Form ACO-1 September 1999 Form must be Typed

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

**Geologist Report Received** 

**UIC Distribution** 

•	RATION COMMISSION Form ACCI-1 SERVATION DIVISION September 1999
WELL COMP	PI FTION FORM
(1) ( ) (X)	RIPTION OF WELL & LEASE ORIGINAL
Operator: License # 4549	API NO. 15- 081-21514 - 000
Name: Anadarko Petroleum Corporation	County Haskell
Address 1201 Lake Robbins Drive	<u>-CE/2 - SW_</u> Sec. <u>34_</u> Twp. <u>28</u> S. R. <u>34</u> EX_W
City/State/Zip The Woodlands, TX 77380	1320 S Feet from S/N (circle one) Line of Section
Purchaser:	1980 W Feet from E/W (circle one) Line of Section
Operator Contact Person: Jerry N. Blossom	Footages Calculated from Nearest Outside Section Corner:
Phone ( 832 ) 636-3128	(circle one) NE SE NW SW
Contractor: Name: Murfin Drilling Co., Inc.	Lease Name <u>Eubank North Unit</u> Well# <u>14-3</u>
License: 30606	Field Name Eubank
Wellsite Geologist:	Producing Formation Chester
Designate Type of Completion	Elevation: Ground 2996' Kelley Bushing 3003'
New Well Re-Entry Workover	Total Depth 5710' Plug Back Total Depth 5664'
SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Oil SWD SIOW Temp. Abd Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc.)	If yes, show depth setFeet
If Workover/Reentry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)  750
Original Comp. Date Original Total Depth	(Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 1285 ppm Fluid volume 750 bbls
—— Plug Back ——— Plug Back Total Depth	Dewatering method used <u>Evaporation</u>
Commingled Docket No	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name <u>RECEIVED</u> KANSAS CORPORATION COMMISSION License No
Other (SWD or Enhr?) Docket No	Lease Name License No
<u>2/14/04</u> <u>2/23/04</u> <u>2.24.04</u>	Quarter Sec. 1 3 2004wp S R E V
Spud Date or Date Reached TD Completion Date or Recompletion Date	County CONSERVATION DIVISION Docket No.
Kansas 67202, within 120 days of the spud date, recompletion, wor Information on side two of this form will be held confidential for a per 82-3-107 for confidentiality in excess of 12 months). One copy of all	rith the Kansas Corporation Commission, 130 S. MarkeT - Room 2078, Wichita, rkover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Friod of 12 months if requested in writing and submitted with the form (see rule I wireline logs and geologist well report shall be attached with this form. ALL thall plugged wells. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to reg	gulate the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.  Signature	
Title Staff Envir & Reguratory Analyst Date 7	-/2 -occ KCC Office Use ONLY
SOUND EXP. DEC. 3, 2000	Letter of Confidentiality Attached
Subscribed and sworn to before methis  20 04 SVX31 30 31 VI	If Denied, Yes Date:  Wireline Log Received

