

## Kansas Corporation Commission Oil & Gas Conservation Division

## ORIGINA SE Typed

## **WELL COMPLETION FORM**

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name John E. Galemore:  Address P.O. Box 151  Chystaler/Epc Chanute, Kansas 66720  Purchaser:  Plains  Operator Contact Person.  Same  Operator Contact Person.  Same  Operator Contact Person.  Same  Operator Contact Person.  Same  Contraction:  Name Kinzey Drilling  License:  New Kinzey Drilling  License:  New Well Re-Entry Wortever  Oil SWD SIOW Yemp. Abc.  Best NW SW  Dry X Other (Core, WiSW, Expl., Cathodic, etc)  If Workever/Re-entry: Oid Well info as follows:  Operator:  Well Name:  Companied Docket No.  Dual Completion  Dual Completion  Double One Docket No.  Dual Completion  Other (SWD entry)  Designator Type of Committed to Entr-ISWD  Prug Back  Depening Re-perf.  Conv. to Entr-ISWD  Prug Back  Double One Docket No.  Dual Completion Docket No.  Dual Completion Date  Note Committed Docket No.  Dual Completion Docket No.  Dual Completion Date  NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion Date  NSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion by an operation of 12 months if severated in writing and submitted with in term. Al., CEMENTING  ITCK ETS MUST BE ATTACHED. Submit CP-1 form with alt properly and copies to the plant of my knowledge.  Notating Plants and sucress of 12 months is 20 day of Submitted to regulate the oil and gas industry have been fully compiled with and the statements herein are composing and copies to the best of my knowledge.  Williams Leg Received  Good Submitted Submi	Operator: License #	API No. 15 - 003-24260-00-00
Address P.O. Rox 151 Chysteretrip Chanute, Kansas 66720 Purchaser: Dains Operator Control Person: Same Phone: (918) 629-1776 Contractor: Name: Kinzey Drilling License: 30300 Wellste Geologist: Designate Type of Completion:    New Well   RevEntry   Workever	Name: John E. Galemoren	
City/StateZip. Chanute, Kansas 66720  Puchaser Plains  Operator Contact Person. Same  Operator Contact Person. Same  Operator Contact Person. Same  Operator Contact Person. Same  Phone: (918, 629–1776  Contractor: Name. Kinzey Drilling  Licenser. 33030  Licenser. 33030  Licenser. 33030  Wellste Geologist:  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp. Add.  Gas ENHR SIOW  Dry X Other (Core, WSW, Expl., Cathodic, etc)  If WorkoverRe-entry: Old Well info as follows:  Wall Name:  Organic Comp. Date: 9–27–04 Original Total Depth: 1106  Operator:  Wall Name:  Outlar (SWD or Esh.r.?)  Despending Re-pert. Cons. to Enhr./SWD  Plug Back Total Depth: 1106  Despending Docket No.  Other (SWD or Esh.r.?)  Outlar (SWD or Esh.r.?)  Docket No.  Other (SWD or Esh.r.?)  Docket No.  Other (SWD or Esh.r.?)  Docket No.  Date Reached TD Completion Date or Recomplation Date or Recomplation Date or Recomplation Date or Recomplation of a well. Rule 824-310, 823-108 and 824-310 apply. Internal Section 100-104  National States or Date Reached TD Completion Date or Recomplation with an plugged with an be altached with this form. All, CENEXTYNING 100-104  Noticity Public.  INSTRUCTIONS: An original and two capies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market: Room 2078, Wichita, Kansas (1722, within 120 days of the spad date, ecompletion, wurknew or conversion of a well. Rule 824-310, 823-3108 and 824-3107 apply. Internal Section of the Statutes, rules and regulations promutgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete, and cynecity and cynecity of the spad date. Recompletion with an plugged with spat shab be altached with this form. Al., CENEXTYNING 100-104  Nutury Public.  Wireliss Lag Received Good States and		SE-SE NE SWec. 22 Twp. 21 S. R. 21 XEast West
Plains Operator Contact Person: Same Phone: (918) 6.29-1776 Contractor: Name: Kinzey Drilling License: 33030 Wellstie Geologist: Producing Formation: Mississip: Well #: Well	City/State/Zip: Chanute, Kansas 66720	feet from N (circle one) Line of Section
Operator Contact Person: Same Phone: (918) 629-1776 Contractor: Name: Kinzey Drilling License: 33030 Weltate Geologist: Producing Formation: Mississippi Producing Fo	Purchaser: Plains	
Phone: (918, 629-1776 Contractor, Name: Kinzey Drilling License: 33030 Wellsite Geologist: Designate Type of Completion: Well Ro-Entry Workover Oil SWD SlOW Temp. Abd. Only X Other (Core, WSW, Expl., Cethodic, etc) If Workover/Re-entry: Old Well Info as follows: Well Name: Designate Completion:  Well Name: Direction of Surface Pipe Set and Cemental at 20 Feet Well Name: Direction of Surface Pipe Set and Cemental at 20 Feet Well Name: Direction of Surface Pipe Set and Cemental at 20 Feet Workover/Re-entry: Old Well Info as follows: Well Name: Direction of Surface Pipe Set and Cemental at 20 Feet Well Name: Well Name: Drilling Fluid Managament Plan (Direction Comp. Date: 9-27-04 Originst Total Depth: 1106 Despening Re-perf. Conv. to Enhr./SWD Plug Back Despening Re-perf. Conv. to Enhr./SWD Dual Completion Docket No. Dual Completion Docket No. Dual Completion Docket No. Dould Completion Docket No. Dould Completion Docket No. Dould Completion Docket No. Despening Resperf. Docket No. Dould Completion Docket No. Dould Completion Docket No. Docket No.: Docket No.: Docket No.: Docket No.: Despening Method used Docket No.: Despening Method used Docket No.: Dock	Operator Contact Person: Same	
Weltste Geologist   Designate Type of Completion:   Producing Formation:   Mississippi   Elevation: Ground:   Kelly Bushing:   Total Depth:   Total Depth:   Total Depth:   Mississippi   Elevation: Ground:   Kelly Bushing:   Total Depth:   Total		(circle one) NE SE NW SW
Wellsite Geologist:  Designate Type of Completion:  New Well Re-Entry Workover  Oil SWD SIOW Temp, Abd.  SWD SIOW Temp, Abd.  Oil SWD SIOW Temp, Abd.  Oil SWD SIOW Temp, Abd.  Oil SWD SIOW Temp, Abd.  Dry X Other (Core, WSW, Expl., Cathodic, etc)  If Workover/Re-entry: Old Well Info as follows:  Operator:  Well Name:  Despening Re-perf. Conv. to Enhr/SWD Plug Back Total Depth:  Commingled Docket No.  Dulal Completion Docket No.  Dither (SWD or Enhr.?) Docket No.  Dulal Completion Date  Date Reached TD Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 29-130, 82-3-106 and 82-3-107 apply. Information of ide two of this form with a hall confidential for a period of 12 months!). One copy of all wireline logs and geologists well report shall be attached with his form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  Notary Public: Submit Defore me this 20 days of MARY PUBLIC-State (Kansas Subscribed and sworn to before me this 20 days of MARY PUBLIC-State (Kansas Subscribed and sworn to before me this 20 days of MARY PUBLIC-State (Kansas Subscribed and sworn to before me this 20 days of MARY PUBLIC-State (Kansas Subscribed and sworn to before me this 20 days of MARY PUBLIC-State (Kansas Subscribed and sworn to before me this 20 days of MARY PUBLIC-State (Kansas Subscribed and sworn to before me this 20 days of MARY PUBLIC-State (Kansas Subscribed and sworn to before me this 20 days of MARY PUBLIC-State (Kansas Subscribed and sworn to before me this 20 days of MARY PUBLIC-State (Kansas Subscribed and sworn to before me this 20 days of MARY PUBLIC-State (Kansas Subscribed and capital for subscribed and sworn to before me this 20 days of MARY PUBLIC-State (Kansas Subscribed and s	Contractor: Name: Kinzey Drilling	Lease Name: Kreitler Well #: W-
