## Kansas Corporation Commission Oil & Gas Conservation Division



Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5030	API No. 15 - 179-20,920-0001						
Name: Vess Oil Corporation	County: Sheridan						
Address: 8100 E. 22nd Street North, Bldg. 300	NW_NE_SW_Sec. 34 Twp. 8S S. R. 26 East    West						
City/State/Zip: Wichita, KS 67226	2310' 2013 feet from SDN (circle one) Line of Section						
Purchaser: Ealgwing Trading, LP	3830' 376/ feet from E)/ W (circle one) Line of Section						
	Footages Calculated from Nearest Outside Section Corner:						
Operator Contact Person: W.R. Horigan Phone: (316) 682-1537 X103	(circle one) NE SE NW SW						
Contractor: Name: Smoky Hill Well Service DEC 3 0 2004	Lease Name: Studley South (Boone #1) Well #: 4-1						
License: 32452	Field Name: Studley South						
License: 32452  Wellsite Geologist: KCC WICHITA	Producing Formation: LKC						
Designate Type of Completion:	Elevation: Ground: 2514' Kelly Bushing: 2519'						
New Well Re-Entry Workover	Total Depth: 3960' Plug Back Total Depth: 3892'						
Oil SIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 210 Feet						
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ✓ Yes ☐ No						
Dry✓ Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set 2110' Feet						
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 2110'						
Operator:	feet depth to surface w/ 425 sx cmt.						
Well Name:	1/20 0/2						
Original Comp. Date: 5/10/88 Original Total Depth: 3960'	Drilling Fluid Management Plan OWW KJR 2/15/ (Data must be collected from the Reserve Pit) FOR						
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls						
Plug Back Plug Back Total Depth	Dewatering method used						
Commingled Docket No.							
✓ Dual Completion Docket No.	Location of fluid disposal if hauled offsite:						
<u> </u>	Operator Name:						
12/15/04 12/15/04	Lease Name: License No.:						
Spud-Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West						
Recompletion Date Recompletion Date	County: Docket No.:						
Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING. Submit CP-111 form with all temporarily abandoned wells.						
herein are complete and correct to the best of my knowledge.							
Signature:	KCC Office Use ONLY						
Title: Operations Engineer Date: 12/29/04	Letter of Confidentiality Attached						
Subscribed and sworn to before me thisday of	If Denied, Yes Date:						
20	Wireline Log Received						
Minhaus Menny	Geologist Report Received						
Notary Public: // / / / / / / / / / / / / / / / / /	UIC Distribution						
Date Commission Expires:	<i>y</i>						
MICHELLE D. HENNING HOTARY PUBLIC STATE OF KANSAS My Appl. Exp. TWO JOS							

Operator Name: Vess Oil Corporation					ase Name: Studley South (Boone #1) Well #: 4-1							
Sec. 34 Twp. 8			. ✓ West	County	: Sheri	dan						
INSTRUCTIONS: Si tested, time tool ope temperature, fluid red Electric Wireline Log	n and closed, flowing covery, and flow rate	g and shut s if gas to	-in pressures, surface test, a	whether sh long with fi	nut-in pre	ssure r	eached sta	tic level, hydro	static pressure	es, bottor	m hole	
Drill Stem Tests Taken Ye (Attach Additional Sheets)			es <b>√</b> No		Log Formation (Top), Depth and DatumSample							
Samples Sent to Geological Survey			es 🗸 No	Na		е			Тор			
Cores Taken		Ye	es 🗸 No		RECEIVED							
Electric Log Run		Ye	Yes ✓ No									
(Submit Copy)						DEC 3 0 2004						
List All E. Logs Run:						KCC WICHITA						
		Repo	CASING		Ne		Jsed	. etc.				
Purpose of String	Size Hole Size Casing		e Casing	Weight		Se	tting	Type of # Sad		Type and Percent Additives		
surface	Drilled	Set (In O.D.) 8-5/8"		Lbs. / Ft.		210'	epth	Cement	125	A	adnives	
production		4-1/2"		10.5#	10.5#				125			
			ADDITIONAL	CEMENTI	NG / SQI	JEEZE E	RECORD					
Purpose: Perforate	Depth Top Bottom	Type of Cement		#Sacks Used		Type and Percent Additives						
Protect Casing Plug Back TD Plug Off Zone			••••									
	DEDECDATI	ON DECOL	D Dida Diva	- 0-1/5	***************************************	I	A -: J	- 05-1 0	C D			
Shots Per Foot		RFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth						
	3694-98					1000						
	3708-12					250						
	3788-93					1500						
	3827-29					1500						
TUBING RECORD 2	Size -7/8"	Set At 3650'	3	Packer A	At	Liner F	Run	∕es ✓ No				
Date of First, Resumer	d Production, SWD or E	Enhr.	Producing Met	hod	Flowin	g [	Pumping	Gas Lift	Othe	er (Explain	)	
Estimated Production Per 24 Hours	Oil O	Bbls.	Gas 0	Mcf	Wate	er .	Bbls.	G	as-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF COMPLETION					Production Interval						
Vented Sold	Used on Lease		Open Hole	Perf.	. 🔲 (	Dually Co	mp.	Commingled				