# For KCC Use: 3-3-2009 Effective Date: 3-3-2009 District # Ves VNo

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

## NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: February 26 2009	Spot Description: Y-267013; X-1176909
month day year	
OPERATOR: License#	(Q/Q/Q/Q) 684 feet from N / S Line of Section
Name: New Gulf Operating, LLC	2,302 feet from E / W Line of Section
Address 1: 6100 S. Yale	Is SECTION: Regular Imegular?
Address 2: Suite 2010	(Note: Locate well on the Section Plat on reverse side)
City: Tulsa State: OK Zip: 74136 +	County: Logan
Contact Person: Danny Birdwell Phone: 432-940-6680	Lease Name: Dible Well #: 1
riighe.	Field Name: n/a
CONTRACTOR: License# TBD Must be licensed by KCC	Is this a Prorated / Spaced Field?
Name: TBD Advise on ACD-1	Target Formation(s): Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation: 3038 feet MSL
	Water well within one-quarter mile:
Disposal X Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 150
Other:	Depth to bottom of usable water: 1750
	Surface Pipe by Alternate:
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250ft.
Operator: n/a	Length of Conductor Pipe (if any): n/a
Well Name: n/a	Projected Total Depth: 4800 ft
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippian
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Dother: Trucked in
If Yes, true vertical depth: n/a	DWR Permit #:
Bottom Hole Location: Ma	(Note: Apply for Permit with DWR
KCC DKT #:	
	Will Cores be taken?
	Will Cores be taken?  If Yes, proposed zone:
	If Yes, proposed zone:
AFFI	If Yes, proposed zone:  RECEIVED  RANGAS CORPORATION COMMISSION
AFFI The undersigned hereby affirms that the drilling, completion and eventual plug	If Yes, proposed zone:  RECEIVED  RECEIVED  KANSASCORPORATION COMMISSION
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 109-20832-00-00	
Operator: New Gulf Operating, LLC	Location of Well: County: Logan
Lease: Dible	684feet from X N / N S Line of Section
Well Number: 1	2,302 feet from E / X W Line of Section
Field: n/a	Sec. 8 Twp. 12 S. Pl. 32 E W
Number of Acres attributable to well:  QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular
SE.	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

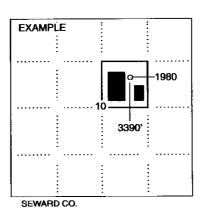
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

		6	84 ft			
	230	 				
		 ******				
		 **********	*********			
*********		 		,	•••••	
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RECEIVEL KANSAS CORPORATION COMMISSION

FEB 2 6 2009

CONSERVATION DIVISION WICHITALKS



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: New Gulf Operating, LLC			License Number: 34162			
Operator Address: 6100 S. Yale Sui			te 2010 Tulsa OK 74136			
Contact Person: Danny Birdwell			Phone Number: 432-940-6680			
Lease Name & Well No.: Dible	1		Pit Location (QQQQ):			
Type of Pit:	Pit is:		SE NE NW			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 8 Twp. 12 R. 32 East West			
Settling Pit	If Existing, date constructed:		684 Feet from North / South Line of Section			
☐ Workover Pit ☐ Haul-Off Pit	Pit capacity:		2,302 Feet from East / West Line of Section			
(If WP Supply API No. or Year Drilled)		(bbls)	Logan County			
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration: mg/l			
		<b>-</b>	(For Emergency Pits and Settling Pits only)			
is the bottom below ground level?	Artificial Liner? Yes	No	How is the pit lined if a plastic liner is not used?  Solids from drilling operations will self seal			
	<u>دے بہ</u>					
Pit dimensions (all but working pits):	00 Length (fe	eet)100	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	eepest point:	4 (feet) No Pit			
Distance to nearest water well within one-mile of pit		Depth to shallo Source of info	owest fresh water 20 feet.			
3800feet			ured well owner electric log KDWR			
		Drilling, Work	kover and Haul-Off Pits ONLY:			
Producing Formation:		Type of materi	ial utilized in drilling/workover: drilling mud			
			rking pits to be utilized:3			
Barrels of fluid produced daily:		Abandonment	procedure: Pits are allowed to dry completely and backfilled when conditions allow			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must	be closed within 365 days of spud date.  RECEIVED			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  KANSASCORPORATION COMMIT						
2-26-09 Date  FEB 2 6 2009  Signature of Applicant of App						
KCC OFFICE USE ONLY Steel Pit RFAC RFAS						
Date Received: 2/26/09 Permit Num	nber:	Perm	nit Date: 3/36/09 Lease Inspection: Yes XNo			