

For KCC Use: 2-28-2009
 Effective Date: _____
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 2-25-09
month day year

OPERATOR: License# 34027 ✓
 Name: CEP MID CONTINENT LLC
 Address 1: 15 WEST 6TH ST SUITE 1400
 Address 2: _____
 City: TULSA State: OK Zip: 74119 + 5415
 Contact Person: DAVID SPITZ, ENG. MGR.
 Phone: 918-877-2912 X309
 CONTRACTOR: License# 34126 ✓
 Name: SMITH OILFIELD SERVICES

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> Seismic ; # of Holes _____	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Other: _____	<input type="checkbox"/> Pool Ext.	
	<input type="checkbox"/> Wildcat	
	<input type="checkbox"/> Other	

If OWWO: old well information as follows: _____

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____
 Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 (0/0/0/0) SE - NW Sec. 18 Twp. 33 S. R. 17 E W
2,340 feet from N / S Line of Section
3,789 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: MONTGOMERY
 Lease Name: GOOLDY Well #: 18-1

Field Name: KANMAP Cherokee Basin Coal Area

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): RIVERTON

Nearest Lease or unit boundary line (in footage): 875

Ground Surface Elevation: 780 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100

Depth to bottom of usable water: 501.50

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe (if any): NONE

Projected Total Depth: 1080

Formation at Total Depth: MISSISSIPPI

Water Source for Drilling Operations: Well Farm Pond Other: _____

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Oil & Gas Lease attached. Irregular Section E-W.

AFFIDAVIT

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill *shall be* posted on each drilling rig;
3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surface pipe *shall* through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 2-16-09 Signature of Operator or Agent: _____ Title: ENGINEERING MGR.

FEB 19 2009

CONSERVATION DIVISION
 WICHITA, KS

For KCC Use ONLY
 API # 15 - 125-31868-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 20 feet per ALT. I II
 Approved by Paul 2-23-2009
 This authorization expires: 2-23-2010
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

18 33 17 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 125-31868-00-00

Operator: CEP MID CONTINENT LLC

Lease: GOOLDY

Well Number: 18-1

Field: KANMAP

Number of Acres attributable to well: _____

QTR/QTR/QTR/QTR of acreage: _____ - _____ - SE - NW

Location of Well: County: MONTGOMERY

2,340 feet from N / S Line of Section

3,789 feet from E / W Line of Section

Sec. 18 Twp. 33 S. R. 17 E W

Is Section: Regular or Irregular

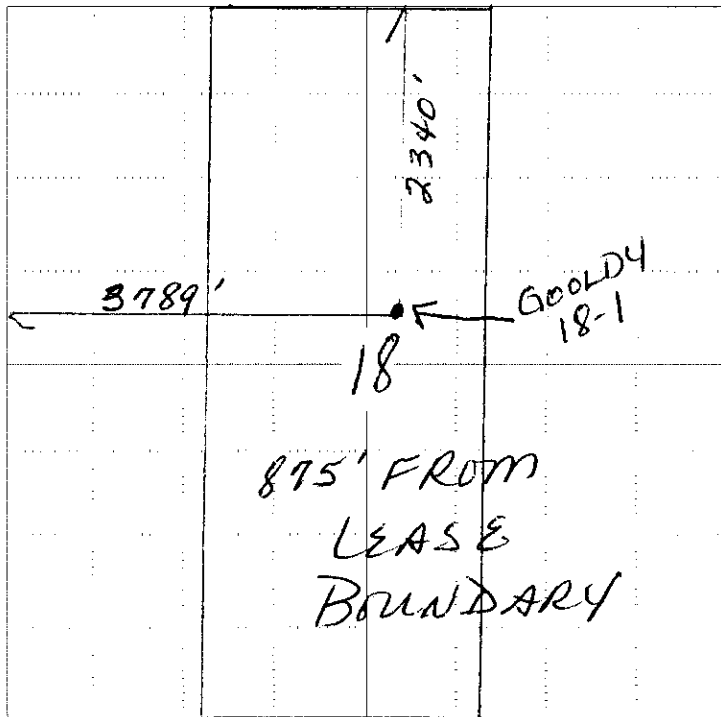
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