Designate Type of Completion:  New Well Re-Entry Workover Oil SWD SIOW Temp. Abd.  Gas ENHR SIGW Dry X Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Oid Well Info as follows:  Operator: Well Name: Original Comp. Date:  Depending Re-perf. Corv. to Enhr/SWD Plug Back Plug Back Total Depth: Commingled Docket No. Dual Completion Dother (SWD or Enhr/?) Docket No. Dother (SWD or Enhr/?) Docket No. Dother (SWD or Enhr/?) Docket No. Date Reached TD Completion Date  Notary Public: West Batulates, rules and regulations promulpised to regulate the oil and gas industry have been fully complied with and the statements for the statutes, rules and regulations promulpised to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Notary Public: Will Name:  Oil SWD Or Enhr/ Docket No. Docket	License: 33030	Field Name:
Total Depth: 1106   Plug Back Total Depth:   Amount of Surface Pipe Set and Cemented at   20   Feet	Wellsite Geologist:	Producing Formation: Mississippi
Amount of Surface Pipe Set and Cemented at 20 Feet Multiple Stage Cementing Collar Used?   Yes   No fives, show depth set   Stage Cementing Collar Used?   Yes   No fives, show depth set   Feet If Alternate II completion, cement circulated from top to botto   feet depth to   Wr.   145   sx cml.    Well Name:   Original Comp. Date:   9-27-04 Original Total Depth:   1106     Depth	Designate Type of Completion:	Elevation: Ground: Kelly Bushing:
Multiple Stage Cementing Collar Used?   Test   No	New Well Re-Entry Workover	Total Depth: 1106 Plug Back Total Depth:
Superior	OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 20 Feet
If Alternate II completion, cement circulated from top to bottom feet depth to	Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Operator: Well Name: 9-27-04Original Total Depth: 1106	Dry X Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name:	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from top to botto
Original Comp. Date: 9-27-04 Original Total Depth: 1106  Despening Re-perf. Conv. to Enhr./SWD  Plug Back Plug Back Total Depth  Docket No.  Dual Completion Docket No.  Other (SWD or Enhr.?) Docket No.  Other (SWD or Enhr.?) Docket No.  Date Reached TD Completion Date or Recompletion Date  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgiaged to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  All requirements of the statutes, rules and regulations promulgiaged to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  All requirements of the statutes, rules and regulations promulgiaged to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  All requirements of the statutes, rules and regulations promulgiaged to regulate the oil and gas industry have been fully complied with the statements herein are complete and correct to the best of my knowledge.  Signature:  All requirements herein are completed my constraint to the statement of the statement of the statement of	Operator:	feet depth tow/145sx cmt.
Original Comp. Date:		and une alu
Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Docket No. Docket No. Docket No. Docket No. Dother (SWD or Enhr.?) Docket No. Dother (SWD or Enhr.?) Docket No. Docket No. Dother (SWD or Enhr.?) Docket No. Completion Date or Recompletion Date or Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  KCC Office Use ONLY Letter of Confidentiality Attached If Denied, Yes Date: Wireline Log Received Geologist Report Received Geologist Report Received UIC Distribution	Original Comp. Date: $9-27-04_{\text{Original Total Depth:}}$	(Data must be collected from the Reserve Pit)
Plug Back Plug Back No. Docket No.: Lease Name: License No.: Docket	Deepening Re-perf Conv. to Enhr./SWD	
Commingled	Plug BackPlug Back Total Depth	· ·
Other (SWD or Enhr.?)  Other (SWD or Enhr.?)  Docket No.  9-23-04  Spud Date or Recompletion Date  Nothing Docket No.  Date Reached TD  Date Reached TD  Completion Date or Recompletion Date  Recompletion Date  INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Subscribed and sworn to before me this 20 day of Complete State of Kansas  Notary Public:  Notary Publi	Commingled Docket No	
Other (SWD or Enhr.?)    Docket No.	Dual Completion Docket No	Location of haid disposal if flauled offsite.
Spud Date or Recompletion Date    Date Reached TD   Date Reached TD   Date Reached TD   Completion Date or Recompletion Date	Other (SWD or Enhr.?) Docket No	Operator Name:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Wireline Log Received  Geologist Report Received  Wireline Log Received  Geologist Report Received  UIC Distribution	9-23-04 9-27-04 10-6-04	
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Signature:  Date:  10-7-04  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  Geologist Report Received  UIC Distribution	Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.  All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.  Signature:  Signature:  Date:  10-7-04  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  Geologist Report Received  UIC Distribution		
Signature:  Signature:  Date: 10-7-04  Subscribed and sworn to before me this 20 day of OCTOBER.  Notary Public:  Signature:  KCC Office Use ONLY  Letter of Confidentiality Attached  If Denied, Yes Date:  Wireline Log Received  Geologist Report Received  UIC Distribution	Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs	ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING
Subscribed and sworn to before me this 20 day of OCTOBER.  Subscribed and sworn to before me this 20 day of OCTOBER.  Wireline Log Received  Geologist Report Received  UIC Distribution	· · · · · · · · · · · · · · · · · · ·	late the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 20 day of OCTOBER.    If Denied, Yes Date:	The state of the s	KCC Office Use ONLY
Notary Public: State of Kansas  Notary Public: State of Kansas  Wireline Log Received  Geologist Report Received  UIC Distribution	Title: Ooperator Date: 10-7-04	Letter of Confidentiality Attached
Notary Public: State of Kansas  Notary Public: State of Kansas  Wireline Log Received  Geologist Report Received  UIC Distribution	Subscribed and sworn to before me this 20 day of OCTOBER	If Denied, Yes Date:
Notary Public: Suluse A Huma A NOTARY PUBLIC - State of Kansas UIC Distribution	2004	1
C. 4 SELENED MILMMER	~	Geologist Report Received
5-20 06 WWW My Anol Fro 5-20-05i	SELENE D. HI	JMMER UIC Distribution

