

For KCC Use:
 Effective Date: 3-11-2009
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL
 Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: March 12 2009
month day year

Spot Description: 200' E & 7' N OF

OPERATOR: License# 32204
 Name: REDLAND RESOURCES, INC.
 Address 1: 8001 NW 23RD STREET
 Address 2: _____
 City: OKLAHOMA CITY State: OK Zip: 73127
 Contact Person: ALAN THROWER
 Phone: 405.789.7104

C NE SW Sec. 14 Twp. 33 S. R. 17 E W
(10/10/10)
1,987 feet from N / S Line of Section
2,190 feet from E / W Line of Section

CONTRACTOR: License# 5929
 Name: DUKE DRILLING

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

Well Drilled For: Oil Gas Seismic Other: _____
 Well Class: Enh Rec Storage Disposal Other: _____
 Type Equipment: Mud Rotary Air Rotary Cable

County: COMANCHE
 Lease Name: EINSEL Well #: 14-11
 Field Name: SHIMER

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): MISSISSIPPIAN

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Nearest Lease or unit boundary line (in footage): 460'
 Ground Surface Elevation: 1892' feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100'
 Depth to bottom of usable water: 180'

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 250'
 Length of Conductor Pipe (if any): 50'

Projected Total Depth: 5250'
 Formation at Total Depth: MISSISSIPPIAN

Water Source for Drilling Operations: Well Farm Pond Other: _____
 DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

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1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: MARCH 2, 2009 Signature of Operator or Agent: Sally R. Byers Title: PRESIDENT Agent

For KCC Use ONLY
 API # 15: 033-21551-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per ALT I II
 Approved by: Kum 3-6-2009
 This authorization expires: 3-6-2010
(This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form GDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

14
33
17
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 033-21551-00-00
 Operator: REDLAND RESOURCES, INC.
 Lease: EINSEL
 Well Number: 14-11
 Field: SHIMER

Location of Well: County: COMANCHE
1,987 feet from N / S Line of Section
2,180 feet from E / W Line of Section
 Sec. 14 Twp. 33 S. R. 17 E W

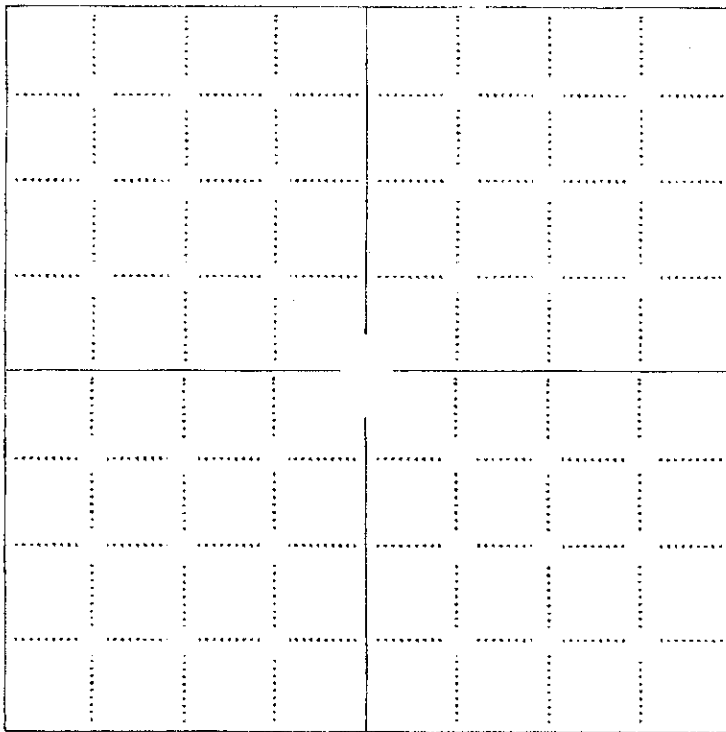
Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: C NE SW

Is Section: Regular or Irregular

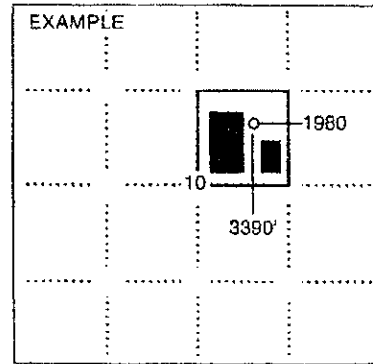
If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas well(s)).