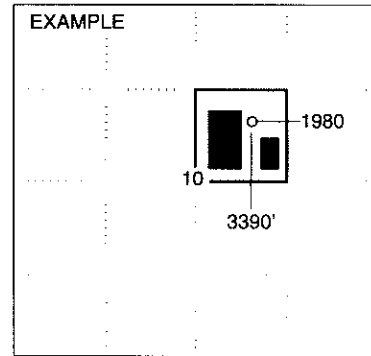
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



IRREGULAR SECTION



SEWARD CO.

KANSAS COR.

MISSION

FEB 19 2009

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

CONSERVATION DIVISION
WICHITA, KS

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: CEP MID CONTINENT LLC		License Number: 34027	
Operator Address: 15 WEST 6TH ST SUITE 1400		TULSA OK 74119	
Contact Person: DAVID SPITZ, ENG. MGR.		Phone Number: 918-877-2912 X309	
Lease Name & Well No.: GOOLDY 18-1		Pit Location (QQQQ): _____ SE _____ NW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If W/P Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 1,700 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? NATIVE CLAYS			
Pit dimensions (all but working pits): <u>30</u> Length (feet) <u>40</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>8</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. NA		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. NA	
Distance to nearest water well within one-mile of pit <u>3000</u> feet Depth of water well <u>65</u> feet		Depth to shallowest fresh water <u>13</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>FRESH WATER</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>AIRDRIED AND BACKFILLED</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. KANSAS CO			
_____ Date 2-16-09		_____ Signature of Applicant or Agent FEB 19 2009	
KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input type="checkbox"/>			
Date Received: <u>2/20/09</u> Permit Number: _____ Permit Date: <u>2/20/09</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			

15-125-31868-00-02

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

February 20, 2009

CEP Mid Continent LLC
15 West 6th St Ste 1400
Tulsa, OK 74119-5415

RE: Drilling Pit Application
Gooldy Lease Well No. 18-1
NW/4 Sec. 18-33S-17E
Montgomery County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:
www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Environmental Protection and Remediation Department

cc: File



15-125-31868-00-00
2 pp

STATE OF KANSAS MONTGOMERY COUNTY
PUBLIC RECORDS
MARILYN CALHOUN, REGISTER OF DEEDS
10:08:04 AM, 12/13/2006 Receipt No. 34340
LEASE \$4.00
ADDITIONAL PAGES \$3.00
TECHNOLOGY FUND \$4.00

**OIL AND GAS LEASE
(PAID UP)**

BOOK 562 PAGE 549

THIS AGREEMENT, made and entered into this 13th day of December, 2006, by and between the William H. Gooldy and Frances A. Gooldy, husband and wife, party of the first part, hereinafter called Lessor (whether one or more), whose address is 5150 CR 3800, Liberty, Kansas 67351, and EnergyQuest Resources, LP, of 15425 North Freeway, Suite 230, Houston, Texas 77090, party of the second part, hereinafter called Lessee.

WITNESSETH, That the said Lessor, for and in consideration of Ten (\$10.00) or more Dollars, cash in hand paid, receipt and sufficiency of which is hereby acknowledged and of the covenants and agreements hereinafter contained on the part of Lessee to be paid, kept and performed, has granted, demised, leased and let and by these presents does grant, demise, lease and let unto the said Lessee, for the purpose of investigating, exploring, prospecting, drilling and operating for and producing oil and gas of whatsoever nature or kind, including all associated hydrocarbons produced in a liquid or gaseous form and including gas found in and produced from coal formations or coal seams and all zones in communication therewith, which gas is sometimes referred to as coal bed methane coal seam gas or occluded gas, and all hydrocarbons and other minerals contained therein or produced therewith, also including sulphur produced in association with oil or gas, hereinafter sometimes collectively referred to as "oil and gas" injecting gas, water, other fluids, air and other gaseous substances into subsurface strata, laying pipelines, storing oil, building tanks, power stations, telephonic lines and other structures and things thereon to produce, save, take care of, treat, process, store and transport said oil and gas and other products manufactured therefrom the following described land, together with any reversionary rights and after-acquired interest, there situated in the County of Montgomery, State of Kansas, described as follows, to-wit:

Section 18, Township 33 South, Range 17 East

Lots 1, 2, 5, 6, 7, 8, 11 and 12 lying West of the Railroad Right-of-Way

containing **two hundred and eighty seven (287.0)** acres, more or less (hereinafter called leased premises).

