

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31609
Name: Priority Oil & Gas LLC
Address: PO Box 27798
City/State/Zip: Denver, CO 80227-0798
Purchaser: Enserco Energy
Operator Contact Person: Robbie Gries
Phone: (303) 296-3435
Contractor: Name: Advanced Drilling Technologies
License: 33532

Wellsite Geologist: none
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>03-02-06</u>	<u>03-06-06</u>	<u>03-17-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 023-20676-00-00
County: Cheyenne

NE SE NW Sec. 31 Twp. 3 S. R. 40 East West
1714 feet from S / (N) (circle one) Line of Section
2542 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: DeGood Well #: 2-31
Field Name: Cherry Creek

Producing Formation: Beecher Island/Niobrara
Elevation: Ground: 3328 Kelly Bushing: 3340
Total Depth: 1340 Plug Back Total Depth: 1335.64
Amount of Surface Pipe Set and Cemented at 311' @324' KB Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from N/A
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *alt I KGR 2/15/08*
Chloride content ~18-19,000 ppm Fluid volume ~250 bbls
Dewatering method used Evaporate

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robbie Gries
Title: President Date: 5-10-06
Subscribed and sworn to before me this 10th day of May, 2006
Notary Public: [Signature]
Date Commission Expires: 3/29/09

KCC Office Use ONLY
N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Priority Oil & Gas LLC Lease Name: DeGood Well #: 2-31
 Sec. 31 Twp. 3 S. R. 40 East West County: Cheyenne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Niobrara		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Beecher Island	1118	2222

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 12 2006
CONSERVATION DIVISION
WICHITA, KS

List All E. Logs Run:
 CNL-Density
 Induction-SP-GR
 Cement Bond

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 1/2 in	7 in	20 #	324 KB	Portland I/II	78	
Production	6 1/4 in	4 1/2 in	10.5 #	1336	Type I-II	75	2% KCL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1120-1126	500 gal, 7.5% HCl, CO2 foam frac w/	1120-
2	1127-1157	100,100# 16/30	1157

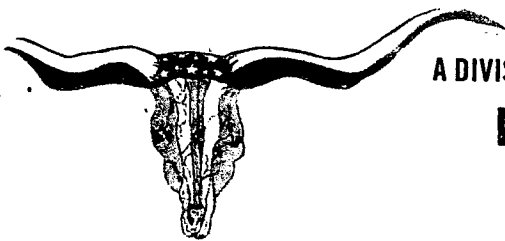
TUBING RECORD	Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
none			

Date of First, Resumed Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	113 MCF/day	0 Bbl/day		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

FIELD SERVICE TICKET
 AND INVOICE

DATE 3-07-06 TICKET NO. 0515

DATE OF JOB	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER PRIORITY		LEASE DeGood 2-31					WELL NO.	
ADDRESS		COUNTY	STATE					
CITY	STATE	SERVICE CREW MIKE						
AUTHORIZED BY		EQUIPMENT UNIT #11						
TYPE JOB: Log string	DEPTH FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED				DATE AM TIME
SIZE HOLE: DEPTH FT.	CEMENT DATA: SACKS BRAND TYPE % GEL	ARRIVED AT JOB				AM PM		
SIZE & WT. CASTING NEW D USED D DEPTH FT.	ADMIXES				START OPERATION		AM PM	
SIZE & WT. D PIPE OR TUBING DEPTH FT.	FINISH OPERATION				AM PM			
TOP PLUGS TYPE:	WEIGHT OF SLURRY: 14.8 LBS. / GAL.	RELEASED				AM PM		
	VOLUME OF SLURRY: 1.22 CUM / SK	MILES FROM STATION TO WELL						
	75 SACKS CEMENT TREATED WITH 2 % OF Calium Cl							
MAX DEPTH 1386.64	MAX PRESSURE	P.S.I.						

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth charge - Cement - Mileage Asper Contract				4200
300-2	4 1/2 Acuscal Float shoe		1		267.07
300-4	4 1/2 Latchdown Baffle & plug		1		226.00
300-6	4 1/2 Centralizers		7		250.88
300-8	4 1/2 Scratchers		7		243.60
300-11	7" Centralizer		1		36.44
400-1	Mud Flush		501.8		87.75
400-2	CLAVSTA		2.5 gal		118.12
400-4	KCL		100.18		26.58
RECEIVED KANSAS CORPORATION COMMISSION MAY 12 2006					
CONSERVATION DIVISION WICHITA, KS					
0100	Mud Flush 10.2				5456.44
0105	Cement 17.6				
0115	Displacement 21.3				
0125	Bump plug @ 1800				
				SUB TOTAL	
ACID DATA:					
	GALLONS	%	ADDITIVES		
HCL					
HCL					
				SERVICE & EQUIPMENT	%TAX ON \$
				MATERIALS	%TAX ON \$
				TOTAL	

T H A N K Y O U

SERVICE REPRESENTATIVE *Mike E*
 FIELD SERVICE ORDER NO.

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Dale Brown*
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)