

Operator Name: Oil Producers, Inc. of Kansas Lease Name: Parkin Well #: 2 OWWO
 Sec. 26 Twp. 29 S. R. 18 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken Yes <input checked="" type="checkbox"/> No Electric Log Run Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: N/A	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:20%;">Log Name</td> <td style="width:50%;">Formation (Top), Depth and Datum</td> <td style="width:30%;">Sample Datum</td> </tr> <tr> <td>N/A</td> <td></td> <td></td> </tr> </table>	Log Name	Formation (Top), Depth and Datum	Sample Datum	N/A		
Log Name	Formation (Top), Depth and Datum	Sample Datum					
N/A							

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
N/A	Lost hole						

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	N/A		

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A				Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method
N/A	Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: OIL PRODUCERS INC. OF KANSAS P.O. Box 8647 Wichita, KS 67208	6395901	Invoice	Invoice Date	Order	Order Date
		410110	10/28/04	8949	10/22/04
	Service Description				
	Cement				
			Lease	Well	
			Parkin	2 OWWO	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	L. Urban	K. Gordley	Old Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	115	\$8.25	\$948.75 (T)
C320	CEMENT GELL	LB	396	\$0.25	\$99.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.50	\$157.50 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.00	\$90.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	223	\$1.50	\$334.50 (T)
E107	CEMENT SERVICE CHARGE	SK	115	\$1.50	\$172.50 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$700.00	\$700.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)

Sub Total: \$2,587.25

Discount: \$647.09

Discount Sub Total: \$1,940.16

Kiowa County & State Tax Rate: 6.30% Taxes: \$122.23

(T) Taxable Item

Total: \$2,062.39

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

TREATMENT REPORT



Customer ID		Date	
Customer <i>D.P.</i>		<i>10-22-04</i>	
Lease <i>PARKIN OWN</i>		Lease No.	Well # <i>2</i>
Field Order # <i>8709</i>	Station <i>PRATT, KS.</i>	Casing	Depth
Type Job <i>PTA - OW</i>		Formation	Legal Description <i>26-29-18</i>
		County <i>KIOWA</i>	State <i>KS.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>LAVON</i>	Station Manager <i>ANDRY</i>	Treater <i>GORDLEY</i>		
Service Units	<i>120</i>	<i>27</i>	<i>46</i>	<i>72</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0300</i>					<i>ON LOCATION</i>
<i>0330</i>					<i>1st PUL AT 650' w/ 30 SK CEMENT</i>
			<i>8 1/2</i>	<i>5</i>	<i>BREAK CORE</i>
			<i>7</i>	<i>5</i>	<i>PUMP 30 SK CEMENT</i>
					<i>PUMP 7 661 WOOD</i>
<i>0400</i>					<i>2nd PUL AT 450' w/ 50 SK CEMENT</i>
			<i>14</i>	<i>5</i>	<i>BREAK CORE</i>
			<i>2</i>	<i>5</i>	<i>PUMP 50 SK CEMENT</i>
					<i>PUMP 2 661 WOOD</i>
<i>0430</i>					<i>3rd PUL AT 40' w/ 10 SK CEMENT</i>
			<i>3 1/2</i>	<i>2</i>	<i>BREAK CORE - SPOT WOOD PUL</i>
					<i>PUMP 10 SK CEMENT</i>
					<i>CORE CEMENT</i>
					<i>PUL RAT HOLE - 15 SK CEMENT</i>
					<i>PUL MOUSE HOLE - 10 SK CEMENT</i>
<i>0500</i>					<i>JOB COMPLETE - THANKS KERR</i>

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