

For KCC Use: 2-25-2009  
 Effective Date: 3  
 District # 3  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1

October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 2-25-09  
 month day year

OPERATOR: License# 34027  
 Name: CEP MID CONTINENT LLC  
 Address 1: 15 WEST 6TH ST SUITE 1400  
 Address 2: \_\_\_\_\_  
 City: TULSA State: OK Zip: 74199 + 5415  
 Contact Person: DAVID SPITZ, ENG. MGR.  
 Phone: 918-877-2912 X309  
 CONTRACTOR: License# 34126  
 Name: SMITH OILFIELD SERVICES

Well Drilled For:  Oil  Gas  Enh Rec  Storage  Disposal  Seismic; # of Holes \_\_\_\_\_  Other: \_\_\_\_\_  
 Well Class:  Infield  Pool Ext.  Wildcat  Other \_\_\_\_\_  
 Type Equipment:  Mud Rotary  Air Rotary  Cable

If OWWO: old well information as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore?  Yes  No  
 If Yes, true vertical depth: \_\_\_\_\_  
 Bottom Hole Location: \_\_\_\_\_  
 KCC DKT #: \_\_\_\_\_

Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ NW - NW Sec. 17 Twp. 33 S. R. 16  E  W  
 (Q/Q/Q) 1,250 feet from  N /  S Line of Section  
 654 feet from  E /  W Line of Section  
 Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)  
 County: MONTGOMERY  
 Lease Name: FOSTER Well #: 17-6  
 Field Name: SUNWEST Cherokee Basin Coal Area.  
 Is this a Prorated / Spaced Field?  Yes  No  
 Target Formation(s): RIVERTON MISSISSIPPI  
 Nearest Lease or unit boundary line (in footage): 654  
 Ground Surface Elevation: 847 feet MSL  
 Water well within one-quarter mile:  Yes  No  
 Public water supply well within one mile:  Yes  No  
 Depth to bottom of fresh water: 80  
 Depth to bottom of usable water: 150  
 Surface Pipe by Alternate:  I  II  
 Length of Surface Pipe Planned to be set: 20'  
 Length of Conductor Pipe (if any): NONE  
 Projected Total Depth: 1318  
 Formation at Total Depth: MISSISSIPPI  
 Water Source for Drilling Operations:  Well  Farm Pond  Other: \_\_\_\_\_  
 DWR Permit #: \_\_\_\_\_  
 (Note: Apply for Permit with DWR )  
 Will Cores be taken?  Yes  No  
 If Yes, proposed zone: \_\_\_\_\_

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  
 It is agreed that the following minimum requirements will be met:

KANSAS CORPORATION COMMISSION  
 FEB 19 2009  
 CONSERVATION DIVISION  
 WICHITA KS

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall be set* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2-11-09 Signature of Operator or Agent: [Signature] Title: ENGINEERING MGR.

**For KCC Use ONLY**  
 API # 15 - 125-31866-00-00  
 Conductor pipe required None feet  
 Minimum surface pipe required 20 feet per ALT.  I  II  
 Approved by: [Signature] 2-20-2009  
 This authorization expires: 2-20-2010  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.

If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  
 Well Not Drilled - Permit Expired Date: \_\_\_\_\_  
 Signature of Operator or Agent: \_\_\_\_\_

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31866-0000  
 Operator: CEP MID CONTINENT LLC  
 Lease: FOSTER  
 Well Number: 17-6  
 Field: SUNWEST

Location of Well: County: MONTGOMERY  
 1,250 feet from  N /  S Line of Section  
 654 feet from  E /  W Line of Section  
 Sec. 17 Twp. 33 S. R. 16  E  W

