

For KCC Use: 3-24-09
 Effective Date: 3-24-09
 District #: 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1

October 2007

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: March 24 2009
month day year

OPERATOR: License# 31514
 Name: Thoroughbred Associates, LLC
 Address 1: 8100 E. 22nd St. No. Bldg 600, Suite F
 Address 2: _____
 City: Wichita State: KS Zip: 67226 + _____
 Contact Person: Robert C. Patton, Managing Partner
 Phone: 316-685-1512

CONTRACTOR: License# 5147
 Name: Beredco, Inc.

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 Disposal Wildcat Cable
 Seismic; _____ # of Holes Other _____
 Other: _____
 If OWWO: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description: _____
 SE NW SW SE Sec. 3 Twp. 30 S. R. 22 E W
(00000) 865 feet from N / S Line of Section
2,113 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Clark
 Lease Name: Baldwin Well #: 1-3

Field Name: _____
 Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Mississippian
 Nearest Lease or unit boundary line (in footage): 527

Ground Surface Elevation: 2420 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 300

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 700

Length of Conductor Pipe (if any): _____

Projected Total Depth: 5500

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: Well Farm Pond Other: _____

DWR Permit #: _____ (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: March 16, 2009 Signature of Operator or Agent: Karin Spude Title: Partner

For KCC Use ONLY
 API # 15 - 025-21478-00-00
 Conductor pipe required none feet
 Minimum surface pipe required 700 feet per ALT. I II
 Approved by: NJ 3-20-09
 This authorization expires: 3-20-10
(This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

3
30
22
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 025-21478-0000
 Operator: Thoroughbred Associates, LLC
 Lease: Baldwin
 Well Number: 1-3
 Field: _____

Location of Well: County: Clark
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 Sec. 3 Twp. 30 S. R. 22 E W

Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: SE - NW - SW - SE

Is Section: Regular or Irregular

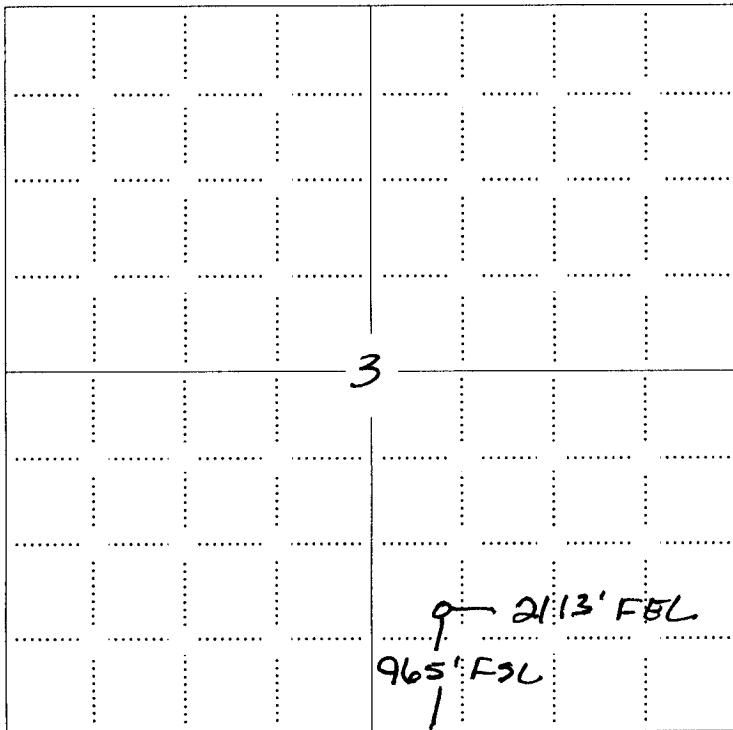
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

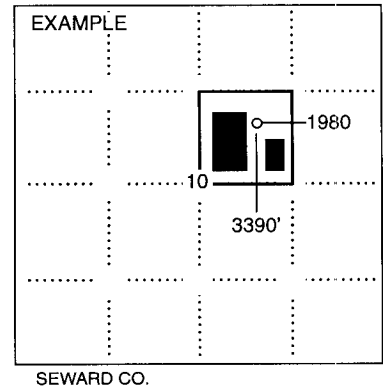
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



RECEIVED
 MAR 16 2011
 KCC WICHITA



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

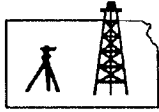
**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

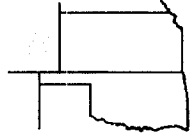
Submit in Duplicate

Operator Name: Thoroughbred Associates, LLC		License Number: 31514	
Operator Address: 8100 E. 22nd St. No. Bldg 600, Suite F		Wichita KS 67226	
Contact Person: Robert C. Patton, Managing Partner		Phone Number: 316-685-1512	
Lease Name & Well No.: Baldwin 1-3		Pit Location (QQQQ): SE NW SW SE Sec. <u>3</u> Twp. <u>30</u> R. <u>22</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>965</u> Feet from <input type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section <u>2,113</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Clark County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? drilling mud & shale from wellbore			
Pit dimensions (all but working pits): <u>80</u> Length (feet) <u>80</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>3</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>1651</u> feet Depth of water well <u>160</u> feet		Depth to shallowest fresh water <u>80</u> feet. <u>6</u> Source of information: <u>SR-K65</u> <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>fresh</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>allowed to evaporate then backfilled thereafter</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
_____ Date		_____ Signature of Applicant or Agent	
RECEIVED MAR 16 2009 KCC WICHITA			
KCC OFFICE USE ONLY			
Date Received: <u>3/16/09</u>		Permit Number: _____	
Permit Date: <u>3/20/09</u>		Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

15-025-21478-00-20



ROBINSON SERVICES
 Oil Field & Construction Staking
 P.O. Box 2324
 Garden City, Kansas 67846
 Office/Fax: (620) 276-6159
 Cell: (620) 272-1499



f031109-c
 PLAT NO.

