



Operator Name: Jandie Oil Company, Inc. Lease Name: Kelli "OWWO" Well #: 2  
 Sec. 30 Twp. 21 S. R. 12  East  West County: Stafford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

Copies of all logs are enclosed.

List All E. Logs Run:  
 Dual induction log, microresistivity log,  
 sonic bond log and dual compensated  
 porosity log

RECEIVED  
 DEC 13 2004  
 KCC WICHITA

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used and existing casing							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
existing surface		8 5/8"		312'			
production	7-7/8"	5 1/2"	10.5	3733'	AA2	200	10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD <u>Bridge Plugs</u> Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3667 to 3670 feet	250 gallons 28% NE/FE acid	
4	3656 to 3660 feet	300 gallons 15% NE/FE acid	
	4 1/2" bridge plug @ 3640 feet	1000 gallons 15% NE/FE acid	
2	3546 to 3556 feet	500 gallons 15% NE acid	3414
4	3440 to 3444 feet	1500 gallons 15% NE acid	3414

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8		N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
5/15/04			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	1		18		40

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled Conglomerate & Arbuckle

Production Interval  Other (Specify) \_\_\_\_\_



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b>		4555550	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
Jandie Oil Corp. Inc.			404111	4/30/04	8512	4/23/04
P.O. Box 442			<b>Service Description</b>			
Great Bend, KS 67530-0442			Cement			
			<b>Lease</b>		<b>Well</b>	
			Kelli		2 OWWO	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	Alan	K. Gordley	Old Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	200	\$13.19	\$2,638.00 (T)
C195	FLA-322	LB	151	\$7.50	\$1,132.50 (T)
C221	SALT (Fine)	GAL	939	\$0.25	\$234.75 (T)
C312	GAS BLOCK	LB	71	\$5.00	\$355.00 (T)
C321	GILSONITE	LB	1000	\$0.60	\$600.00 (T)
C244	CEMENT FRICTION REDUCER	LB	47	\$4.50	\$211.50 (T)
C121	BIO-2, BIOCID	GAL	5	\$26.00	\$130.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	2	\$40.00	\$80.00 (T)
F100	TURBOLIZER, 4 1/2"	EA	8	\$67.00	\$536.00 (T)
F120	BASKET, 4 1/2"	EA	1	\$180.00	\$180.00 (T)
F170	LATCH DOWN PLUG & BAFFLE, 4 1/2"	EA	1	\$230.00	\$230.00 (T)
F270	CEMENTING SHOE PACKER TYPE, 4 1/2"	EA	1	\$260.00	\$260.00 (T)
F260	CEMENT PORT COLLAR, 4 1/2"	EA	1	\$2,700.00	\$2,700.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.25	\$146.25 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.00	\$90.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	423	\$1.30	\$549.90 (T)
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00 (T)
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00 (T)
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00 (T)

**Sub Total:** \$12,303.90

**Discount:** \$1,049.66

**Discount Sub Total:** \$11,254.24

**Stafford County & State Tax Rate: 6.30% Taxes:** \$709.02

(T) Taxable Item

**Total:** \$11,963.26

pd  
#3087

RECEIVED  
 DEC 13 2004  
 KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.





**TREATMENT REPORT**

Customer ID	Date
Customer <i>STANBIE OIL CORP.</i>	<i>4-23-04</i>
Lease <i>KELLS</i>	Lease No. Well # <i>2 00000</i>

Field Order # <i>8512</i>	Station <i>PRATT, KS.</i>	Casing <i>4 1/2</i>	Depth <i>3721</i>	County <i>STAFFORD</i>	State <i>KS</i>
Type Job <i>LOWESTRONG-OW</i>	Formation <i>TD-3870</i>	Legal Description <i>30-21-12</i>			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>4 1/2</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>3721</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>3703</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative <i>ARVAN</i>	Station Manager <i>ANTHONY</i>	Treater <i>GORDLEY</i>
---	-----------------------------------	---------------------------

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0000</i>					<i>OW LOCATION</i>
					<i>RUN 3721' 4 1/2 CASING</i>
					<i>RUN PACKER SHOES, LATCH</i>
					<i>DOWN BIFFIE IN 15' COLLAR.</i>
					<i>CEMT - 1-3-4-6-7-8-10-13</i>
					<i>PORT COLLAR ON TOP #48 AS 1833'</i>
					<i>BASKET ON BOTTOM #48</i>
<i>0545</i>	<i>1200</i>				<i>SET PACKER SHOES AT 3721'</i>
	<i>350</i>		<i>18</i>	<i>6</i>	<i>PUMP 18 bbl BDO-2 H2O</i>
	<i>350</i>		<i>18</i>	<i>6</i>	<i>PUMP 18 bbl 2% HCL H2O</i>
					<i>MIX &amp; CEMENT</i>
	<i>300</i>		<i>24</i>	<i>6</i>	<i>100 SL HAZ 10% SMT, 8/10% FUA-322,</i>
					<i>1/4% CRL, 5% K CARSONITE</i>
	<i>200</i>		<i>24</i>	<i>6</i>	<i>100 SL HAZ 10% SMT, 8/10% FUA-322,</i>
					<i>1/4% CRL, 5% K CARSONITE, 3/4% GAS BLOK</i>
					<i>STOP - WASH LOW - DROP PLUG</i>
	<i>0</i>		<i>0</i>	<i>7</i>	<i>START DISP</i>
	<i>300</i>		<i>40</i>	<i>7</i>	<i>LEFT CEMENT</i>
	<i>600</i>		<i>53</i>	<i>4</i>	<i>SLOW RATE</i>
<i>0615</i>	<i>7500</i>		<i>58.8</i>	<i>4</i>	<i>PULL DOWN - 1 H2O</i>
<i>6</i>					<i>PULL RT &amp; MTH</i>

RECEIVED  
DEPT 13 2004  
KCO/NIGHT