Notary Publ

Date Commission Expires

Operator Name Anad	arko Petrole	um Corpora	tion	Lease	e Name	e <u>Eubank N</u>	North Unit	Well#	# <u>14</u> -	.3		
Sec. <u>*34</u> Twp. <u>28</u>	<u>3_</u> s:r. <sup>√</sup> 34_	☐ East	X West	Count	ty <u>H</u>	askell_				•	•	
NSTRUCTIONS: Sho tested, time tool open temperature, fluid rec Electric Wireline Logs	and closed, flow overy, and flow	ing and shut- rates if gas	in pressure to surface	es, whether she during test.	nut-in p	pressure reac	hed static level, h	nydrostatic į	pressur	es, bott	tom hole	
Orill Stem Tests Taken (Attach Additional S	heets.)	☐ Yes	X No	X	Log		Formation (Top), [	Depth and D	Datums		Sample	
Samples Sent to Geolog	gical Survey	X Yes	☐ No	Nam	ne		Тор	atum				
Cores Taken		☐ Yes	X No									
Electric Log Run		X Yes	☐ No	Chase			2517'	47	79'			
(Submit Copy.)		<u> </u>	_	Counci	il Gr	ove	2808'	18	38'			
ist All E.Logs Run:	D Comm- D-:	Company	امم.	Marmat	ton		4668'	-1	1672'			
Array Induction/S Heutron/Litho-Den				Morrow	N		5139' -2			2143 '		
				Cheste	er		5406'	-2	2410'			
	Repor		RECORD	X New [			n, etc.			<u>.</u>		
Purpose of String	Size Hole Drilled	Size Ca Set (In C		Weight Lbs./Ft.		Setting Depth	Type of Cement	# Sacks Used		and Per	rcent	
Surface	12-1/4"	8-5/8"		23		1845'	Midcon/Prem	605	2-3	₹CC1	L%FWC	
Production	7-7/8"	5-1/2"		15.5		5710'	50/50 POZ	150	5%K(	<u>ር15</u> ኔ	HALA	
		A D.F	OLTIONIAL C	EMENTING/S	COLLEG	75 05000		<u> </u>				
Purpose	Depth		f Cement	#Sacks U		ZE RECORE	Type and Pe	rcent Additi	ves			
Perforate Protect Casing	Top Bottom						- Type and Te	- Toons Additi				
Plug Back TD							<u> </u>					
Plug Off Zone												
Shots Per Foot	PERFORATION Specify Foot	RECORD - B					re, Shot, Cement S d Kind of Material U	-	ord	Depti	h	
4	Perfs 5406'	-5450';547	'01	2';5541'-55						 5406' ECEN	/ <del>ED</del>	
								KANS	AS COR	PORATIC	ON COM	
									JUL	- 13	2004	
								(	CONSER	VATION I	DIVISION	
TUBING RECORD	Size 2-7/8"	Set At 5350 '		Packer At 5350'		Liner Run	☐ Yes 🗓	No				
Date of First, Resumed	d Production, SV	VD or Enhr.	Produ	cing Method Flowing	ΧPι	umping G	as Lift Othe	er (Explain)				
Estimated Production	Oil	Bbls.	Gas	Mcf	Wate	r Bbls.	Gas-Oil F	Ratio		Grav	vity	
Per 24 Hours	0.5		12		3		24000		36	5.2		
isposition of Gas:	METHOD (	OF COMPLET	TON				Production Interv	/al				
▼ Vented ☐ Sold  (If vented, submit.)	Used on Lo	eas <del>e</del>		lole X Perfo	ration	Dually C	Comp. Commin	gled		<u> </u>		
				(Specify)								

