For KCC Use: 2-28-2009 Effective Date: _ District

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL Must be approved by KCC five (5) days prior to commence

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Expected Spud Date: 03 01 09	Spot Description:
month day year	NESESW Sec. 35 Twp. 9 S. R. 26 FXW
OPERATOR: License#	1,030 feet from N / X S Line of Section
Name: A & A PRODUCTION	2,500 feet from E / X W Line of Section
Address 1: PO BOX 100	Is SECTION: Regular Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: HILL CITY State: KS Zip: 67642 +	County: SHERIDAN
Contact Person: ANDY ANDERSON	Lease Name: BREEDEN Well #: 1-35
Phone: 785-567-8068	Field Name:
CONTRACTOR: License# 33237	Is this a Prorated / Spaced Field?
Name: ANDERSON DRILLING	Target Formation(s): KANSAS CITY
	Nearest Lease or unit boundary line (in footage): 1030
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2571 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage X Pool Ext. Air Rotary	Public water supply well within one mile:
Disposal Wildcat Cable	Depth to bottom of fresh water: New 150
Seismic : # of Holes Other	Depth to bottom of usable water: N/A 1300
Other:	Surface Pipe by Alternate:
If OWWO: old well information as follows.	Length of Surface Pipe Planned to be set: 200
Opproduct	Length of Conductor Pipe (if any): NONE
Operator:	Projected Total Denth: 4000
Original Completion Date Original Total Depth:	Formation at Total Depth: KANSAS CITY
ong nar our part of a copyright of a	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	No Weil X Farm Pond Other:
If Yes. true vertical depth:	
Bottom Hole Location:	(Note: Apply for Permit with DWR)
KCC DKT #:	
RCC DRT #.	Will Cores be taken?
	Will Cores be taken?
	If Yes, proposed zono:
Oil : bas Laase Submitted (5/2 Sec. 35)	AFFIDAVIT KANSAS CORPORATION COMMISSION
Oil i bas Lease Submitted (S/2 Sec. 35) The undersigned hereby affirms that the drilling, completion and event	If Yes, proposed zono: AFFIDAVIT WANSAS CORPORATION COMMISSION rual plugging of this well will comply with K.S.A. 55 et. seq.
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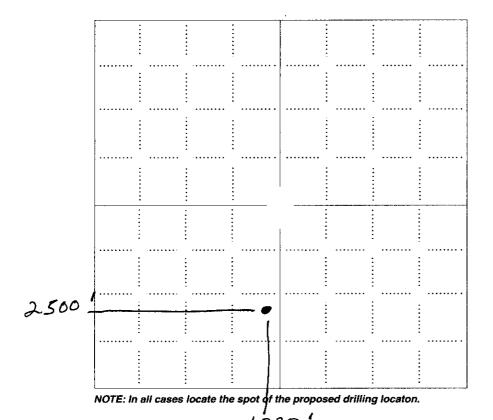
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

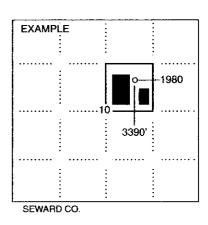
API No. 15 - 179-21225-00-00	
Operator: A & A PRODUCTION	Location of Well: County; SHERIDAN
Lease: BREEDEN	
Well Number: 1-35	1,030 feet from N / X S Line of Section 2,500 feet from E / X W Line of Section
Field:	Sec. 35 Twp. 9 S. R. 26 E X W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



KANSAS CORPORATION COMMISSION

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In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: A & A PRODUCTION		License Number: 30076	
Operator Address: PO BOX 100 HILL CITY			
Contact Person: ANDY ANDERSON		Phone Number: 785-567-8068	
Lease Name & Well No.: BREEDEN 1-35		Pit Location (QQQQ):	
	1 00	NE SE SW	
Emergency Pit Burn Pit Propo	sed Existing	Sec. 35 Twp. 9 R. 26 East West	
	date constructed:	1,030 Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled) 3,600	(bbls)	2,500 Feet from East / West Line of Section SHERIDAN	
		County	
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Artificial Line Yes Yes Yes	F	How is the pit lined if a plastic liner is not used? CLAY TYPE SOIL	
Pit dimensions (all but working pits): 60 Length (feet) 60 Width (feet) N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		edures for periodic maintenance and determining notuding any special monitoring.	
Distance to nearest water well within one-mile of pit	Depth to shallo Source of info	owest fresh water (feet.	
	eet measi	ured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:	· ·	Drilling, Workover and Haul-Off Pits ONLY:	
Producing Formation: Type		Type of material utilized in drilling/workover: DRILLING MUD	
		Number of working pits to be utilized:1	
Barrels of fluid produced daily:	Abandonment	Abandonment procedure: Let fluid evaporate and fill with excavated dirt	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No	• • • • • • • • • • • • • • • • • • •	be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CORPORATION COMMISS			
02-20-09 Date	All	FEB 2 3 2009 RECEIVED	
KCC OFFICE USE ONLY Steel Pit RFAC RFAS			
Date Received: 2/23/09 Permit Number:	Perm	it Date: ය/ఎ3/ල9 Lease Inspection: Yes 🗙 No	