It is understood and agreed that this lease specifically excludes all oil, gas, or other minerals lying above the depth of approximately eight hundred (800) feet subsurface, including the Wayside and Weiser formations, and all wells and well bores presently drilled and completed to either the Wayside or Weiser formations.

Lessor specifically grants to Lessee so much of the subsurface coal deposit as is reasonably necessary to drill, complete and produce the gas under the leased premises. In addition, it is understood and agreed that in order to obtain maximum efficient recovery of gas from the leased premises, Lessee be granted the right to fracture or otherwise stimulate any coal seam or any other subsurface formation under the leased premises, and the right to run and set production casing through any coal seam or any other subsurface formation. Lessee shall be specifically relieved of any and all damages to any coal seam or any other subsurface formations for such stimulation, and Lessor hereby releases and discharges Lessee, its successors and assigns for such damages, including loss of coal.

It is agreed that this lease shall remain in force for a term of **three (3)** years from the date (herein called primary term) and as long thereafter as oil or gas, or either of them, is produced from said land by the Lessee. In consideration of the premises, the said Lessee covenants and agrees:

1st. To pay Lessor **three-sixteenths (3/16ths)** of the net proceeds from the sale of oil produced and sold from the leased premises, calculated at the mouth of the well, received by Lessee, said royalty payments to be made monthly on or before the last day of the month following the month of production. The term "oil" shall mean oil and all of its constituents, including but not limited to condensate and distillate.

2nd. To pay Lessor for gas of whatsoever nature or kind (with all of its constituents) and all other substances covered hereby, a royalty of **three-sixteenths (3/16ths)** of the net proceeds realized by Lessee from the sale thereof, less a proportionate part of the ad valorem, production, severance, and other excise taxes and the cost incurred by Lessee in delivering, processing, compressing, transporting, dehydrating, or otherwise making gas or other substances merchantable, with said payments to be made monthly, not more than sixty (60) days following the last day of the month in which gas is delivered into the pipeline and credited to Lessee's account by the gas purchaser. During any period (whether before or after expiration of the primary term hereof) when gas is not being sold or used and the well or wells are shut-in and there is no current production or operations on said leased premises sufficient to keep this lease in force, Lessee shall pay or tender a royalty of Ten Dollars (\$10.00) per year per net royalty acre retained hereunder, such payment or tender to be made, on or before the anniversary date of this lease during the period such well is shut in, to the royalty owners. When such payment or tender is made it will be considered that gas is being produced within the meaning of the entire lease.

If Lessee shall, or before any shut-in payment date, make a bona fide attempt to pay or deposit a shut-in payment to a royalty owner entitled thereto under this lease according to Lessee's records at the time of payment, and if such payment or deposit shall be erroneous in any regard, Lessee shall be obligated to pay to such royalty owner the shut-in payment properly payable for the period involved, but this lease shall be maintained in the same manner as if such erroneous payment or deposit had been properly made, provided that Lessee shall correct such erroneous payment within thirty (30) days following receipt by Lessee of written notice from such royalty owner of the error accompanied by any documents and other evidence necessary to enable Lessee to make proper payment.

If Lessee shall commence to drill a well or commence reworking operations on an existing well within the term of this lease or any extension thereof, or on acreage pooled therewith, the Lessee shall have the right to drill such well to completion or complete reworking operations with reasonable diligence and dispatch, and if oil or gas, or either of them, be found in paying quantities, this lease shall continue and be in force with like effect as if such well had been completed within the term of years first mentioned. Drilling operations or mining operations shall be deemed to be commenced when the first material is placed on the leased premises or when the first work, other than surveying or staking the location, is done thereon which is necessary for such operations.

