

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32754
 Name: Elysium Energy, L.L.C.
 Address: 1625 Broadway, Suite 2000
 City/State/Zip: Denver, CO 80202
 Purchaser: NCRA
 Operator Contact Person: Chris Gottschalk
 Phone: (785) 434-4638
 Contractor: Name: Gaschler Well Service
 License: 33137
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: Elysium Energy, L.L.C.
 Well Name: Trexler #18
 Original Comp. Date: 8/21/02 Original Total Depth: 3717'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 3650' Plug Back Total Depth _____
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3/26/04 6/10/04
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

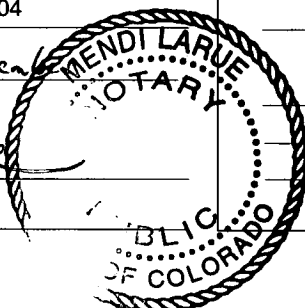
API No. 15 - 065-22844-000/V
 County: Graham
SW NW NE Sec. 15 Twp. 9 S. R. 21 East West
4290 feet from S / N (circle one) Line of Section
2310 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Trexler Well #: 18
 Field Name: Morel
 Producing Formation: Lansing/Kansas City
 Elevation: Ground: 2213' Kelly Bushing: 2221'
 Total Depth: 3717' Plug Back Total Depth: 3715'
 Amount of Surface Pipe Set and Cemented at 221 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 3715
 feet depth to surface w/ 500 sx cmt.

Drilling Fluid Management Plan *(Data must be collected from the Reserve Pit)* OWWO KJR 2/15/08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Regulatory Engineer Date: 11/29/2004
 Subscribed and sworn to before me this 29th day of November
19 2004
 Notary Public: Mendi Larue
 Date Commission Expires: 8/26/06



KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

**RECEIVED
DEC 02 2004
KCC WICHITA**

My Commission Expires 8/26/2008

Operator Name: Elysium Energy, L.L.C. Lease Name: Trexler Well #: 18
 Sec. 15 Twp. 9 S. R. 21 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

RECEIVED
 DEC 02 2004
 KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 3650'		
2	3385-90', 3424-30', 3566-70', 3574-79'	1750 gal 15% NE Acid, 3 stages	3385-3579
2	3443-47', 3466-70', 3514-22', 3535-45'	2500 gal 15% NE Acid, 4 stages	3443-3545

TUBING RECORD	Size 2-7/8"	Set At 3627'	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
---------------	----------------	-----------------	-----------	--

Date of First, Resumed Production, SWD or Enhr. 4/1/2004	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
---	---

Estimated Production Per 24 Hours	Oil Bbbs. 1.5	Gas Mcf	Water Bbbs. 14	Gas-Oil Ratio	Gravity
-----------------------------------	------------------	---------	-------------------	---------------	---------

Disposition of Gas Vented Sold Used on Lease. (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Other (Specify) _____
 Production Interval 3385'-3579'