Kansas Corporation Commission Oil & Gas Conservation Division

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE



Operator: License # 8061	API No. 15 - 097-20997-00-01
Name: Oil Producers, Inc. of Kansas	County: Kiowa
Address: P.O. Box 8647	
City/State/Zip: Wichita, KS 67208	660 feet from (S) / N (circle one) Line of Section
Purchaser: N/A	660 feet from W (circle one) Line of Section
Operator Contact Person: Diana Richecky	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 681-0231	(circle one) NE (SE) NW SW
Contractor: Name: Mallard JV, Inc.	Lease Name: Parkin Well #: 2 OWWO
City/State/Zip: Wichita, KS 67208 Purchaser: N/A Operator Contact Person: Diana Richecky Phone: (316_) 681-0231 Contractor: Name: Mallard JV, Inc. License: 4958	Field Name: N/A
Wellsite Geologist: N/A	Producing Formation: Mississippi, Altamont
Designate Type of Completion: Lost Hole	Elevation: Ground: 2148' Kelly Bushing: 2153'
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth: N/A
Oil SWDTemp. Abd.	Amount of Surface Pipe Set and Cemented at N/A Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls Dewatering method used
Commingled Docket No	
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
40/04/0004	Lease Name: License No.:
10/21/2004 N/A N/A O.22. O. Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regul herein are complete and correct to the best of my knowledge.	late the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
Title: PRESIDENT Date: 12/7/2004	Letter of Confidentiality Attached
Subscribed and sworn to before me this 7th day of December	If Denied, Yes Date:
19. <u>2004</u> .	Wireline Log Received
Alana Z. X. a kan	Geologist Report Received
Notary Public:	UIC Distribution
Date Commission Expires: 1/12/2008 /	/



Operaton Name: Oil Producers, Inc. of Kansas				Lease Name: Parkin				Well #: _2 OWWO			
so-26/ We)	97 8 18	East 🗸			ty: <u>Kiow</u>						
INSTRUCTIONS: Si tested, time tool oper temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rates	and shut-in p if gas to surfa	ressures, v ace test, al	whether song with	shut-in pre	ssure reached s	static level, hydro	static pressure	es, bottom hole		
Drill Stem Tests Take		[] Yes	✓ No		L	og Formatio	on (Top), Depth a	nd Datum	Sample		
Samples Sent to Geo	ological Survey	Yes	✓ No		Nam	9		Тор	Datum		
Cores Taken Electric Log Run (Submit Copy)		Yes Yes	✓ No ✓ No		N/A						
List All E. Logs Run:											
N/A											
	:=	Report all s	CASING F		Ne surface, inte	w Used rmediate, product	ion, etc.				
Purpose of String	Size Hole Drilled	Size Cas Set (In C			eight . / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percer Additives		
N/A											
Purpose:	Depth Top Bottom	AD Type of Ce			ING / SQL s Used	EEZE RECORD	Type and Po	ercent Additives			
Perforate Protect Casing Plug Back TD Plug Off Zone											
Shots Per Foot	PERFORATION Specify F	ON RECORD - cotage of Each	Bridge Plugs Interval Perf	s Set/Type orated	•		ture, Shot, Cement count and Kind of Ma		d Depth		
	N/A	·									
TUBING RECORD N/	Size A	Set At		Packer	At	Liner Run	Yes ✔ No				
Date of First, Resumed N/A	Production, SWD or Er	hr. Proc	fucing Metho	od	Flowing	Pumpin	ig Gas Lift	Othe	er (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas I	Mcf	Wate	r Bt	ols. G	as-Oil Ratio	Gravity		
Disposition of Gas	METHOD OF C	OMPLETION				Production Interv	<i>r</i> al				
Vented Sold	Used on Lease umit ACO-18.)		Open Hole Other <i>(Specif</i>	Pe:	f D	ually Comp.	Commingled —				



SALES OFFICE:

100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX

SALES & SERVICE OFFICE:

10244 NE Hiway 61 PO. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE:

1700 S. Country Estates Rd. PO. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

Invoice

Bill to:	6	395901	Invoice	Invoic	e Date	Order		er Date			
Dut to:	ON PROPRICEDS INC. OF MANCAS		410110	10/2	.8/04	8949	10/	22/04			
	OIL PRODUCERS INC. OF KANSAS		Service Description								
	P.O. Box 8647	C	ement								
	Wichita, KS 67208										
l						•					
	·			Lease			Well				
				Parkin		2	OWW	70			
AF	E CustomerRep Treater		Well Typ	e Pu	rchase Ord	ler	Term	s			
	L. Urban K. Gordley	C	ld Well				Net 30)			
<i>ID</i> .	Description	<u>UO</u>	M Qı	uantity	Unit Pri	ce	<u>Price</u>				
D203	60/40 POZ (COMMON)	SK		115	\$8.2	5 \$9	48.75	(T)			
C320	CEMENT GELL	LB		396	\$0.2	5 \$	99.00	(T)			
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI		45	\$3.5	0 \$1	57.50	(T)			
E101	CAR, PICKUP OR VAN MILEAGE - 1 W.	AY MI		45	\$2.0	0 \$	90.00	(T)			
E104	PROPPANT / BULK DELIV SERVICES/T			223	\$1.5	0 \$3	34.50	(T)			
Dio.	MILE, \$200 MIN										
E107	CEMENT SERVICE CHARGE	SK		115	\$1.5	0 \$1	72.50	(T)			
R400	CEMENT PUMPER, PLUG & ABANDON	I EA		1	\$700.0	0 \$7	00.00	(T)			
	(Workover Unit) 2 HR							(T)			
F163	WOODEN CEMENT PLUG, 8 5/8"	EA		1	\$85.0	0 \$	85.00	(T)			

Sub Total: \$2,587.25

Discount: \$647.09

Discount Sub Total:

\$1,940.16

Kiowa County & State Tax Rate: 6.30%

Taxes:

\$122.23

(T) Taxable Item

Total:

\$2,062.39



	, `	INVOICE NO.	Subject	to Correction	FIELD	ORDER	3949
		Date 10-72-04	Lease ARK	IN OW	Well #Z	Legal 26-	29-18
SERV	ICES,	Customer ID	County / D	OWA	State	Station	Ansks
MA		CAR DUC OF KS	Depth	Formation		Shoe Joint	
on	11000	12) 40.0.4.4	Casing	Casing Depth	TD	Job Type	7-0W
			Customer Represe	entative AV	DV Treate	1/ Coupe	DIEY
					. , <i>D</i> r.	2.1	0
AFE Number		PO Number	Materials Received by	XEAVE	N 104	· KEVEN (JOHNE JINTING
Product Code	QUANTITY	MATERIAL, EQUIPMENT and	SERVICES USED	UNIT PRICE	AMOUNT	CORRECTION	AMOUNT
203	115sc	69/40 FOZ 1	MENY				
2320	396 /b.	COMENI G.	EL	-			
700	45mile	HEAVY VEH	Mas.				
:10/	45mile	Focker MI	Die.				
3/04	223 m	BULL DEL	DERY				
3707	115 SK	CEMENO SE	DU, CUPR	CIE		-	
2400	1814.	funt CHA	RIE				
2163	169,	8 / wood	HURC		_		
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		PRICE	٤	-	1940.16		
	U' C4 D (). Box 8613 · Pratt, KS 6712	4-8613 · Phone (6	20) 672-1201 . !	ax (620) 672-538	3 TOTAL	

TREATMENT REPORT

				٥	ustomer II	, 				Di	ate			
	CI			C	ustomer	O.F.].	υ	7-27	Well #	
SERVI	C E S	LLC		ī	9989	PRILITY	V		UUU		ese No.		44611 *	State /s
ield Order	Station	PRA	200	15		Casing		Depth			ounty // I	DUN	4-	
Type Job	14	-ou	, /				Form	ration				Legal Desc	26	-29-18
PIPE C	ATA		RFORAT	ING DA	ATA	FL	UID (JSED				REATMEN	NT RESU	ME
Casing Size	Tubing Size	Shots/Ft				Acid					RATE	PRESS	ISIP	
Depth	Depth			То		Pre Pad				Mex			5 Min	
Volume	Volume	From		To		Pad				Min			10 Mi	n.
Max Press	Max Press	From				Frac				Avg			15 Mi	in.
Well Connection	Annulus Vo	From I.		<u>To</u>						HHF	Used		Апли	lus Pressure
Plug Depth	Packer Dep	From		То		Flush				Gas	Volume	1	Total	Load
Customer Repres	ontothen (From	11	To Sta	ition Mana	ger /	-00	21/1			Treater	WR	1	y
Customer Repres		AVOI				MU	1 -	3	T			10/0	1	
Service Units		Tubina	120		27	46	1					<u> </u>		
	Cesing Pressure	Tubing Pressure	Bbls. F	Pumped		Rate	+-	-	//		Serv	ice Log		
0300					_		10	10C	1 1	00	NATA	000		
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033							L	a fe	ul	H	765	Ou	1 30	St. Cerus
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PHY		<u> </u>				<u> </u>	7	11/2	Pu	elz	A74	150'11	1/50	SLEEMA
0700								1	Res		Cost	2		
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0830							3	312	Per	u.	247	40'	1/10	St Cerus
									Spe	910	CDI	21-2	FOT U	voos teve
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	CC W	9 2004 CHITA					1	111	5 pl	10	ISE /H	ué-	10,5K C	Comac
								-7-3 ··	~~~		- /)		//	12 1/ m
0500								100	5/2	MI	PLETE	-11	DAM	(5 KEV)) 672-5383