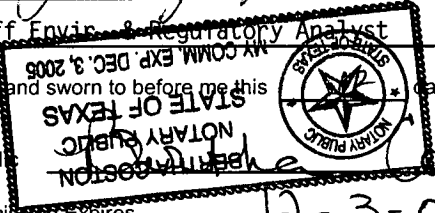
API NO. 15- 081-21514 - 0000
County Haskell
CE/2 - SW Sec. 34 Twp. 28 S. R. 34 E W
1320 S Feet from S/N (circle one) Line of Section
1980 W Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **(SW)**
Lease Name Eubank North Unit Well # 14-3
Field Name Eubank
Producing Formation Chester
Elevation: Ground 2996' Kelley Bushing 3003'
Total Depth 5710' Plug Back Total Depth 5664'
Amount of Surface Pipe Set and Cemented at 1845' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan OUT I KGR 2/15/08
(Data must be collected from the Reserve Pit)
Chloride content 1285 ppm Fluid volume 750 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name RECEIVED
KANSAS CORPORATION COMMISSION
Lease Name _____ License No. _____
JUL 13 2004
Quarter _____ Sec. _____ Twp. _____ S. R. _____ E W
County WICHITA, KS Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Staff Envir. & Regulatory Analyst Date 7-12-04
Subscribed and sworn to before me this July day of July
20 04
Notary Public [Signature]
Date Commission Expires 2-3-05



KCC Office Use ONLY
No Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name Anadarko Petroleum Corporation Lease Name Eubank North Unit Well # 14-3

Sec. 34 Twp. 28 S.R. 34 East West County Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets.) Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No

Name	Formation (Top), Depth and Datums	
	Top	Datum
Chase	2517'	479'
Council Grove	2808'	188'
Marmaton	4668'	-1672'
Morrow	5139'	-2143'
Chester	5406'	-2410'

List All E.Logs Run:
 Array Induction/SP-Gamma Ray, Compensated
 Neutron/Litho-Density/Gamma Ray, Gamma Ray

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	1845'	Midcon/Prem	605	2-3%CC, .1%FWC
Production	7-7/8"	5-1/2"	15.5	5710'	50/50 POZ	150	5%KCl, .5%HALA

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	Perfs 5406' -5450'; 54701' -5482'; 5541' -5562'		6700 gal FeHCl	5406'

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUL 13 2004
 CONSERVATION DIVISION
 WICHITA, KS

TUBING RECORD				Liner Run	
Size	Set At	Packer At			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2-7/8"	5350'	5350'			
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0.5	12	3	24000	36.2

Disposition of Gas: METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perforation Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 2938043	TICKET DATE 02/24/04
BDA / STATE MC/Ks	COUNTY HASKELL
PSL DEPARTMENT Cement	CUSTOMER REP / PHONE KENNY PARKS 629-5136
APPLANT #	SAP BOMB NUMBER 7523
HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks.	

REGION Central Operations	NVA / COUNTRY Mid Continent/USA
MBU ID / ENPL # MCL1013 106304	H.E.S. EMPLOYEE NAME Kirby Harper
LOCATION LIBERAL	COMPANY ANADARKO PETROLEUM CORP
TICKET AMOUNT \$9,378.52	WELL TYPE 01 Oil
WELL LOCATION N.W. OF SUBLETTE, KS	DEPARTMENT CEMENT
LEASE NAME ENU	Well No. 14-3
	SEC / TWP / RNG 34 - 28S - 34W

HES EMP NAME / ENP # / (EXPOSURE HOURS)	NRS	HRS	HRS	HRS	HRS
Harper, K 241985	7.0				
Davis, T 106304	7.0				
Kilbourne, T	7.0				

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10219237	90			
10240236/ 10240245	35			

Form Name _____ Type: _____
 Form Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	2/23/2004	2/23/2004	2/24/2004	2/24/2004
Time	2100	2400	0430	0600

Tools and Accessories

Type and Size	Qty	Make
Float Collar 5 1/2" SS II	1	HOWCO
Float Shoe		
Centralizers 5 1/2X7 7/8	10	HOWCO
Top Plug 5 1/2	1	HOWCO
HEAD 5 1/2	1	HOWCO
Limit clamp 5 1/2	1	HOWCO
Weld-A	1	HOWCO
Guide Shoe REG	1	HOWCO
BTM PLUG		

