

For KCC Use: 3-16-2009
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1

October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 03/11/2009
 month day year

OPERATOR: License# 33328
 Name: PACKARD OIL & GAS LLC Packard, Lynn
 Address 1: 8113 NW RIVER RD
 Address 2: _____
 City: MEDICINE LODGE State: KS Zip: 67104 + 8144
 Contact Person: LYNN PACKARD
 Phone: 620-886-5295
 CONTRACTOR: License# 5822
 Name: VAL ENERGY, INC.

Spot Description: _____
NE SE SW SW Sec. 13 Twp. 31 S. R. 13 E W
 (a/a/a/a) 1,162 feet from N / S Line of Section
865 feet from E / W Line of Section

Is SECTION: Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)
 County: BARBER

Lease Name: JAYNE Well #: 1
 Field Name: UNKNOWN Nurse
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): SIMPSON
 Nearest Lease or unit boundary line (in footage): 865
 Ground Surface Elevation: 1593 feet MSL

Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 100
 Depth to bottom of usable water: 180

Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 200
 Length of Conductor Pipe (if any): _____

Projected Total Depth: 4600
 Formation at Total Depth: SIMPSON

Water Source for Drilling Operations:
 Well Farm Pond Other: _____

DWR Permit #: _____
 (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
 If Yes, proposed zone: _____

Well Drilled For: Oil Gas
 Enh Rec Storage Disposal
 Seismic; # of Holes _____
 Other: _____

Well Class: Infield Pool Ext. Wildcat Other

Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3/9/09 Signature of Operator or Agent: [Signature] Title: AGENT

For KCC Use ONLY
 API # 15 - 007-23422-00-00
 Conductor pipe required None feet
 Minimum surface pipe required 200 feet per ALT. I II
 Approved by: [Signature]
 This authorization expires: 3-11-2010
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

13 31 13 E W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 007-23422-00-00
 Operator: PACKARD OIL & GAS LLC Packard, Lynn
 Lease: JAYNE
 Well Number: 1
 Field: UNKNOWN

Location of Well: County: BARBER
 1,162 feet from N / S Line of Section
 865 feet from E / W Line of Section
 Sec. 13 Twp. 31 S. R. 13 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: ~~NE~~ - ~~SW~~ - SW - SW
 NW NE

Is Section: Regular or Irregular

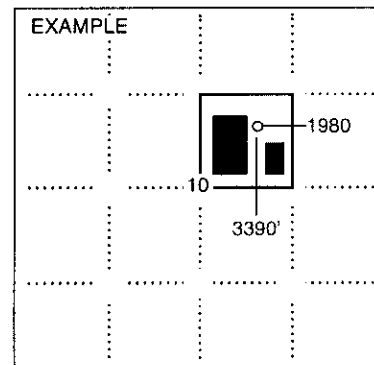
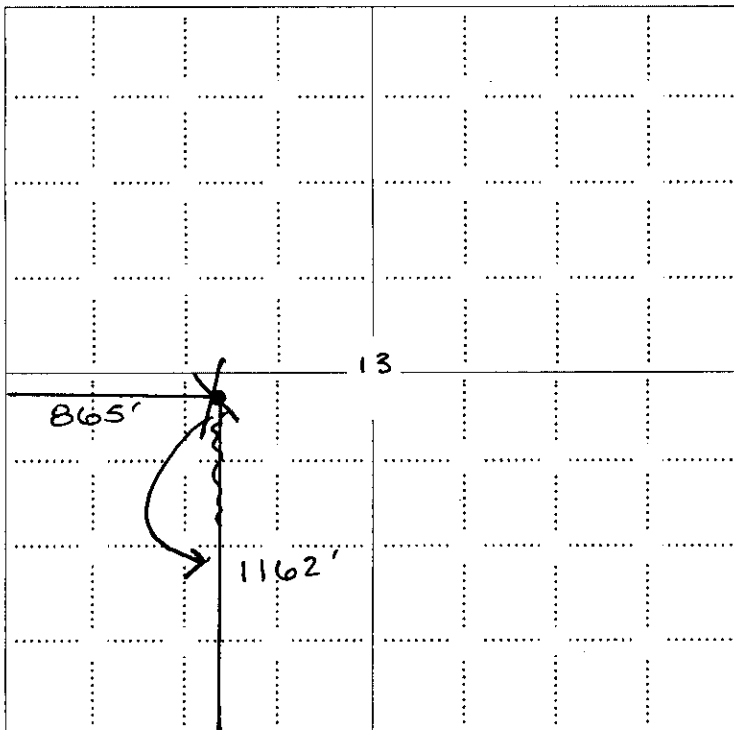
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

SEWARD CO.