								SALES ORDER	NUMBER		TICKET DATE	-	
HALL	IBURT	<u> </u>	JOB .	SUM	MAR	Y		29	38043			02/24/0	4
Central Or			INWA/CO	<sub>MTRY</sub> Contitner				MC/Ks			HASKEL	_L	
MBUID/EMPL#			H.E.S EMI	Harper				PSL DEPARTME		*****			* · · · · · · · · · · · · · · · · · · ·
LOCATION LIBERAL	1,00001		COMPANY		ETDA	E11	M CORD	CUSTOMER RE KENNY	P / PHONE			C20 E45	
TICKET AMOUNT			WELL TYP	E	EIRU	LEU	WCORP	APVW: #	PARK	<u> </u>		<u>629-513</u>	
\$9,378.52 WELL LOCATION			01 Oi	NT				SAP BOMB NUN	BER	16	om ont Dea	duction C	ooing isl
N.W. OF S	UBLETTE, KS		CEMI					7523	100E97 70 V	1	ement Pro	oduction C	asing 🔻
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Kilbourne, T		7.0				1							
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Form. Name Form. Thickn		From	pe:			10.1	Ind Out	10-1			04-4-4	77.7.8	
Packer Type		Se	t At		Date	Ca	led Out 2/23/2004	On Locati 2/23/2	on 2004	JOD	Started 2/24/2004	2/	ompleted 24/2004
Bottom Hole Retainer Dep			essure tal Depth		Time		2100	2400			0430		6 <b>0</b> 0
	Tools and and and Size	Accesso	ories 💮 💮			Asaya,	resident adaptiv				600000	weethart with	<b>Employed</b>
Float Collar	5 1/2" SS II	Qty 1	Mak HOWCO	<u>e</u>	Casino	1	New/Used NEW	15.5	Size G: 5 1/2	rade	From 0	To 5,718	Max. Allow
Float Shoe Centralizers	5 1/2X7 7/8	10	HOWCO		Liner			ļ		耳			
Top Plug	5 1/2	1	HOWCO		Liner	,			<del>                                     </del>	$\dashv$			<u> </u>
HEAD Limit clamp	5 1/2 5 1/2	1	HOWCO		Drill Pi Open				7 7/8			· · · · · · · · ·	01-4-1C4
Weld-A			HOWCO		Perfor				7 7/8	+			Shots/Ft.
Guide Shoe BTM PLUG	REG	1	HOWCO		Perfor				ļ				
Mud Type	Mater		la l	Lb/Gal	Hours	On L	ocation	Operating	Hours	\$34.	Descrip	ntion of Jol	NEW STREET
Disp. Fluid		Density Density		Lb/Gal	Dat		Hours 7.0	Date 2/24	Hour <b>1.5</b>	S	Cement	Production	n Casing
Prop. Type Prop. Type	Siz		Lb			$\dashv$				$\exists$			
Acid Type Acid Type	Gal		% 			$\dashv$				〓.	R	ECEIVE	5
Surfactant	Gal		in							∃′	VAINSAS COR	RPORATION (	OMMISSION
NE Agent Fluid Loss	Gal		—!n —		<del></del>	$\dashv$			-	$\dashv$	<del>- JU</del>	<del>L 1 3 2</del> 1	<del>304 //-</del>
Gelling Agent Fric. Red.	Gal.		[n			_				コ			
Breaker	Gal	/Lb	<u> </u>		Total	80	7.0	Total ≾.∵:	1.5			RVATION DIV VICHITA, KS	ISION
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Other					Ordere	d		Avail.			Use	d	
Other					Treating	g		Average Disp.	Kates in	RKIN	™ Overail		
Other Other	<del> </del>				Feet	44		Cement Reason	Left in P	ipe		E JOINT	
	-												
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1 25	50/50 POZ PP	DUING	5%KCL -	5%CALSE	AL - 6#G	ILSO	NITE5%HAL	AD-322 -			33.84	Yield 5.22	Lbs/Gal 10.00
2 100 3 25	50/60 POZ PP		5%KCL -	5%CALSE	AL - 6#G	ILSO	NITE5%HAL NITE5%HAL	AD-322 -			7.43 7.43	1.62 1.62	13.20 13.20
4			D/MICE.	ONORLOL	AL - UNG	iLac	MIL - JOHNAL	MD-322 -			7.83	1.62	13.20
	TIL SANCTORUS ACETA	2599871702	GREWINS TONITHMA GO	Serie Bernaday	CO. Tenence	<u> </u>	v slativinist	enemus emassar	27.05/4/22/2019 5	e 13, 214 je	a sens un menare	Contract and a State of	NEW CONTROLS
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MBU ID / EMPL #				H.E.S E	MPLOYEE N	NAME				PSL DEPARTMENT	11.07.5
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LIBERAL TICKET ANOUNT			<del></del>	ANA	DAR	KO PETR	<u> </u>	_EUM	CORP	KENNY PARKS	629-5136
