Kansas Corporation Commission Oil & Gas Conservation Division

ORICIMAL

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9163	API No. 15 - 185-11812-00-01
Name: Jandie Oil Company, Inc.	County: Stafford
Address: P.O. Box 442	5 S SE-SW-SW Sec. 30 Twp. 21 S. R. 12 East XX West
City/State/Zip: Great Bend, Kansas 67530-0442	326.5 feet from S / N (circle one) Line of Section
Purchaser: National Cooperative Refining Assn.	
Operator Contact Person: Freddie Walls	Footages Calculated from Nearest Outside Section Corner:
Phone: (<u>620</u>) <u>797–0318</u>	(circle one) NE SE NW (SW)
Contractor: Name: <u>Duke Drilling Co.</u> , Inc.	Lease Name: Kelli "OWWO" Well #: 2
License: 5929	Field Name: Mueller
Wellsite Geologist: James C. Musgrove	Producing Formation: Conglomerate and Arbuckle
Designate Type of Completion:	Elevation: Ground: 1872 Kelly Bushing: 1880
New Well Re-Entry _X Workover OWWO	Total Depth: 3870 Plug Back Total Depth:
_XOilSWDSIOWTemp. Abd.	existing Amount of Surface Pipe Selvaror Server at 312 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 1516 Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Anschutz Drilling Company	feet depth tow/sx cmt.
Well Name: Fischer #2	
Original Comp. Date: 3/2/51 Original Total Depth: 3665	Drilling Fluid Management Plan OWWO KJR 2/15/ (Data must be collected from the Reserve Pit)
X DeepeningRe-perfConv. to Enhr./SWD	(Sala made so concoled north (the fields) for fight
Plug BackPlug Back Total Depth	Chloride content ppm Fluid volume 130 bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite: John J. Darrah
Other (SWD or Enhr.?) Docket No	Operator Name: Paul's Oil Field Service, Inc./
	Lease Name: Anshutz SWD #2 License No.: 31085
4/20/04 4/22/04 5/15/04 Spud Date or Recompletion Date 4/22/04 5/15/04 Completion Date or Recompletion Date	Quarter NE Sec. 15 Twp. 21 S. R. 14 East West County: Stafford Docket No.: 17,893
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	
herein are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Inoddie D. Wall	KCC Office Use ONLY
Title: President Date: 1270-2004	Letter of Confidentiality Received
Subscribed and sworn to before me this Dth day of Succember	If Denied, Yes Date:
	Wireline Log Received
20 <u>04</u> .	Geologist Report Received
Notary Public: Joann Horiel	UIC Distribution
Date Commission Expires: NOIARY PUBLIC - State of Kansas JOANN KORIEL	Wireline Log Received Geologist Report Received UIC Distribution Wireline Log Received WICHIT
監修連 My Appt Exp 2 23 5 20 6	NCL.

NSTRUCTIONS: Sested, time tool operemperature, fluid re	Show important tops a en and closed, flowing ecovery, and flow rate	□ East ☒ West and base of formations p g and shut-in pressures, s if gas to surface test, inal geological well site	, whether sh along with fii	Detail al ut-in pre	ssure reached	t all final copies o	static pressu	res, bottom hole		
Orill Stem Tests Take (Attach Additiona		Yes X No		L	og Format	ion (Top), Depth a	and Datum	Sample		
Samples Sent to Ge	eological Survey	☐ Yes ☒ No		Nam	Datum					
Cores Taken Electric Log Run (Submit Copy)		Copies of all logs are enclosed.								
	ion log, miclog and dual	croresistivity compensated	log,	X Ne	w Used &	nnd existin	ng casin	RECENCH		
		Report all strings set-					-6 000111	0		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives		
existing surface		8 5/8 ["]			312'					
production	7-7/8"	5 1/2"	10.5		3733 '	AA2	200	10% salt		
		ADDITIONAL	L CEMENTIN	G / SQU	EEZE RECORI)				
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks t	Jsed Type and Percent Additives						
Shots Per Foot	PERFORATION Specify F	ON RECORD Bridge Plus	gs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record					
. 4	3667 to 367		norated		(Amount and Kind of Material Used) Depth 250 gallons 28% NE/FE acid					
4	3656 to 366	0 feet		300 gallons 15% NE/FE acid						
		ge plug @ 364	O feet	1000 gallons 15% NE/FE acid						
		PC LTAR G 304	O TECL	500 gallons 15% NE acid 3414						
2	3546 to 355	6 feet			•					
	3546 to 355				1500 oa1	lons 15% N	E acid	3414		
2	3546 to 355 3440 to 344 Size		Packer At		Liner Run		E acid	3414		
2 4 TUBING RECORD	3546 to 355 3440 to 344 Size 2 3/8	4 feet Set At	N/A		Liner Run	1ons 15% N ☐ Yes	E acid	3414		
2 4 FUBING RECORD Date of First, Resumer	3546 to 355 3440 to 344 Size	4 feet Set At	N/A		Liner Run [Yes X No				
2 4 TUBING RECORD Date of First, Resumer 5/15/04 Estimated Production	3546 to 355 3440 to 344 Size 2 3/8 d Production, SWD or E	4 feet Set At	N/A		Liner Run [X Pumpi	YesX_No	t 🔲 Oth	er (Explain)		
2 4 FUBING RECORD Date of First, Resumer	3546 to 355 3440 to 344 Size 2 3/8 d Production, SWD or E	.4 feet Set At nhr. Producing Met	N/A	Flowing	Liner Run [X Pumpi	YesX_No				