RECEIVED
 KANSAS STATE COMMISSION

MAR 09 2009

CONSERVATION DIVISION
 WICHITA KS

ADVANTAGE ELEVATIONS

OIL FIELD SURVEYORS

BOX 8604 - PRATT, KS 67124
(620) 672-6491

15-007-23422-00-00

306091
INVOICE NO.

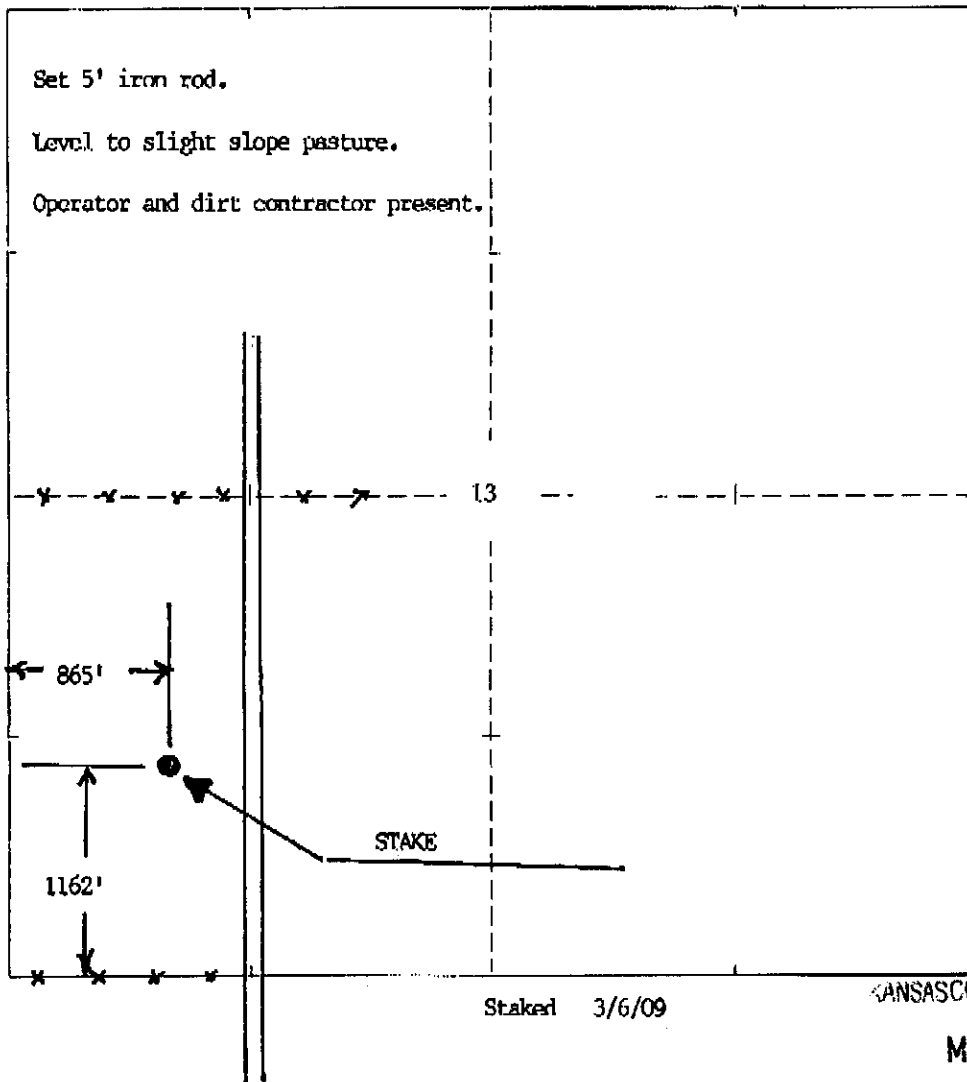
<u>PACKARD OIL & GAS</u>				<u>1</u>	<u>Jayne</u>
OPERATOR				NO	FARM
<u>Barber</u>	<u>13</u>	<u>31s</u>	<u>13w</u>	<u>1162' FSL & 865' FWL of Sec.</u>	
COUNTY	S	T	R	LOCATION	

ELEVATION: 1593. gr

PACKARD OIL & GAS
8113 NW River RD.
Medicine Lodge, KS 67104

AUTHORIZED BY: Lynn Packard

SCALE: 1" = 1000'