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WELL LOCATION  N.W. OF S  PASE NAME	SUBLET		S I No.	SEC/TW	MENT					HES FACILITY (CLOSEST TOW	t Production Casing
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REGION		erations			INWA / COUNTY	ntitnen				MC/KS	•		HASKEL	L	
	LI0101	10632	2		Danny	McLand	2			PSI DEPARTME					
LOCATIC			<del></del>		COMPANY		<del></del>	FUM	CORP	CUSTOMER REP		9	······································	620-629	-5136
TICKET A					WELL TYPE 01 Oil			<u> </u>	<u> </u>	APVLW1 \$	1 MILL	<u>~</u>		020-043	-3190
WELL LO	CATION				DEPARTMENT					SAP BOMB NUM	BER	To	ement Sur	face Casi	ng 🔻
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	er Type m Hole 1	emp		et At ressu	70		Date	2	15/2004	2/15/2	004		2/16/2004	2)	18/2004
Retair	ner Depti	h '	T	otal D	epth		Time		000	2130			0530		630
		Tools and	Access Qty		Make		Xiv**	THE SHAPE	New/Used	∵Well I Weight			From	To	Max, Allow
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Float		8 6/8	5	Hov			Liner Liner		<del> </del>	+	ļ				<del> </del>
Top P		8 5/8	1	Hov			Tubing								
HEAD Limit o	clamp	8 5/8 8 5/8	1	Hov		{	Drill Pip Open F			<u> </u>	12 1/	4-			Shots/Ft
Weld- Guide	-A	8 5/8	1	Hov	vco		Perfora	tions				$\Box$			L
Baske	<u> </u>	8 5/8	1	Hov	/CO		Perfora Perfora	tions							<del> </del>
Mud T	vpe	Mater	ials Densih	1480248	((1)	JGall	Hours (	Onitod	ation Hours	Operating	Hours	<b>10</b>			
Disp. I Prop.	Fluid	Siz	Densi	ly		o/Gal	2/15 2/16		7.0	Date 2/16	1.0		Cement	Surface Ca	asing
Prop.	Type	Siz	e		Lb		2/10	<u>'</u>	7.0			$\exists$			
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Surfac NE Ag	ctant	Ga Ga	J		in			4				==		PORATION	OMMISSION
Fluid L	.088		<u>,</u> гР=		in			_				$\exists$	<del>- JU</del> I	L 1 3 20	104
Gelling Fric. R	g Agent ] Red.		VLb		In In			-				_		<del></del>	<del></del>
Breake		Gal	NLb		in		Total 3	<b>18</b>	9.5	Total	1.0		CONSER	IVATION DIVI	SIUN
Perfpa	ic Balls		Qt	λ· _ -		ן ל			<del></del>	Hydraulic	Horse	owe		TOTAL, NO	
Other Other						$\exists$	Ordered	<u>.                                    </u>		Avail.			Use	d	
Other Other							Treating	<u> </u>		Disp.			Overall		
Other Other		<del></del>					Feet 4	44.27		Cement Reason	Left in	Pipe.	SHO	JOINT	
• programs the of	t and the second	and the expension of the same described	contracts to the way		to a to observe the second										
Stage	Sacks	Cement	Bulk/S	Sks I	Septembries (		Cen Additives		lata	takes are suo	30.60年前	L bri	W/Rq.		Lbs/Gal
1 2	455 150	MIDCON C PREM PLUS	Bull Bull		% CC - 1/2			FWCA	<u> </u>				17.98	2.94	11.40
3	100	PREM PLUS	Buil	`-	1% CC - 14	# FLOCE	LE		<del></del>				6.30	1.34	14.80
4				$\dashv$										1	
S WAN	\$22.EX	WEETEN A			The factor		Sum	marv			Markey 1	C.F.F.			5970V6354633
Circula Breakd	ong _			place	ment			Pre	etiush:	BBI			Type:		
ost Re	eturns-\_		Los	st Ret	ums-1			Exc	ad & Bkdn: cess /Return		-		Pad:Bbl	p Bbl	115.4
verag			Fra		OC adient				lc. TOC: eatment	Gal - BBI			Actual D Disp:Bbl		115.5
shut In	: Instant		5 N			15 Min_		Cer	ment Slurry al Volume	BBI	233 , #VAL				
rac R	ing#1	ekoksenatikkas		Frac	Ring # 2	2001 (1980) 2001 (1980)			Frac Ring	E PROMINE		SIS F	rac Ring	4 14 14 14	Maria Aleba
TH	E INFO	RMATION ST R REPRESE	TATE	HE	REIN IS	CORRE	CT	7.7	mes.	Oun					