15-033-21551-00-00

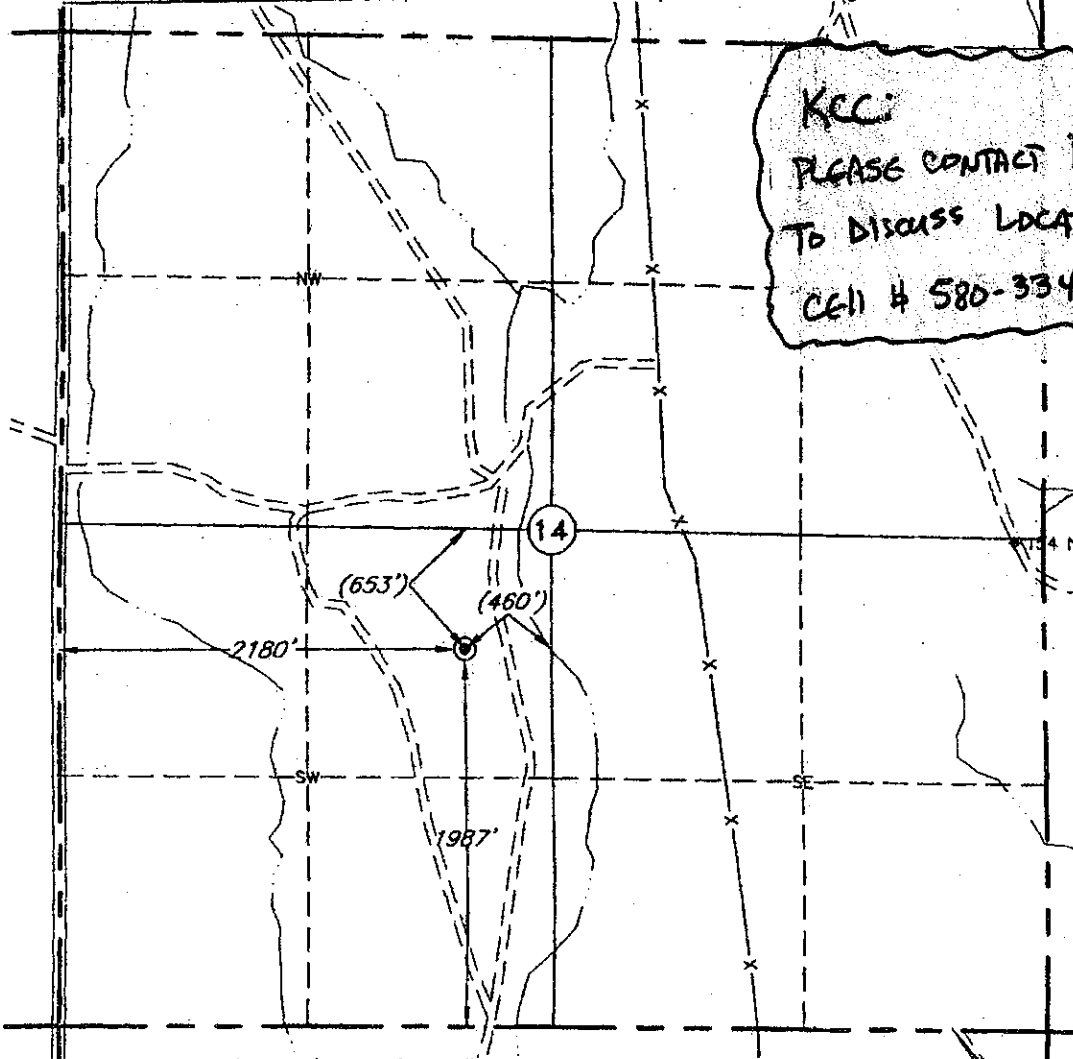
TOPOGRAPHIC LAND SURVEYORS

6709 NORTH CLASSEN BLVD., OKLA. CITY, OKLA. 73116 * LOCAL (405) 843-4847 * OUT OF STATE (800) 654-3219
Certificate of Authorization No. LS-99, Exp. June 30, 2009

COMANCHE

County, Kansas

1987' FSL-2180' FWL Section 14 Township 33S Range 17W P.M.