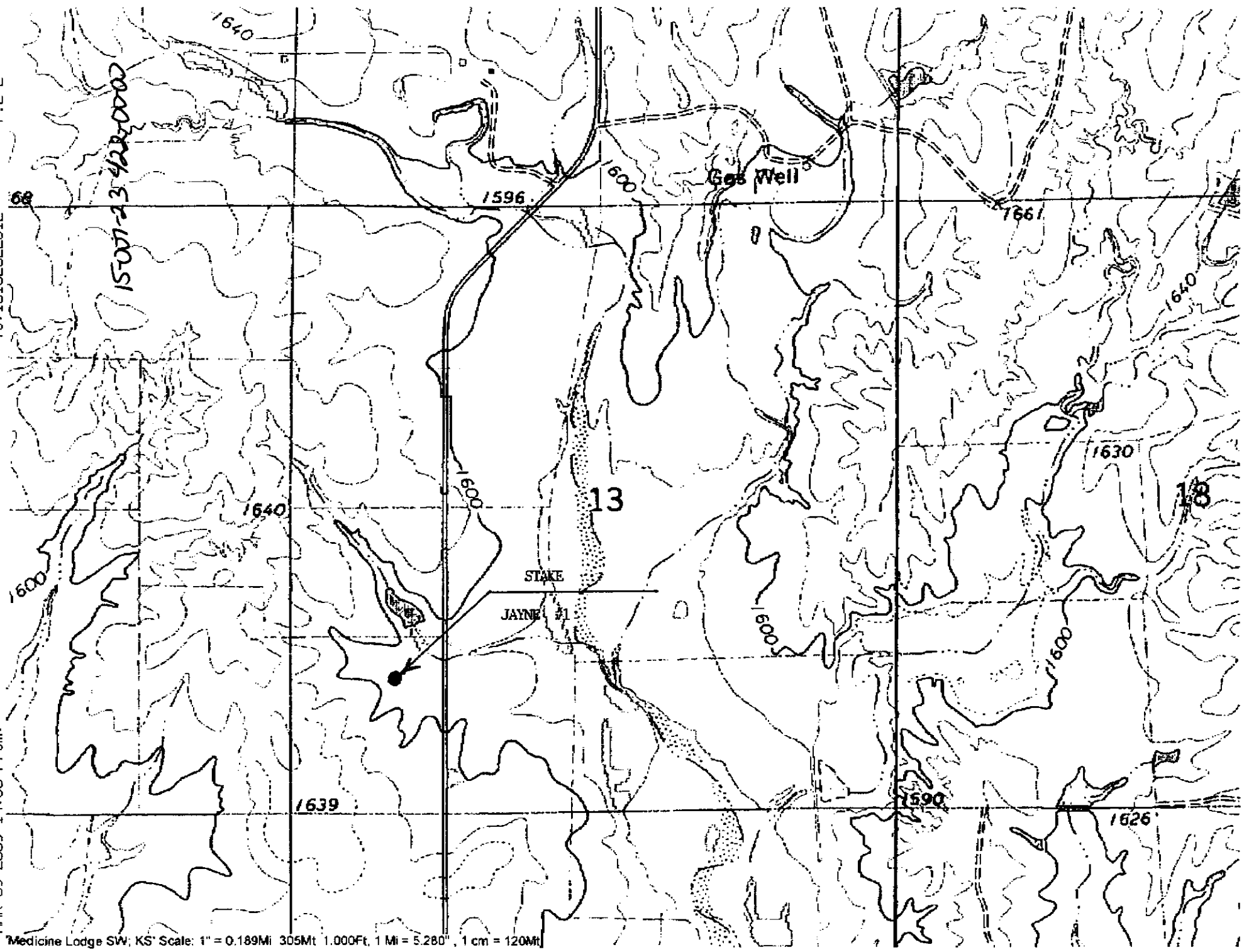
Staked 3/6/09

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 09 2009

CONSERVATION DIVISION
WICHITA, KS

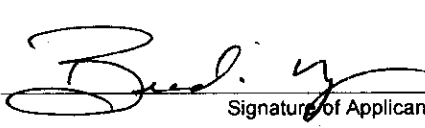
15007-23-422-0000



**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: PACKARD OIL & GAS LLC <u>Packard, Lynn</u>		License Number: 33328
Operator Address: <u>8113 NW RIVER RD</u>		<u>MEDICINE LODGE KS 67104</u>
Contact Person: <u>LYNN PACKARD</u>		Phone Number: <u>620-886-5295</u>
Lease Name & Well No.: <u>JAYNE 1</u>		Pit Location (QQQQ): <u>NW NE SW SW</u> <u>NE SW SW SW</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>3,000</u> (bbls)	Sec. <u>13</u> Twp. <u>31</u> R. <u>13</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1,162</u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u>865</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>BARBER</u> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>CLAY BOTTOM</u>
Pit dimensions (all but working pits): <u>120</u> Length (feet) <u>120</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>N/A 5082</u> feet Depth of water well <u>32</u> feet		Depth to shallowest fresh water <u>6</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>FRESH MUD</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>LET DRY & COVER</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>3/9/09</u> Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION MAR 09 2009 CONSERVATION DIVISION WICHITA KS
KCC OFFICE USE ONLY		
Date Received: <u>3/9/09</u> Permit Number: _____ Permit Date: <u>3/9/09</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input checked="" type="checkbox"/>

15-2007-23422-00-00

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

March 11, 2009

Packard, Lynn
8113 NW River Rd
Medicine Lodge, KS 67104-8144

RE: Drilling Pit Application
Jayne Lease Well No. 1
SW/4 Sec. 13-31S-13W
Barber County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Kathy Haynes
Department of Environmental Protection and Remediation

cc: File