If said Lessor owns a less interest in the above described land than the entire and undivided fee simple estate therein whether stated hereinabove as whole or partial interest, then the royalties herein provided shall be paid to the Lessor only in the proportion that his interest bears to the whole and undivided fee.

Lessee shall have the right to use, free of cost, gas, oil and water produced on said land for its operations thereon, except water from wells of Lessor.

When requested by the Lessor, Lessee shall bury his pipe lines below plow depth.

No well shall be drilled nearer than 200 feet to any house or barn now existing on said premises without the written consent of the Lessor.

Lessee agrees to not drill any wells on less than forty (40) acre spacings without express written consent of Lessor.

*JEFF CHUBB, P.O. Box 747, Independence, Ks 67301
ATTY

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CONSERVATION DIVISION
WICHITA KS

15-125-31808-0000

Lessee shall pay One Thousand Dollars (US\$1,000.00) to Lessor prior to commencement of the drilling of any oil and gas well on the leased premises in consideration for all damages.

Lessee shall pay One Thousand Dollars (US\$1,000.00) to Lessor for each tank battery located on the leased premises.

Lessee shall construct fencing around any pumping units or other moving equipment in operation.

Lessee shall not construct or cause to be constructed any large structures without consent of Lessor.

Lessee shall build one well-maintained road to any wellsites located on the leased premises.

Lessor shall have gas free of charge from any gas well on the leased premises for domestic use for the principal residence on the leased premises by making his own connections with the well, the use of such gas to be at the Lessor's sole risk and expense.

Lessee shall have the right at any time to remove all machinery and fixtures placed on said premises, including the right to draw and remove casing.

Any structures and facilities placed on the leased premises by Lessee for operations hereunder and any well or wells on the leased premises drilled or leased for injection of salt water or other fluids may also be used for Lessee's operations on other lands in the same area.

If the estate of either party hereto is assigned, and the privilege of assigning in whole or in part is expressly allowed, the covenants hereof shall extend to their heirs, executors, administrators, successors or assigns. However, no change of division in ownership of the land or royalties shall enlarge the obligations or diminish the rights of Lessee. No change in the ownership of the land or royalties shall be binding on the Lessee until after the Lessee has been furnished with a written transfer or assignment or a true copy thereof. In case Lessee assigns this lease, in whole or in part, Lessee shall be relieved of all obligations with respect to the assigned portion or portions arising subsequent to the date of the assignment.

All express or implied covenants of this lease shall be subject to all Federal and State Laws, Executive Orders, Rules and Regulations, and this lease shall not be terminated, in whole or in part, nor Lessee held liable in damages, for failure to comply therewith, if compliance is prevented by, or such failure is the result of, and such Law, Order, Rule or Regulation.

This lease shall be effective as to each Lessor on execution hereof as to his or her interest and shall be binding on those signing, notwithstanding some of the Lessors above may not join in the execution hereof. The word "Lessor" as used in this lease means the party or parties who execute this lease as Lessor, whether or not named above.

If the leased premises are now or shall hereafter be owned in severality or in separate tracts, the premises nevertheless shall be developed and operated as one lease, and all royalties accruing hereunder shall be treated as an entirety and shall be divided among and paid to such separate owners in the proportion that the acreage owned by each separate owner bears to the entire leased acreage.

Lessee may at any time and from time to time surrender this lease as to any part or parts of the leased premises by delivering or mailing a release thereof to Lessor, or by placing a release of record in the proper County.

Lessor hereby warrants and agrees to defend the title to the lands herein described and agrees that the Lessee shall have the right at any time to redeem for Lessor, by payment, any mortgages, taxes, or other liens on the above described lands, in the event of default by Lessor, and be subrogated to the rights of the holder thereof.

