

* Conductor pipe size.
CORRECTED

For KCC Use:
Effective Date: 3-10-2009
District #: 3
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: March 6, 2009
month day year

OPERATOR: License# 4252
Name: Kahan & Associates, Inc.
Address 1: P.O. Box 700780
Address 2:
City: Tulsa State: OK Zip: 74170 + 0 7 8 0
Contact Person: David M. Wilson
Phone: (918) 482-9797

CONTRACTOR: License# 33350
Name: Southwind Drilling, Inc.

Well Drilled For: Oil Gas Seismic; # of Holes Other:
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
SW - SW - SW Sec. 26 Twp. 23 S. R. 4 E W
feet from N / S Line of Section
feet from E / W Line of Section

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

County: Renco
Lease Name: Goering 'A' Well #: 13
Field Name: Burton

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Hunton

Nearest Lease or unit boundary line (in footage): 380'
Ground Surface Elevation: -1470 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 240'
Depth to bottom of usable water: 240'

Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 260'

* Length of Conductor Pipe (if any): 260'
Projected Total Depth: 3650'

Formation at Total Depth: Hunton
Water Source for Drilling Operations:
 Well Farm Pond Other:

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No
If Yes, proposed zone:

* Conductor Pipe Required; minimum 10 3/4" diameter.
3-10-09 Table I, Appendix A Exception Granted.

AFFIDAVIT

KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 02/25/09 Signature of Operator or Agent: [Signature] Title: Chief Operating Officer

For KCC Use ONLY
API # 15 - 155-21546-00-00
* Conductor pipe required 260' of 10 3/4" or greater feet
Minimum surface pipe required 260 feet per ALT. I II
Approved by [Signature] 3-5-2009 / 3-16-2009
This authorization expires: 3-5-2010
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

26
23
4

15-155-21546-02-00



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

March 16, 2009

David M. Wilson
Kahan and Associates
PO Box 700780
Tulsa, OK 74170-0780

RE: Exception to Table I, Appendix A – Conductor Pipe Requirement
Goering 'A' #13 480' FSL, 380' FWL Sec. 23-T23S-R4W
Reno County

Dear Mr. Wilson:

The Kansas Corporation Commission (KCC) received your request on March 13, 2009 for an exception to Table I, Appendix A conductor pipe requirement for the above-referenced well. From your request, the KCC understands that Kahan & Associates, Inc. is requesting to run 10-3/4" conductor casing rather than 12" conductor casing as required in Table 1, Appendix A. Your request states that 8-5/8" casing can be run inside the 10-3/4" if needed.

After review of this matter by technical staff it was determined that the 10-3/4" casing I.D. is approximately 10.192", which would allow adequate clearance to run 8-5/8" O.D. casing if needed.

Based on this information, an exception is granted for the Table 1, Appendix A conductor pipe requirements and 10-3/4" conductor may be used in place of 12" conductor at the referenced location.

Sincerely,

A handwritten signature in black ink, appearing to read "Doug Louis", written over a horizontal line.

Doug Louis
Director

cc: Steve Bond 'SB'
Jeff Klock - Dist #2 *OK via e-mail*

KAHAN AND  ASSOCIATES

Burton LLC

KIORCO LLC

Quagga Royalty LP

RAM Pipeline, Inc.

David M. Wilson, C.O.O.

Rick Hesterman
Kansas Corporation Commission
Conservation Division
Finney State Office Bldg
130 S. Market, Room 2078
Wichita, KS 67202-3802

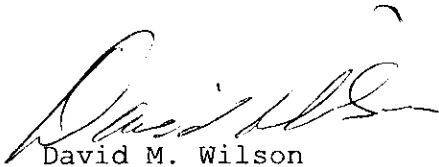
Re: Surface Pipe Requirements, API# 15-155-21546-00-00, Section 26-23S-4W, Reno County, KS

Rick:

Kahan & Assoc., Inc. is hereby requesting an exception on the above referenced well for the use of 12" conductor pipe. Due to current drilling practices and modern mud systems combined with the success of recently drilled wells we are asking for permission to set 10 3/4" conductor/surface to 260'. We can set 8 5/8" if the occasion should arise that it is needed. Our recent drilling in the immediate area indicates that no other casing protection will be necessary before the long string.

Thank you for your attention and for the technical consideration given to this matter.

Sincerely,


David M. Wilson

Chief Operating Officer
Kahan & Assoc., Inc.

RECEIVED
MAR 13 2008
KCC WICHITA

encl:1002A