			Side Two			•			K
perato Name		lemore	Lease Name:_	Kreit1	er	Well #:	W-1		7
ec. 22 <sub>Twp. 21</sub>	L_s. R. 21	☐ East		nderson					-
ested, time tool open a emperature, fluid recov	and closed, flowing very, and flow rate:	and base of formations p g and shut-in pressures, s if gas to surface test, a inal geological well site r	whether shut-in pro long with final chai	essure reached	static level, hydros	tatic pressu	res, bottom	hole	
rill Stem Tests Taken (Attach Additional Sh	neets)	∐ Yes 🌁 No	<b>2</b>	Log Formation (Top), Dept		d Datum	Sample		-
amples Sent to Geolo	gical Survey	Yes No	Nam Mi	e ssissip	pi	Top Da		atum	
Cores Taken Hectric Log Run (Submit Copy)		Yes XXNo		-	-				
ist All E. Logs Run:								•	
								4	
		CASING	RECORD N	ew Used			,	<del></del>	7
	Cina Unit	Report all strings set-o	conductor, surface, int	ermediate, produc	T	# Cooks	Tuna	d Parsont	1
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used		d Percent litives	1.
PROD	6 3/4	4 inch	11 1/2	1094	Portland	145	2% ge	el, 1%	C
							<u> </u>		]
Purpose:	Depth		#Sacks Used	JEEZE RECOR		rcent Additive			]
X Perforate Protect Casing	Top Bottom	Type of Cement	#3acks Osed		Type and Fe		es		
Plug Back TD Plug Off Zone								<del></del>	$\frac{1}{2}$
	<u> </u>								_
Shots Per Foot		ON RECORD - Bridge Plug Footage of Each Interval Per			acture, Shot, Cement S		ord	Depth	
1 per ft	Perforate	d 1056-1077	22 shots	Raw aci	d 1,000 g	a 1		1056-7	7
TUBING RECORD	4 1/2	Set At 1094	Packer At	Liner Run	Yes No				-
Date of First, Resumed P	roduction, SWD or E	nhr. Producing Meth	nod Flowin	g 🄀 Pump	oing Gas Lift	Ott	ner <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbis. Gas	Mcf 2.00		Bbls. Ga	ıs-Oil Ratio		Gravity	
Disposition of Gas	METHOD OF (	COMPLETION		Production Inte	erval			•	
	Used on Lease	Open Hole	X Perf.	n in ing magania a	Commingled				



