

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Address: 1401 N. El Camino Real, Ste. 207
City/State/Zip: San Clemente, CA 92672
Purchaser: Link Energy
Operator Contact Person: Allen J. Gross
Phone: (949) 498-2101
Contractor: Name: Murfin Drilling, Inc.
License: 30606
Wellsite Geologist: Alan Downing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/14/04</u>	<u>8/23/04</u>	<u>9/2/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 199-20316-00-00
County: Wallace
E/2 E/2 SE Sec. 6 Twp. 15 S. R. 41 East West
1260 feet from S N (circle one) Line of Section
450 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Blaesi Well #: 2-6
Field Name: Wildcat
Producing Formation: Morrow
Elevation: Ground: 3762 Kelly Bushing: 3772
Total Depth: 5120 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 390 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2735 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmf.

Drilling Fluid Management Plan
(Data must be collected from the Reserve P) *Alt II KQR 2/19/08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: **RECEIVED**
KANSAS CORPORATION COMMISSION
Operator Name: _____ **OCT 27 2004**
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ CONSERVATION DIVISION
WICHITA, KS
County: _____ Docket No.: _____

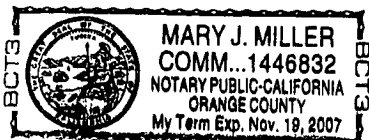
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen J. Gross
Title: President Date: 10/26/04
Subscribed and sworn to before me this 26 day of October,
2004.
Notary Public: Mary J. Miller
Date Commission Expires: 11/19/07

KCC Office Use ONLY

No Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Pelican Hill Oil & Gas, Inc. Lease Name: Blaesi Well #: 2-6
 Sec. 6 Twp. 15 S. R. 41 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Borehole-Compensated Sonic, Dual Compensated Porosity, Dual Induction, Microresistivity	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Cherokee Shale</td> <td>4701'</td> <td>-931</td> </tr> <tr> <td>Morrow Shale</td> <td>4938'</td> <td>-1166</td> </tr> <tr> <td>Morrow Sand 1st</td> <td>4948'</td> <td>-1178</td> </tr> <tr> <td>Morrow Sand 2nd</td> <td>4958'</td> <td>-1186</td> </tr> <tr> <td>Morrow Lime</td> <td>5042'</td> <td>-1270</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Cherokee Shale	4701'	-931	Morrow Shale	4938'	-1166	Morrow Sand 1st	4948'	-1178	Morrow Sand 2nd	4958'	-1186	Morrow Lime	5042'	-1270
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	12-1/4"	8-5/8"	24.00	390'	Common	275	3% cc, 2% Gel
	7-7/8"	5-1/2"	15.50	5122'	ASC	175	2 Gal. cla pro

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4958' to 4968'	Owen HERO expendable charges	

TUBING RECORD		Size <u>2-7/8"</u>	Set At <u>5018'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Entr. <u>9/3/04</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>80</u>	Gas Mcf.	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

RECEIVED
 KANSAS CORPORATION COMM...
 OCT 27 2004
 INSPECTION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 13873

Federal Tax I.D. _____

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DATE <u>8-24-04</u>	SEC. <u>6</u>	TWP. <u>15s</u>	RANGE <u>41w</u>	CALLED OUT	ON LOCATION <u>2:50 AM</u>	JOB START <u>10:00 AM</u>	JOB FINISH <u>11:00 AM</u>
LEASE <u>Blesi</u>	WELL# <u>2-6</u>	LOCATION <u>Sharon Springs 9w 8s w/s</u>		COUNTY <u>Wakarusa</u>	STATE <u>Ks</u>		
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR Murfin Arlg Rig 14
 TYPE OF JOB 5 1/2" Production String
 HOLE SIZE 7 7/8" T.D. 5/20'
 CASING SIZE 5 1/2" DEPTH 5/22'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL Port collar DEPTH 2735'
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 42.96'
 CEMENT LEFT IN CSG. 42.96'
 PERFS. _____
 DISPLACEMENT 120 3/4 Bbls