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	NEW	15.5	5 1/2		0	5,718	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			7 7/8				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type _____	Density _____	Lb/Gal _____
Disp. Fluid _____	Density _____	Lb/Gal _____
Prop. Type _____	Size _____	Lb _____
Prop. Type _____	Size _____	Lb _____
Acid Type _____	Gal. _____	% _____
Acid Type _____	Gal. _____	% _____
Surfactant _____	Gal. _____	In _____
NE Agent _____	Gal. _____	In _____
Fluid Loss _____	Gal/Lb _____	In _____
Gelling Agent _____	Gal/Lb _____	In _____
Fric. Red. _____	Gal/Lb _____	In _____
Breaker _____	Gal/Lb _____	In _____
Blocking Agent _____	Gal/Lb _____	
Perfpac Balls _____	Qty. _____	
Other _____		
Other _____		
Other _____		
Other _____		

Hours On Location

Date	Hours	Date	Hours
2/23	7.0	2/24	1.5
Total	7.0	Total	1.5

Description of Job
 Cement Production Casing

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 13 2004
 CONSERVATION DIVISION
 WICHITA, KS

Ordered _____	Hydraulic Horsepower _____	Used _____
Treating _____	Average Rates in BPM _____	Overall _____
Feet 44	Cement Left in Pipe _____	Reason _____
		SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	25	50/50 POZ PP		5%KCL - 5%CALSEAL - 6%GILSONITE - .5%HALAD-322 -	33.84	6.22	10.00
2	100	50/50 POZ PP		5%KCL - 5%CALSEAL - 6%GILSONITE - .5%HALAD-322 -	7.43	1.62	13.20
3	25	50/50 POZ PP		5%KCL - 5%CALSEAL - 6%GILSONITE - .5%HALAD-322 -	7.43	1.62	13.20
4							

Summary

Circulating _____	Displacement _____	Preflush: BBI _____	10.00	Type: FRESH WATER
Breakdown _____	MAXIMUM _____	Load & Bkdn: Gal - BBI _____		Pad:Bbl -Gal _____
Lost Returns _____	Lost Returns _____	Excess /Return BBI _____		Calc. Disp Bbl _____
Cmt Rtn#Bbl _____	Actual TOC _____	Calc. TOC: _____		Actual Disp. _____
Average _____	Frac. Gradient _____	Treatment: Gal - BBI _____		Disp:Bbl _____
Shut In: Instant _____	5 Min. _____	Cement Slurry BBI _____	23/29	
	15 Min. _____	Total Volume BBI _____	#VALUE!	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____
Kenny Parks
 SIGNATURE

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 2922333	TICKET DATE 02/15/04
BDA / STATE MC/Ks	COUNTY HASKELL
PSL DEPARTMENT Cement	
CUSTOMER REP / PHONE KENNY PARKS 620-629-5136	
APULMI #	
SAP BOMB NUMBER 7521	Cement Surface Casing
HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks	

REGION Central Operations	NWA / COUNTRY Mid Continent/USA
MBO ID / EMPL # MCL10101 106322	H.E.S. EMPLOYEE NAME Danny McLane
LOCATION LIBERAL	COMPANY ANADARKO PETROLEUM CORP
TICKET AMOUNT \$15,382.12	WELL TYPE 01 Oil
WELL LOCATION N/Sublette,KS	DEPARTMENT Cement
LEASE NAME ENU	Well No. 14-3
	SEC / TWP / RNG 34 - 28S - 34W

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
McLane, D 106322	8.5			
Smith, B 106036	8.5			
Howard, A.J. 288427	7.0			
Kilbourne, T 298801	7.0			

H.E.S. UNITS / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547695	90			
10251401	90			
10243558 10011590	35			
10010748 10011276	35			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	2/15/2004	2/15/2004	2/16/2004	2/16/2004
Time	2000	2130	0530	0630

Tools and Accessories

Type and Size	Qty	Make
Insert 8 5/8	1	Howco
Float Shoe		Howco
Centralizers 8 6/8	5	Howco
Top Plug 8 5/8	1	Howco
HEAD 8 5/8	1	Howco
Limit clamp 8 5/8	1	Howco
Weld-A	1	Howco
Guide Shoe 8 5/8	1	Howco
Basket 8 5/8	1	Howco

