

*** CORRECTED**

* For KCC Use: 3-2509
Effective Date: 3-25-09
District #: 1
SGA? Yes No

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: March 24 2009
month day year

OPERATOR: License# 31514
Name: Thoroughbred Associates, LLC
Address 1: 8100 E. 22nd St. No. Bldg 600, Suite F
Address 2:
City: Wichita State: KS Zip: 67226
Contact Person: Robert C. Patton, Managing Partner
Phone: 316-685-1512

CONTRACTOR: License# 5147
Name: Beredco, Inc.

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:
Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

* WAS: Effective Date 3/24/09
IS: " " 3/25/09
* WAS: Depth to Usable Water: 300'
IS: " " 320' WAS: Alt II
IS: " " Alt I AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: March 16, 2009 Signature of Operator or Agent: Karin Kunder Title: Partner

For KCC Use ONLY
API # 15 - 025-21478-00-00
Conductor pipe required none feet
Minimum surface pipe required 340 feet per ALT. I II
Approved by: NJ 3-20-09/Run 3/23/2009
This authorization expires: 3-20-10
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Spot Description:
SE - NW - SW - SE Sec. 3 Twp. 30 S. R. 22 E W
(01010) 865 feet from N / S Line of Section
2,113 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Clark
Lease Name: Baldwin Well #: 1-3

Field Name:
Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Mississippian
Nearest Lease or unit boundary line (in footage): 527

Ground Surface Elevation: 2420 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180

* Depth to bottom of usable water: 300-320

* Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 700

Length of Conductor Pipe (if any):

Projected Total Depth: 5500

Formation at Total Depth: Mississippian

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

RECEIVED
MAR 16 2009

KCC WICHITA

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

3
30
22

Mail to: KCC - Conservation Division, 130 S. Market - Room 2076, Wichita, Kansas 67202

* WAS: Minimum surface pipe: 700 Alt II
IS: " " : 340 Alt I