

For KCC Use: **3-18-2009**  
 Effective Date:  
 District # **3**  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
 OIL & GAS CONSERVATION DIVISION

Form C-1

October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: March 10 2009  
 month day year

Spot Description:  
 NE NE NW SW Sec. 5 Twp. 17 S. R. 22  E  W  
 (010/010) 2185 2425 feet from  N /  S Line of Section  
 910 feet from  E /  W Line of Section

OPERATOR: License# 4665  
 Name: Klondike Investments Inc.  
 Address 1: 2 south Gold  
 Address 2:  
 City: Paola State: Ks Zip: 66071 +  
 Contact Person: Fred Green  
 Phone: 913 557-9639

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Miami  
 Lease Name: Cram Well #: 5  
 Field Name: Paola/Rantoul

CONTRACTOR: License# 33427  
 Name: Petroleum Production Corp.

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Squirrel

Nearest Lease or unit boundary line (in footage): 91' - 215'

Ground Surface Elevation: 1099' feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 60'

Depth to bottom of usable water: 100' - 200'

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: 20'

Length of Conductor Pipe (if any): None

Projected Total Depth: 800'

Formation at Total Depth: Squirrel

Water Source for Drilling Operations:

Well  Farm Pond  Other:

DWR Permit #: (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone: Squirrel

Well Drilled For:  Oil  Gas  
 Enh Rec  Storage  Disposal  
 Seismic ; # of Holes  Other:  
 If OWWO: old well information as follows:

Operator:  
 Well Name:  
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

RECEIVED

MAR 13 2009

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements shall be met:

1. Notify the appropriate district office *prior* to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 3-2-09 Signature of Operator or Agent: Fred Green Title: Agent

For KCC Use ONLY  
 API # 15: 121-28694-00-00  
 Conductor pipe required: None feet  
 Minimum surface pipe required: 20 feet per ALT.  I  II  
 Approved by: 3-13-2009  
 This authorization expires: 3-13-2010  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: Agent:

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
  - File Completion Form ACO-1 within 120 days of spud date;
  - File acreage attribution plat according to field proration orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed (within 60 days);
  - Obtain written approval before disposing or injecting salt water.
  - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION

MAR 04 2009

RECEIVED

5  
17  
22  
 E  
 W

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - **121-28694-00-00**

Operator: Klondike Investments Inc.

Lease: Cram

Well Number: 5

Field: Paola/Rantoul

Location of Well: County: Miami

~~2485~~ **2425**  
910

feet from  N /  S Line of Section

feet from  E /  W Line of Section

Sec. 5 Twp. 17

S. R. 22  E  W

Number of Acres attributable to well:

QTR/QTR/QTR/QTR of acreage: ~~NW~~ ~~NE~~ NW SW

**NW NE**

Is Section:  Regular or  Irregular

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*

**RECEIVED**

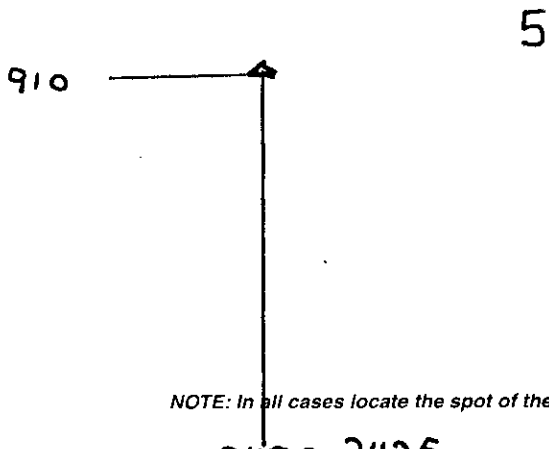
**MAR 13 2009**

**KCC WICHITA**

**KANSAS CORPORATION COMMISSION**

**MAR 04 2009**

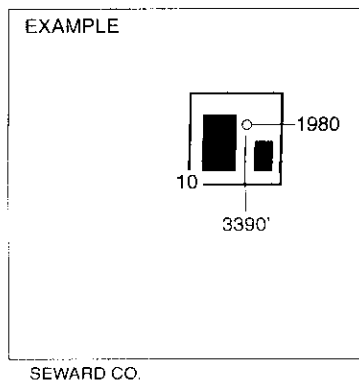
**RECEIVED**



**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**


1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage). **910 215**
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <b>Klondike Investments Inc.</b>		License Number: <b>4665</b>
Operator Address: <b>2 south Gold</b>		<b>Paola Ks. 66071</b>
Contact Person: <b>Fred Green</b>		Phone Number: <b>913 557-9639</b>
Lease Name & Well No.: <b>Cram 5</b>		Pit Location (QQQQ): <b>NE NW NW SE</b>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed:  Pit capacity: <b>100</b> (bbls)	Sec. <b>5</b> Twp. <b>17</b> R. <b>22</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <del>2,405</del> <b>2425</b> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <b>910</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Miami</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>pits not lined unless not holding - Clay</b>
Pit dimensions (all but working pits): <b>8</b> Length (feet) <b>12</b> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>5</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <b>RECEIVED MAR 13 2009 KCC WICHITA</b>
Distance to nearest water well within one-mile of pit <b>N/A</b> feet    Depth of water well _____ feet	Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	<b>15-121-286940000</b>
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No	<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>fresh water</b> Number of working pits to be utilized: <b>2</b> Abandonment procedure: <b>pits filled as soon as well is completed</b>  Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		<b>KANSAS CORPORATION COMMISSION</b>
<b>3-2-09</b> Date	 <b>FRED GREEN</b> Signature of Applicant or Agent	<b>MAR 04 2009 RECEIVED</b>
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>3/4/09</b> Permit Number: _____	Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	Permit Date: <b>3/4/09</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

15-121-28694-00-00



Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner

March 4, 2009

**RE: Notice of Intention to Drill**

**Dear Operator:**

Your Notice of Intention to Drill Form(s) have not been approved and are being returned for one or more reasons marked below:


- If the distance from the well to the nearest **lease or unit boundary line, section or half section line** is less than **165 feet (2640-2485=155 in this case)**, submit a copy of the oil and gas lease, leases with pooling clauses, or unit declaration with the intent to drill to verify distance to nearest lease or unit boundary is at least 165 feet or adjust the location to comply with spacing rules.

Return the Intent to Drill with the requested attachments or adjustments to the address below.

Please note:

2425 From South Line

Closest Lease line 215'

Thanks:  
 FRED GREEN

RECEIVED  
MAR 13 2009  
KCC WICHITA