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	23.0	8 5/8"		0	1,846	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4"				Shots/Ft
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location		Operating Hours		Description of Job
Date	Hours	Date	Hours	
2/15	2.5	2/16	1.0	Cement Surface Casing
2/16	7.0			
Total: 9.5		Total: 1.0		

RECEIVED
 KANSAS CORPORATION COMMISSION
JUL 13 2004
 CONSERVATION DIVISION
 WICHITA, KS

Ordered	Hydraulic Horsepower	Used
	Avail.	
Treating	Average Rates in BPM	Overall
	Disp.	
Feet 44.27	Cement Left in Pipe	SHOE JOINT
	Reason	

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	455	MIDCON C	Bulk	3% CC - 1/2# FLOCELE - .1% FWCA	17.98	2.94	11.40
2	150	PREM PLUS	Bulk	2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary

Circulating	Displacement	Preflush:	BBI	Type:
Breakdown	MAXIMUM	Load & Bkdn:	Gal - BBI	Pad: Bbl -Gal
Lost Returns	Lost Returns	Excess /Return	BBI	Calc. Disp Bbl
Cmt Rtn#Bbl	Actual TOC	Calc. TOC:		Actual Disp.
Average	Frac. Gradient	Treatment:	Gal - BBI	Disp: Bbl
Shut In: Instant	5 Min.	Cement Slurry	BBI	
		Total Volume	BBI	
		#VALUE!		

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____

 SIGNATURE

HALLIBURTON JOB LOG				TICKET #	2922333	TICKET DATE	02/15/04
REGION		NWA / COUNTRY		BDA / STATE		COUNTY	
Central Operations		Mid Continent/USA		MC/Ks		HASKELL	
MBU ID / EMPL #		H.E.S. EMPLOYEE NAME		PSL DEPARTMENT			
MCLI0101 106322		Danny McLane		Cement			
LOCATION		COMPANY		CUSTOMER REP / PHONE			
LIBERAL		ANADARKO PETROLEUM CORP		KENNY PARKS		620-629-5136	
TICKET AMOUNT		WELL TYPE		APIUM #			
\$15,382.12		01 Oil					
WELL LOCATION		DEPARTMENT		JOB PURPOSE CODE			
N/Sublette,KS		Cement		Cement Surface Casing			
LEASE NAME		SEC / TWP / RNG		HES FACILITY (CLOSEST TO WELL'S)			
ENU		34 - 28S - 34W		Liberal Ks			

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
McLane, D 106322	0.5				
Smith, B 106036	0.5				
Howard,A.J. 285427	7				
Kilbourne, T 298801	7				

Start No.	Time	Rate (EPM)	Volume (BBL)	Rate (No)	Press. (PSI) (CSG) (Tb)	Job Description / Remark
	2000					Called for job
	2030					Hold pre trip safety meeting
	2130					On location rig still drilling. Do job site assessment.
	2138					Bring Halliburton pump truck on location
	2140					Hold safety meeting with driver/Set up pump truck
	0000					Bulk trucks on location. Hold safety meeting with drivers
	0100					Rig through drilling and on bottom circulating
	0130					Rig through circulating and tripping out drill pipe
	0220					Drill pipe out of hole. Rig up casing crew
	0300					Hold safety meeting and start running 8 5/8 casing
	0435					Casing on bottom. Hook up plug container
	0440					Start rig pump to establish circulation
	0445					Got mud returns and rig down casing crew
	0500					Hold safety meeting with rig crew
	0518					Through circulating with rig
	0520					Hook up to Halliburton
						Job procedure for 8 5/8 surface pipe
	0523				0/3350	Pressure test lines
	0526	6.0	233.0		0/150	Start 445 sacks of cement @ 11.4 #gal
	0603	6.5	35.7		220	Start 150 sacks of cement @ 14.8 #gal
	0608					Through mixing cement
	0609					Shut down and release top plug
	0610	6.0	115.5		0/170	Start fresh water displacement
	0622				170/225	Displacement caught cement
	0633	2.0			550/445	Slow down rate
	0636				500/1000	Plug landed and pressure up casing
	0637				1000/0	Release pressure and float held
						Circulated 50 Bbls to pit 95 sacks
						Thank you for calling Halliburton
						Danny and Crew

RECEIVED
KANSAS CORPORATION COMMISSION
JUL 13 2004
CONSERVATION DIVISION
WICHITA, KS