SALES OFFICE:

100 S. Main Suite #607 Wichita KS 67202 (316) 262-3699 (316) 262-5799 FAX SALES & SERVICE OFFICE:

10244 NE Hiway 61 P.O. Box 8613 Pratt, KS 67124-8613 (620) 672-1201 (620) 672-5383 FAX

SALES & SERVICE OFFICE:

1700 S. Country Estates Rd. P.O. Box 129 Liberal, KS 67905-0129 (620) 624-2277 (620) 624-2280 FAX

			In	voice						
Bill to:			455555	i0 Invo	ice Ir	voice Date	Ord	er Oı	der Date	
	Jandie	Oil Corp. Inc.		4041	11	4/30/04	851	2	4/23/04	
	P.O. Bo	-	42	Cement		Service De	scriptio	on.		
						ase i		<i>We</i> 2 OW	-	
AFE CustomerRep Treater				Well	Туре	e Purchase Order		Terms		
		Alan	K. Gordley	Old Wel	1	· · · · · · · · · · · · · · · · · · ·		Net	30	
ID.	Descrip	otion	-	<u>UOM</u>	Quanti	ty <u>Unit P</u>	<u>rice</u>	Pric	<u>e</u>	
D205	AA2 (0	COMMON)		SK	20	00 \$13.	19	\$2,638.00	(T)	
C195	FLA-32	22		LB	15	\$7.5	50	\$1,132.50	(T)	
C221	SALT	(Fine)		GAL	93	9 \$0.:	25	\$234.75	(T)	
C312	GAS B	LOCK		LB	7	1 \$5.0	00	\$355.00		
C321	GILSO	NITE		LB	100	00 \$0.0	60	\$600.00		
C244	CEME	NT FRICTION REI	DUCER	LB	4	7 \$4.:	50	\$211.50		
C121	BIO-2,	BIOCIDE	GAL		5 \$26.0		\$130.00			

C141 CC-1, KCL SUBSTITUTE GAL 2 \$40.00 \$80.00 (T) F100 TURBOLIZER, 4 1/2" EA 8 \$67.00 \$536.00 (T) F120 BASKET, 4 1/2" EA 1 \$180.00 \$180.00 (T) F170 LATCH DOWN PLUG & BAFFLE, 4 1/2" EA \$230.00 \$230.00 (T) F270 **CEMENTING SHOE PACKER TYPE, 4 1/2"** EA 1 \$260.00 \$260.00 (T) F260 **CEMENT PORT COLLAR, 4 1/2"** EA 1 \$2,700.00 \$2,700.00 (T) E100 HEAVY VEHICLE MILEAGE - 1 WAY ΜI 45 \$3.25 \$146.25 (T) E101 CAR, PICKUP OR VAN MILEAGE - 1 WAY MI 45 \$2.00 \$90.00 (T) E104 PROPPANT / BULK DELIV SERVICES/TON TM 423 \$1.30 \$549.90 (T) MILE, \$200 MIN E107 CEMENT SERVICE CHARGE SK 200 \$300.00 (T) \$1.50 R208 CASING CEMENT PUMPER, 3501-4000' 1ST EA \$1,680.00 (T) 1 \$1,680.00 4 HRS ON LOC R701 CEMENT HEAD RENTAL EA 1 \$250.00 \$250.00 (T)

Sub Total: \$12,303.90

Discount: \$1,049.66

Discount Sub Total: \$11,254.24

Stafford County & State Tax Rate: 6.30% Taxes: \$709.02 (T) Taxable Item Total: \$11,963.26