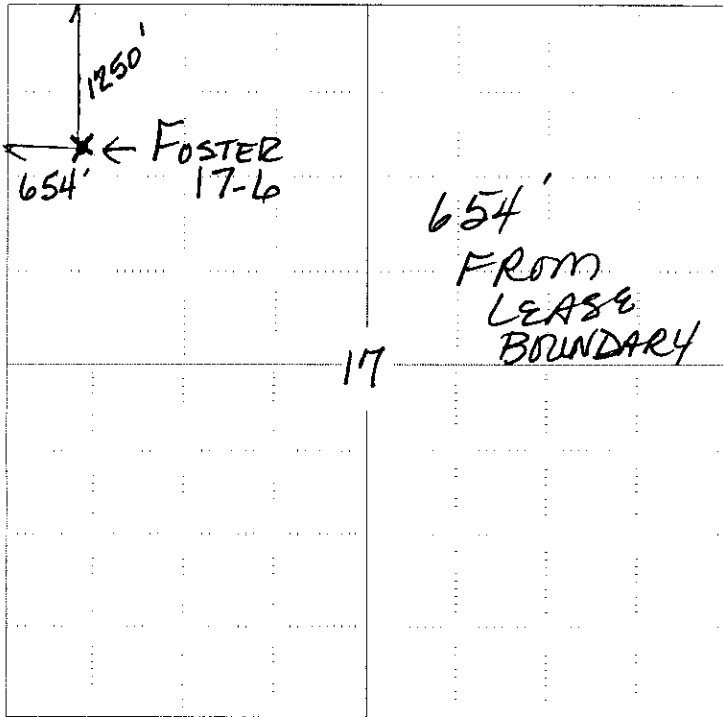
Number of Acres attributable to well: \_\_\_\_\_  
 QTR/QTR/QTR/QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - NW - NW

Is Section:  Regular or  Irregular

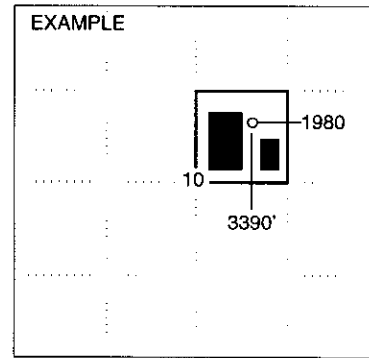
**If Section is irregular, locate well from nearest corner boundary.**  
 Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



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SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

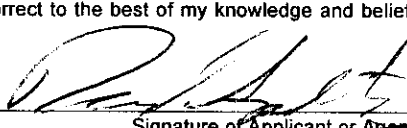
**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>CEP MID CONTINENT LLC</b>		License Number: <b>34027</b>
Operator Address: <b>15 WEST 6TH ST SUITE 1400</b>		<b>TULSA OK 74199</b>
Contact Person: <b>DAVID SPITZ, ENG. MGR.</b>		Phone Number: <b>918-877-2912 X309</b>
Lease Name & Well No.: <b>FOSTER 17-6</b>		Pit Location (QQQQ): _____ NW _____ NW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <b>1,700</b> (bbls)	Sec. <u>17</u> Twp. <u>33</u> R. <u>16</u> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <u>1,250</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>654</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>MONTGOMERY</b> _____ County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>NATIVE CLAYS</b>
Pit dimensions (all but working pits): <u>30</u> Length (feet) <u>40</u> Width (feet) Depth from ground level to deepest point: <u>8</u> (feet)		<input checked="" type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <b>NA</b>	Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <b>NA</b>	
Distance to nearest water well within one-mile of pit <u>680</u> <sup>1137</sup> feet    Depth of water well <u>80</u> feet	Depth to shallowest fresh water <u>25</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>FRESH WATER</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>AIRDRIED AND BACKFILLED</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		KANSAS CORPORATION COMMISSION
<u>2-11-09</u> Date	 Signature of Applicant or Agent	<b>FEB 19 2009</b> CONSERVATION DIVISION WICHITA, KS
<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>2/19/09</u> Permit Number: _____ Permit Date: <u>2/19/09</u>		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>
Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-125-31866-00-00