HALL	.IBL	JRT	0	N		71CKET# 2922333	02/15/04						
REGION	41			1.	OUNTRY		E A		BDA / STATE	COUNTY			
Central O	peration	15	_		MPLOYEE	itnent/U	<u> </u>		MC/KS HASKELL PSL DEPARTMENT				
MCL10101		106322			ny M		Cement						
LIBERAL				ANA		KO PET	ROLEUN	I CORP	KENNY PARKS	620-629-5136			
TICKET AMOUNT \$15,382.12	•	-		WELL T		01			APIAMA #				
WELL LOCATION		-		DEPART	MENT		<u> </u>		JOB PURPOSE CODE				
N/Sublette	<u>,KS</u>	Well N		Cen	PTRNG				Ceme	ent Surface Casing			
ENU		14	-3	34 -	285 -				Liberal Ks				
ES ENP NAMEZEMP # (E)			<del></del>	SAP NAME/E	MP # (EXPO	URE HOURS)	HRS HES EMP	WEARP # (EPOS)	RE HOURS) HAR	SHE'S EMP HAME/EMP # (EMPOSURE HOURS)			
Mclane, D 1		9.5	╪┷				++	<del></del>		<u></u>			
Smith, B 10		9.5	4				<del>                                     </del>	<b></b>					
Howard,A.J			↓_				<del>      -   -   -   -   -   -   -   -   -</del>	<b></b>		<u> </u>			
Kilbourne,	T 298801		E Bours	A COLUMN	- Estat Maria	Contractor v		a la	PARTIES HER PARTIES CONTROL	With the Contract of the Contr			
Chârt		Rate	操				Joens			enninessimionipes			
No	Lume				744				(0) (8)				
STATE STATE OF THE	2000	A CHARLES		W. Carrier St.	W. Parkers	MAD CONCESSED	A STATE OF STATE OF	Called for		and the state of the same desired that is read at the same of the same			
	2030	ţ	$\top$		<b>†</b>	<del>                                     </del>	<del>                                     </del>		rip safety meeting				
	2130							<del> </del>		o job site assessment.			
	2138	Ì				<u> </u>	1	Bring Hall	iburton pump truck	on location			
	2140							Hold safel	y meeting with drive	er/Set up pump truck			
	0000		L			<u>[</u>		Bulk truck	s on location. Hold	safety meeting with drivers			
	0100		L			<u> </u>		Rig throug	th drilling and on bo	ottom circulating			
	0130	ļ	ــــــ		<u> </u>		<b>_</b>	<del></del>	<del></del>	ipping out drill pipe			
	0220	<u> </u>	ــ				<b> </b>	<del>+</del>	out of hole. Rig up c	<del></del>			
	0300		├-	<del></del>	<b></b>		<del> </del>		<del></del>	running 8 6/8 casing			
	0435	-	-					<del></del>	bottom. Hook up pl	· <del></del>			
	0445	<del></del>	├		├	<del> </del>		<del> </del>	ump to establish cir eturns and rig down				
	0500		<del>                                     </del>		<del> </del>	<del> </del>	<del> </del>	<del>†</del>	y meeting with rig c	·····			
	0518						<del>                                     </del>	<del></del>	irculating with rig				
	0520			<del></del>			<del> </del>	·	Halliburton				
1								<del></del> -	dure for 8 6/8 surfac	e pipe			
	0523					0/3350		Pressure t	est lines	<del>- 1 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -</del>			
	0526	6.0		3.0		0/150		Start 445 s	acks of cement @ 1	1.4 #/gal			
	0803	6.5	3	5.7		220		·	acks of cement @ 1	4.8 #/gal			
	8080		ļ				<b></b>		nixing cement				
	0609			-					and release top plu	9 RECEIVED			
	0610	6.0	11	5.5		0/170			water displacement	KANSAS CORPORATION CO			
	0622 0633	2.0	<u> </u>			170/225	<u> </u>		ent caught cement	JUL 1 3 200			
	0636	2.0				550/445 500/1000	<del> </del>	Slow down		-			
	0637					1000/0			d and pressure up c essure and float hel	CONSERVATION DIVISION			
	-550,					.500/0		verease hu	coon a dun 1047 LG	WICHITA, KS			
	<del>  </del>												
				$\dashv$					Circulated 50 R	bls to pit 95 sacks			
									Thank you for o	alling Halliburton			
										and Crew			
T													