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OCT 27 2004

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Printed and Be Typed

Operator: License # 31751
Name: John E. Galemore
Address: P.O. Box 151
City/State/Zip: Chanute, Kansas 66720
Purchaser: Plains
Operator Contact Person: Same
Phone: (918) 629-1776
Contractor: Name: Kinzey Drilling
License: 33030

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: 9-27-04 Original Total Depth: 1106
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>9-23-04</u>	<u>9-27-04</u>	<u>10-6-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 003-24260-00-00
County: Anderson
SE-SE-NE-SW Sec. 22 Twp. 21 S. R. 21 East West
1572 feet from N (circle one) Line of Section
2805 feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Kreitler Well #: W-1
Field Name: _____

Producing Formation: Mississippi
Elevation: Ground: _____ Kelly Bushing: _____
Total Depth: 1106 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from top to bottom
feet depth to _____ w/ 145 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) AKH KGR 2/19/08
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

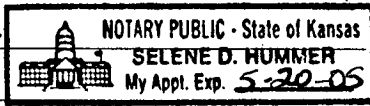
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John E. Galemore
Title: Operator Date: 10-7-04

Subscribed and sworn to before me this 20 day of OCTOBER, 2004.

Notary Public: Suzanne D. Hummer
Date Commission Expires: 5-20-05



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **John E. Galemore** Lease Name: **Kreitler** Well #: **W-1**
 Sec. **22** Twp. **21** S. R. **21** East West County: **Anderson**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name **Mississippi** Top Datum

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
PROD	6 3/4	4 inch	11 1/2	1094	Portland	145	2% gel, 1% calz

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 per ft	Perforated 1056-1077 22 shots	Raw acid 1,000 gal	1056-77

TUBING RECORD	Size	Set At	Packer At	Liner Run
	4 1/2	1094		<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			200		

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____
 Production Interval _____



CONSOLIDATED

OIL WELL SERVICES, INC.

AN INFINITY COMPANY

211 W. 14th. P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

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 KCC WICHITA

INVOICE DATE	INVOICE NO.
09/30/04	00193100

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J.V. OIL
 C/O JOHN GALEMORE
 P.O. BOX 151
 CHANUTE KS 66720

TERMS: Net 30 Days
 A Finance Charge computed at 1% per month (annual percentage rate of 12%) will be added to balances over 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

ACCOUNT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.			
4132	0554	35	KRETLER 1	09/27/2004	2154			
ITEM NUMBER			DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS.		EXTENDED PRICE
5401			CEMENT PUMPER	1.0000	710.0000	EA		710.00
5406			MILEAGE CHARGE	60.0000	2.3500	EA		141.00
1104			CLASS "A" CEMENT	145.0000	8.9000	SK		1290.50
1118			PREMIUM GEL	3.0000	12.4000	SK		37.20
1102			CALCIUM CHLORIDE (50#)	3.0000	35.7000	SK		107.10
1107			FLO-SEAL (25#)	1.5000	40.0000	SK		60.00
5407A			TON MILEAGE DELIVERY	1.0000	347.3100	MI		347.31
4404			4 1/2" RUBBER PLUG	1.0000	35.0000	EA		35.00
5502C			80 VACUUM TRUCK (CEMENT)	5.0000	78.0000	HR		390.00
1123			CITY WATER	3.0000	11.5000	EA		34.50

GROSS INVOICE 3152.61

TAX 98.55

REMITTANCE COPY

PLEASE PAY
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