OWNER Same
 CEMENT
 AMOUNT ORDERED 175 sks ASC
500 gals WFR-2 2 gals c.l.g. Pro

EQUIPMENT
 PUMP TRUCK CEMENTER Dean
 # 177 HELPER Andrew
 BULK TRUCK
 # 386 DRIVER Jarrod
 BULK TRUCK
 # _____ DRIVER _____

ASC	175 sks	@ 10.65	1863.25
COMMON			
POZMIX		@	
GEL		@	
CHLORIDE		@	
500 gals WFR-2		@ 1.00	500.00
2 gals c.l.g. Pro		@ 22.90	45.80
		@	
		@	
		@	
HANDLING	175 sks	@ 1.35	236.25
MILEAGE	54 /sk/mile		595.00
RECEIVED KANSAS CORPORATION COMMISSION			
OCT 27 2004			TOTAL <u>3240.80</u>

REMARKS:

Mix 500 gals WFR-2 follow 120 Bbls KCL
Water. Mix 15 sks in Rat Hole.
Mix 10 sks in Mouse Hole.
Mix 150 sks ASC down 5m. CSG.
Wash Pump & Line & Disp Plug.
Plug Landed at 1700ft.
Rat Held.

CONSERVATION DIVISION SERVICE
WICHITA, KS

DEPTH OF JOB	<u>5/22'</u>		
PUMP TRUCK CHARGE			<u>1180.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>68 miles</u>	@ 4.00	<u>272.00</u>
PLUG		@	
		@	
		@	

Thank You

TOTAL 1452.00

CHARGE TO: Pelican Hill Oil & Gas Inc
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

APU Float Shoe	@	263.00
Latch down Plug	@	350.00
8-Centralizers	@ 50.00	400.00
2-Bags Keys	@ 128.00	256.00
1-Port collar	@	1750.00

TOTAL 3019.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE _____

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

Scott Crestair
 PRINTED NAME

ALLIED CEMENTING CO., INC. 12089

Federal Tax I.D. _____

COMMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
OAKLEY

DATE <u>8-30-04</u>	SEC. <u>6</u>	TWP. <u>15S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>8:45 AM</u>	JOB START <u>9:30 AM</u>	JOB FINISH <u>10:45 AM</u>
LEASE <u>BALBEST</u>	WELL # <u>2-6</u>	LOCATION <u>SPARON SPRINGS 9W-7 1/2 S-W WALLACE</u>			COUNTY <u>WALLACE</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR EASTERN COLORADO WELL SERVICE OWNER SAME

TYPE OF JOB PORT COLLAR

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2" DEPTH _____

TUBING SIZE 2 1/2" DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL PORT COLLAR DEPTH 2730'

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 15 BBL.

CEMENT AMOUNT ORDERED

500 SKS 60/40 P02 686EL 1/4" FLO-SEAL

USED 450 SKS 60/40 P02 686EL 1/4" FLO-SEA.

COMMON 270 SKS @ 9.10 2457.00

POZMIX 180 SKS @ 4.10 738.00

GEL 23 SKS @ 11.00 253.00

CHLORIDE _____ @ _____

FLO-SEAL 125 # @ 1.40 175.00

HANDLING 526 SKS @ 1.35 710.10

MILEAGE 054 PER SK / MELE 1788.00

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL 6121.10

OCT 27 2004

CONSERVATION DIVISION
WICHITA, KS SERVICE

REMARKS:

PRESSURE SYSTEM TO 1500 PSI
HELD. OPEN PORT COLLAR MEX 450SKS
60/40 P02 686EL 1/4" FLO-SEAL + DISPLACE
15 BBL. CLOSE PORT COLLAR PRESSURE
SYSTEM TO 1500 PSI. HELD. RUP 5 JTS
REVERSE OUT.

CEMENT DID CIRC.

DEPTH OF JOB 2730'

PUMP TRUCK CHARGE 700.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 68 ME @ 4.00 272.00

PLUG _____ @ _____

TOTAL 972.10

CHARGE TO: PELICAN HILL OIL & GAS, INC

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Gay Moore

GARY MOORE
PRINTED NAME