Any coal mining lease or other mineral lease, whether it be for surface mining or underground operations, executed subsequent to this lease shall be expressly subject to the rights of the Lessee under the terms and conditions of this lease.

This lease does not cover the mining of coal, iron ore, or sand and gravel.

IN TESTIMONY WHEREOF, we sign this the 13th day of December, 2006.

Lessor:

William H. Gooldy
William H. Gooldy

Frances A. Gooldy
Frances A. Gooldy

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FEB 23 2009

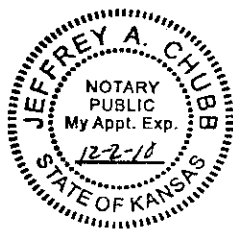
CONSERVATION DIVISION
WICHITA KS

Acknowledgement

STATE OF KANSAS X

COUNTY OF MONTGOMERY X

Before me, the undersigned, a Notary Public in and for said County, on this 13th day of December, personally appeared **William H. Gooldy and Frances A. Gooldy**, husband and wife, to me known to be the identical persons who subscribed their name to the foregoing instrument as Lessor, and acknowledged to me that they executed the same as their free and voluntary act and deed for the uses and purposes therein set forth.



Jeffrey A. Chubb
Notary Public in and for the State of Kansas
Printed Name of Notary Public

My Commission Expires:
12-2-10

*CEP MID-CONTINENT
ATTN: DON WILLIAMS
15 W 6TH ST, SUITE 1400
TULSA, OK 74119

STATE OF KANSAS MONTGOMERY COUNTY
FILED FOR RECORD
MARI CALHOUN REGISTER OF DEEDS
12:44:15 PM 2/12/2009 Receipt No. 25418
LEASE AMENDMENT \$6.00
ADDITIONAL PAGES \$0.00
TECHNOLOGY FUND \$2.00

BOOK: 582 PAGE: 211

15-125-31868-0000



AMENDMENT OF OIL AND GAS LEASE

THIS AMENDMENT TO EXISTING OIL AND GAS LEASE made and entered into this 9th day of January, 2009, by and between Williams H. Gooldy and Frances A. Gooldy, husband and wife, hereinafter referred to as "Lessor" and CEP Mid-Continent LLC having an office at 15 W. 6th Street, Suite 1400, Tulsa, OK 74119, hereinafter referred to as "Lessee".

WHEREAS, an Oil and Gas Lease was granted by Lessor in favor of EnergyQuest Resources, LP, as Lessee, dated December 13th, 2006, recorded in Book 562, Page 549 covering the following described lands in Montgomery County, Kansas, hereinafter called "Lease" to wit:

Township 33 South, Range 17 East, ✓
Section 18: Lots 1, 2, 5, 6, 7, 8, 11 and 12 lying West of the Railroad Right-of-Way.

Containing two hundred eighty seven (287) acres, more or less (hereinafter called lease premises).

NOW THEREFORE, in good and valuable consideration and other mutual covenants and agreements contained herein, the sufficiency of which is hereby acknowledged, Lessor and Lessee desire to amend the Lease and do hereby amend the Lease as follows:

Lessee and Lessor agree that said lease now includes all oil, gas, or other minerals, which said lease had previously excluded all oil, gas, or other minerals lying above the depth of approximately eight hundred (800) feet subsurface, including the Wayside and Weiser formations, and all wells and well bores presently drilled and completed to either the Wayside and or Weiser formations on the above described lands.

All other terms of the Lease remain unchanged and in full force and effect.

IN TESTIMONY WHEREOF, this instrument is executed on the date first above written.

LESSOR(S):

By: William H. Gooldy
William H. Gooldy

Frances A. Gooldy
Frances A. Gooldy

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FEB 23 2009

CONSERVATION DIVISION
WICHITA, KS

INDIVIDUAL ACKNOWLEDGMENT

STATE OF OK)
COUNTY OF Tulsa) ss.

The foregoing instrument was acknowledged before me this 22 day of January, 2009 by William H. Gooldy and Frances A. Gooldy, husband and wife.



Jody Brownfield
Notary Public