8152
 INVOICE NO.

Thoroughbred Associates LLC

OPERATOR

Clark County, KS

COUNTY

3 30s 22w
 Sec. Twp. Rng.

Baldwin #1-3

LEASE NAME

965' FSL - 2113' FEL

LOCATION SPOT

SCALE: **1" = 1000'**
 DATE STAKED: **Mar. 12th, 2009**
 MEASURED BY: **Burt W.**
 DRAWN BY: **Gabe Q.**
 AUTHORIZED BY: **Karri W.**

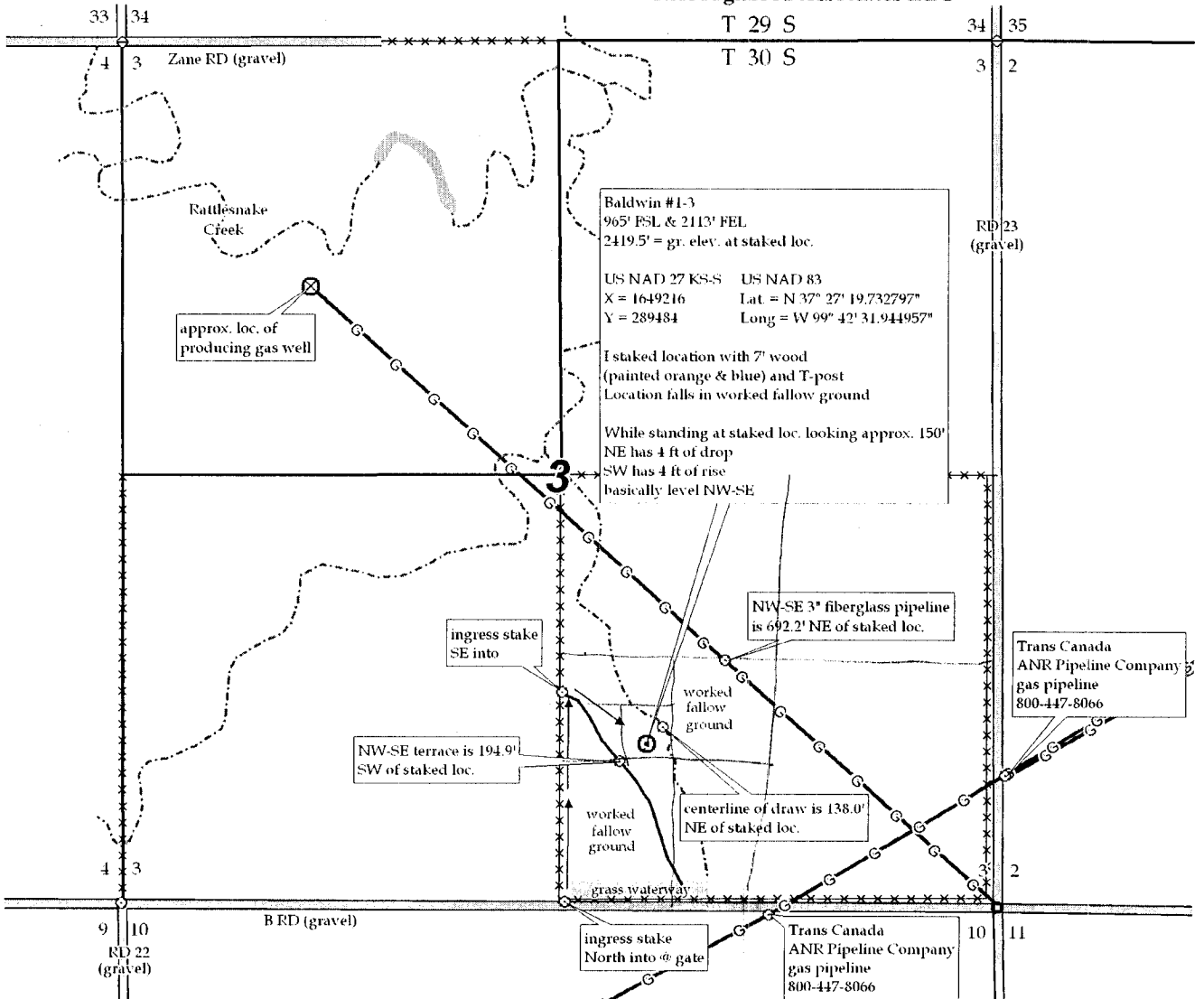


GR. ELEVATION: **2419.5'**

Directions: From the South side of Kingsdown, Ks at the intersection of Hwy 54 & Hwy 94 South - Now go 4.9 miles South on Hwy 94 - Now go 2 miles East on B RD to the SW corner of section 3-30s-22w - Now go 0.5 mile on East on B RD to ingress stake North into - Now go approx. 1340' North through worked fallow ground to ingress stake SE into - Now go approx. 600' SE through worked fallow ground into staked location.

Final ingress must be verified with land owner or Thoroughbred Associates LLC

*This drawing does not constitute a monumented survey or a land survey plat
 This drawing is for construction purposes only*





*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

March 20, 2009

Thoroughbred Associates, LLC
8100 E 22nd St No. Bldg 600 Ste F
Wichita, KS 67226

RE: Drilling Pit Application
Baldwin Lease Well No. 1-3
SE/4 Sec. 03-30S-22W
Clark County, Kansas

Dear Sir or Madam:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again within 96 hours after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.

If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes
Department of Environmental Protection and Remediation

cc: File

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>