

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5663  
Name: Hess Oil Company  
Address: P. O. Box 1009  
City/State/Zip: McPherson, KS 67460  
Purchaser: American Energies Corp.  
Operator Contact Person: Bryan Hess  
Phone: (620) 241-4640  
Contractor: Name: \_\_\_\_\_  
License: \_\_\_\_\_  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: Continental Oil Co.  
Well Name: Huxman #12  
Original Comp. Date: 6/18/55 Original Total Depth: 3439'  
\_\_\_\_ Deepening  Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
 Plug Back 2964' Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 113-30244-00-01  
County: McPherson  
\_\_\_\_ SW \_\_\_\_ NE \_\_\_\_ NW Sec. 29 Twp. 21 S. R. 1  East  West  
990 feet from N (circle one) Line of Section  
1650 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW

Lease Name: Huxman Well #: 12  
Field Name: Graber

Producing Formation: Mississippi  
Elevation: Ground: 1480' Kelly Bushing: 1485'

Total Depth: 3439' Plug Back Total Depth: 2964'

Amount of Surface Pipe Set and Cemented at 253 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan OWWB KGR 2/15/08  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

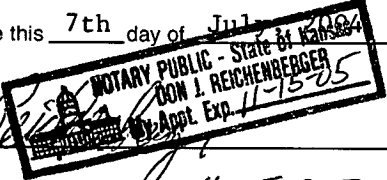
**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Manager Date: 7/7/04

Subscribed and sworn to before me this 7th day of July, 2004.

Notary Public: [Signature]  
Date Commission Expires: 11-15-05



**KCC Office Use ONLY**

\_\_\_\_ Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution

Operator Name: Hess Oil Company Lease Name: Huxman Well #: 12  
 Sec. 29 Twp. 21 S. R. 1  East  West County: McPherson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log      Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>2302</td> <td>( -817)</td> </tr> <tr> <td>Mississippi</td> <td>2896</td> <td>(-1411)</td> </tr> <tr> <td>Kinderhook</td> <td>3204</td> <td>(-1719)</td> </tr> <tr> <td>Hunton</td> <td>3268</td> <td>(-1783)</td> </tr> <tr> <td>Maquoketa</td> <td>3316</td> <td>(-1831)</td> </tr> <tr> <td>Viola</td> <td>3369</td> <td>(-1884)</td> </tr> <tr> <td>Simpson</td> <td>3404</td> <td>(-1919)</td> </tr> </table>	Name	Top	Datum	Lansing	2302	( -817)	Mississippi	2896	(-1411)	Kinderhook	3204	(-1719)	Hunton	3268	(-1783)	Maquoketa	3316	(-1831)	Viola	3369	(-1884)	Simpson	3404	(-1919)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	253'	Portland	200	
Production	7-7/8"	5-1/2"	14-15#	3437'	Portland	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Bridge plug @ 2964'		
	Perf @ 2909'-2945'		

TUBING RECORD	Size <b>2-7/8"</b>	Set At <b>2868'</b>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <b>1/02/70</b>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil      Bbls.	Gas      Mcf	Water      Bbls.	Gas-Oil Ratio      Gravity
		<b>1000</b>		

Disposition of Gas      **METHOD OF COMPLETION**      Production Interval

Vented     Sold     Used on Lease     
  Open Hole     Perf.     Dually Comp.     Commingled    2909'-2945'  
*(If vented, Submit ACO-18.)*       Other (Specify) \_\_\_\_\_

NO. 12 J. P. HUXMAN

WELL RECORD

Location: SW NE NW, 29-21S-1W  
McPherson County, Kansas

Commenced: June 2, 1955

Operator: Continental Oil Company  
335 West Lewis, Wichita, Kansas

Completed: June 18, 1955

Elevation: 1485 KB

Contractor: Graham-Messman-Rinehart Drilling Co.  
1005 East Second, Wichita, Kansas

Production:

Casing Record: 8 5/8" @ 253' w/200 sacks cement  
5 1/2" @ 3437' w/225 sacks cement

.....L O G.....

Clay-Sand	90
Shale-Shells	130
Sand-Shale	255
Shale-Shells	300
Shale-Lime	380
Lime-Shale	870
Shale	985
Shale-Shells	1733
Shale	1905
Shale-Lime	1980
Shale-Shells	2330
Shale-Lime	2470
Lime-Shale	2700
Shale-Lime	2902
Lime	2975
Lime	3000
Miss. Lime	3090
Lime-Shale-Chert	3130
Lime-Chert	3200
Shale	3262
Core No. 1	3267
Core No. 2	3283
Lime	3286
Core No. 3	3291
Core No. 4	3324
Lime	3390
Core No. 5	3429
Lime	3439 R.T.D.

Sample Tops:

Lansing 2295 (-810)

The undersigned, GRAHAM-MESSMAN-RINEHART DRILLING COMPANY, hereby certifies that the above log is a true and correct log of the formation encountered in drilling the above well as reflected by the Daily Drilling Report.

GRAHAM-MESSMAN-RINEHART DRILLING COMPANY

By: J. A. Gilliland  
J. A. Gilliland

SCC RFD SRC LMcG

Subscribed and sworn to before me  
this 8th day of July, 1955.

Quanita L. Davis  
Notary Public

My Commission Expires: November 5, 1958