

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION REPORT
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 3956

Name: BRUNGARDT OIL & LEASING, INC.

Address P.O. BOX 871

City/State/Zip RUSSELL, KS. 67665

Purchaser: N/A

Operator Contact Person: GARY L. BRUNGARDT

Phone (785)483 4975

Contractor: Name: SHIELDS OIL PRODUCERS, INC

License: 5184

Wellsite Geologist: N/A

Designate Type of Completion
New Well Re-Entry Workover

Oil S/W S/W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

OLD Operator: MARVIN V. BUMP

Well Name: ROGG FARMS #1

Comp. Date 9-23-56 Old Total Depth 3410'

Deepening Re-perf. Conv. to Inj/S/W
 Plug Back P/BTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (S/W or Inj?) Docket No. _____

9-16-04 9-19-04 10-12-04
Spud Date Date Reached TD Completion Date

API NO. 15- 167-00320-00-01

County RUSSELL

-NE -SE -NW Sec. 23 Twp. 12 Rge. 13 X W

3620' 3648' Feet from (S) (circle one) Line of Section

2970' 3061' Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name ROGG FARMS Well # 4 SWD

Field Name WALDO

Producing Formation ARBUCKLE

Elevation: Ground 1587' KB 1592'

Total Depth 3576' P/BTD 3576'

Amount of Surface Pipe Set and Cemented at 220 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 642'

feet depth to SURFACE w/ 200 sx cmt.

Drilling Fluid Management Plan Obt'd KGR 2/19/08
(Data must be collected from the Reserve Pit)

Chloride content 12,000 ppm Fluid volume 80 bbls

Dewatering method used HAULED OFFSITE

Location of fluid disposal if hauled offsite:

Operator Name N/A

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Allen Brungardt
Title AGENT Date 10-25-04

Subscribed and sworn to before me this 25th day of October, 2004.

Notary Public Susan Tomasingo
Date Commission Expires _____

SUSAN TOMASINGO
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9-10-2009

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC S/W/Rep NGPA
 KGS Plug Other
(Specify)

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SIDE TWO

Operator Name BRUNGARDT OIL & LEASING, INC.

Lease Name ROGG

Well # 4 SWD

Sec. 23 Twp. 12 Rge. 13

East
 West

County RUSSELL

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: SONIC BOND & COLLAR LOG

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
	Name	Top Datum
	ANHYDRITE	598' 992
	TOPEKA	2547' -951
	HEEBNER	2741' -1145
	TORONTO	2759' -1163
	LANSING	2799' -1203
	BASE KANSAS CITY	3055' -1459
	CONGLOMERATE	3141' -1545
	VIOLA	3221' -1625
	SIMPSON	3337' -1741
	ARBUCKLE	3386' -1790

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	N/A	8 5/8"	N/A	220'	UNKNOWN, RUN & SET BY PREVIOUS OPERATOR		
PRODUCTION	7 7/8"	5 1/2"	17#	3495'	ASC	200	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used) Depth	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
		2 7/8"	3442'	3445'	
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Vented Sold Used on Lease (If vented, submit ACO-18.) Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

108

Federal Tax I.D.

REMIT TO: PO BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

R

DATE <u>10-8-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>10-31-04</u>
LEASE <u>ROGG</u>	WELL # <u>4swd</u>	LOCATION <u>BUNKER HILL 10N 1W</u>			COUNTY <u>RUSSELL</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)							

CONTRACTOR DOCS

TYPE OF JOB PORT CULAR

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 _____ DEPTH _____

TUBING SIZE 2" _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT UBT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 200 60/40 67% C&C
1400 FLO SEAL

COMMON	<u>120</u>	@	<u>7.85</u>	<u>942.00</u>
POZMIX	<u>80</u>	@	<u>4.10</u>	<u>328.00</u>
GEL	<u>12</u>	@	<u>11.00</u>	<u>132.00</u>
CHLORIDE		@		
ASC		@		
<u>FLO-SEAL</u>	<u>50</u>	@	<u>1.40</u>	<u>70.00</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>212</u>	@	<u>1.35</u>	<u>286.20</u>
MILEAGE	<u>59 1/2</u>	@	<u>3.40</u>	<u>201.40</u>
TOTAL				<u>1959.60</u>

EQUIPMENT

PUMP TRUCK CEMENTER MARK

221 HELPER _____

BULK TRUCK

213 DRIVER GARY

BULK TRUCK

_____ DRIVER _____

REMARKS:

TEST CSG TO 800' - OPENED TOOL
MADE 200 SK - CLOSED TOOL - PRES
TO 800' - RAN 5 JTS - WASH
CLEAN
CEMENT AIRC

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>700.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>19</u>	@	<u>4.00</u>	<u>76.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>776.00</u>

CHARGE TO: BRUNGARDT OIL & LEASING

STREET _____

CITY _____ STATE _____ ZIP _____

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PLUG & FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

15-167-00320-00

MILLER-DONELSON TESTING CO.

P. O. BOX 547 PHONE 3370
GREAT BEND, KANSAS

DATE 9-19-56

COMPANY Bump oil co. (Note) charge test Mast #1
ADDRESS Co. Russell Kans
LEASE Ray Bagg WELL NO. #1 COUNTY Russell
DEPTH 2848' PACKER SET 2835' TEST NO. #1
SUCCESSFUL TEST NO. #1 MIS-RUN NO. - TOOL JT 2 1/2 FT

REMARKS:

TOOL OPEN HR. 1 MIN. 0 SHUT-IN 20 MIN. SIZE HOLE 7 7/8
BLOW Fair blow throughout test
RECOVERY 200 FT. Muddy water

INITIAL FLOW PRESSURE 720 FINAL FLOW PRESSURE 20 BOTTOM HOLE PRESSURE 1020
OPERATOR TIME 10 hr. EXTRA EQUIPMENT None Run
PRICE OF JOB 210.00 FIELD ORDER NO. -

MILLER-DONELSON TESTING CO.

SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND TO THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

APPROVED BY Vern Lohme OUR REPRESENTATIVE L. D. Smith

TEST NO 1431

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MILLER-DONELSON TESTING CO.

P. O. BOX 547 PHONE 3370

GREAT BEND, KANSAS

DATE 9-19-56

BY Buemp Oil Co. (Bill To Mast Dry Co.)

ADDRESS Russell Hill

LEASE Ray Popp

WELL NO. #1

COUNTY Russell

DEPTH 2881

PACKER SET 2873

TEST NO. #2

SUCCESSFUL TEST NO. #2

MIS-RUN NO. -

TOOL JT. 4 1/2

REMARKS:

TOOL OPEN HR. 0 MIN. 30 SHUT-IN 20 MIN. SIZE HOLE 7 7/8

BLOW Weat 2 min. by passed Tool Weat blow down

RECOVERY 8 FT. Drilling Mud

INITIAL FLOW PRESSURE 10 FINAL FLOW PRESSURE 0 BOTTOM HOLE PRESSURE 0

OPERATOR TIME 12 hrs EXTRA EQUIPMENT None Rom

PRICE OF JOB 210.00 FIELD ORDER NO.

MILLER-DONELSON TESTING CO.

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APPROVED BY W. J. Tobias

OUR REPRESENTATIVE J. D. Smith

TEST NO 1432

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