CC WICHITA RECEIVED



211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

J.V. OIL C/O JOHN GALEMORE P.O. BOX 151

CHANUTE KS 66720

TERMS: Net 30 Days

A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

**▼** PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES ACCOUNT NO. PO NO.

ACCOUNT NO. 120 NO. 4132 0554	LOCATION	LEASE AND WELL NO	DATE OF JOB 209/27/2004	JOB TICKET NO.	
	14.6	DESCRIPTION	- CUNUS	Unit Price Unit	EXMENDEDIPAICE
5401		CEMENT-PUHPER	1.0000	7710:0000 EA	710.00
5406 1104		MILEAGE CHARGE	60.0000	2,3500 EA	141.00
1118		CL'ASS "A", CEMENT, AND THE PROPERTY OF THE PR	145.0000	8,9000 5 (	1290.50
1102		CALCIUM CHLORIDE ((508))	3.0000 3.0000	1254000 SN	37.20
1107	Ž.	FLO-SEAL (254)	1.5000	40:0000 SK	107.10 60.00
5407A		TON MILEAGE DELIVERY"	1.0000	347.3100 MI	347.31
4404		4 1/2" RUBBER PLUG	1.0000	35,0000 EA	35.00
5502C		80 VACUUM TRUCK (CEMENT)	5.0000	78.0000 HR	390.00
1123		CITY WATER	3.0000	11.5000 EA	34.50
IROSS INVOICE TAX					PI FASE PAY

REMITTANCE COPY