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

281/K-19 - ZN-3/4E-N suto INVOICE NO. FIELD ORDER 8512 Subject to Correction Date 4-23-04 Well # County Formation Casing Casing Depth Job Type A R Customer Representative PO Number AFE Number **Materials** Received by Product **ACCOUNTING** MATERIAL, EQUIPMENT and SERVICES USED **UNIT PRICE** AMOUNT CORRECTION **AMOUNT** USOWITE MENT FRECIDON PENLICEY TURBOLDUER LATTEH DOZENPENC 10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TREATMENT REPORT

·) <u>05</u>	1	•				Customer	<u> </u>				Date	·			
											,				
						SITUATE OF CORP.					4-23-04				
SERVICES.LLC				Loace Kitus					Lease No.		Well # Z oww				
Field Order	/2	Station	201	17	i/		Casing	1/2	Depth 372	21	County	TEL	RX	State	
Type Job	1511	1000	-V &	7/19	- 2)	w		Form	ation 7	- 3	870	Legal Desc	ription	-21-12	
	PE DAT	<u>~</u> }~	PF	RFORA			F	LUID U		Ť		REATMEN			
Casing Size							Acid			+	RATE	PRESS			
Depth	2	epth	ļ				Pre Pad			-1,	Aox	ļ	5 Min.		
3701			From		То		Pad				Ain				
Volume Volume			From	,	То								10 Min.		
Max Press Max Pr		ax Press	From		То		Frac				lvg		15.Min.		
Well Connection Ann		inulus Vol.	From		То					۲	iHP Used		Anital	s Bressure	
Plug Depth	23 Pa	cker Depth	From		То		Flush	·		9	es Volume		Total	oed COS	
					Station Mana	on Manager Assiral				Treater	Veri	2/4//			
				107	7	26	chil	15	5				<u>رح /</u>	7	
Service Units	Casi		ubing			1	79	-			0		<u> </u>	i	
Time	Press	ure Pr	ressure	DOR.	Pumpe		Rate		11/		Service	e Log	<u> </u>		
1000	 							00	V 6		14720				
	<u> </u>							1/2	UN	3	721 9	120	ASS	MG_	
	ļ <u> </u>	_					· · · · · · · · · · · · · · · · · · ·	Re	in f	A	WER.	SHUE	5,4	FICH	
						·		Do	ww p	<u> 3u</u> t	FILE I	50/	5+00	WAR.	
								Ci	WT-1	!-:	3-4-6	-7-8	8-10	-13	
								POI	Geor	Up	ROW	TOP	448	AT 1833	
				·	,		•	BI	MSKET	0	N BOZ	1000	#48	>	
9545	12	∞						75	67 K	inc	KERS	Hnis	AT	377/	
	1	50		1	8		6	1	Run	D		1 RT	7-2	16 -	
	<i>3</i> s				8		G		Pina	5	18/11	2%	<u> </u>	Hzo	
	1				<u> </u>		9		NDX		EMEV		na	-0120	
	<i>3</i> 0	<u> </u>		-	,,,	_		-		11.			- 8/	% FLA-32	
	ي ح			Z	<u> </u>		<u> </u>	11	OSK,	מקדינו מ					
				2	-	_		14	1000		54/sx	60	500	<u> </u>	
	20	<u> </u>			4		6	4.7	2511 19	192				45322	
·								141	CFR	•	SK CARISO				
=							······	5	DP-	W	HSH C	ENE	-DRO	PRUC	
	0			(<u> </u>		7	<u>'</u>	STAR	1	DISP			·	
	30	ادد		4	<u>/U</u>		7		DF1	00	AMER	V			
	60	0		_ 5	3		4	- 5	Lou		MIZ				
0615		∞		5		8	4	1	Rul		DOWN	- /1	220		
							· · · · · · · · · · · · · · · · · · ·	1/)		44111			·····	
102	44 NE	Hiway	61 • P.	O. Box	861	3 • Prati	. KS 671	24-86	13 • Phon	e (6	20) 672-120	01 • Fax	(620) 6	72-5383	

0700 JOB COMPLETING - Accounting • Canary - Customer • Pink - Field Office THANKS — Konstanting which

281/HOSON RD - 4E-194N-E into INVOICE NO. FIELD ORDER 8511 **Subject to Correction** Legal Casing Depth Casing TD Customer Representative Treater AFE Number PO Number Materials Product Code MATERIAL, EQUIPMENT and SERVICES USED **UNIT PRICE** CORRECTION **AMOUNT** BWUERREUN 12120

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

RICK

1489.20