KCC:
 PLEASE CONTACT DAVID HICKMAN
 TO DISCUSS LOCATION/PITS
 CELL # 580-334-7013

This location has been very carefully staked on the ground according to the best official survey records, maps, and photographs available to us, but its accuracy is not guaranteed. Review this plat and notify us immediately of any possible discrepancy.

Distances shown in (parenthesis) are calculated based upon the Quarter Section being 2640 feet, and have not been measured.

Operator: REDLAND RESOURCES, INC.
 Lease Name: EINSEL

ELEVATION:
 1895' Gr. at Stake

Well No: 14-11

Topography & Vegetation Loc. fell in level pasture, ±230' East of waterline

Good Drill Site? Yes

Reference Stakes or Alternate Location
 Stakes Set None

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Best Accessibility to Location From West on trail

Distance & Direction From the Jct. of St. Hwy. 1 N-S and U.S. Hwy. 183 West, go 2 miles North, then 10 miles East, then 3 miles South to the NW Cor. of Sec. 14-T33S-R17W

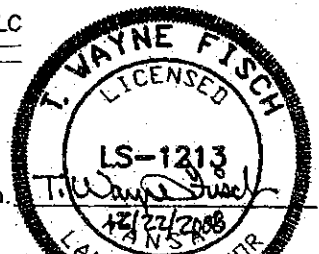
The following information was gathered using a GPS receiver
 Accuracy ±2-3 Meters.

GPS
 DATUM: NAD-27
 LAT: 37°10'16.6"N
 LONG: 99°08'19.0"W
 STATE PLANE
 COORDINATES:
 ZONE: KS-SOUTH

Invoice # 143614 Date Staked: Dec. 17, 2008 LC

CERTIFICATE:

I, T. Wayne Fisch a Registered Land Surveyor and an authorized agent of Topographic Land Surveyors, do hereby certify that the above described well location was surveyed and staked on the ground as shown herein.



**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: REDLAND RESOURCES, INC.		License Number: 32204	
Operator Address: 6001 NW 23RD STREET		OKLAHOMA CITY OK 73127	
Contact Person: ALAN THROWER		Phone Number: 405.789.7104	
Lease Name & Well No.: EINSEL 14-11		Pit Location (QQQQ): _____ NE _____ SW Sec. <u>14</u> Twp. <u>33</u> R. <u>17</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,987</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>2,180</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section COMANCHE County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <u>01/30/09</u> Pit capacity: <u>3,000</u> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
		How is the pit lined if a plastic liner is not used? NATURAL PERMEABILITY	
Pit dimensions (all but working pits): <u>150</u> Length (feet) <u>150</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits		Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit	
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>2100</u> feet Depth of water well <u>112</u> feet		Depth to shallowest fresh water <u>24</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>FRESH</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>JET TO RESERVE, EVAPORATE AND BACKFILL</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: <u>03/02/09</u>		Signature of Applicant or Agent: <u>Sally R. Byers</u>	
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15-033-21551-00-00

KCC OFFICE USE ONLY

Steel Pit RFAC RFAS

3/2/09

3/6/09

— X



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

March 6, 2009

Redland Resources, Inc.
6001 NW 23rd St
Oklahoma City, OK 73127

RE: Drilling Pit Application
Einsel Lease Well No. 14-11
SW/4 Sec. 14-33S-17W
Comanche County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes
Department of Environmental Protection and Remediation

cc: File