For KCC Use:	3-31-2009
Effective Date: _	J-31-2001
District #	<u>3</u>
SGA2 TVas	√ No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1 October 2007 Form must be Typed Form must be Signed

	TENT TO DRILL (5) days prior to commencing well	All blanks must be Filled
Expected Spud Date: 4 15 2009 month day year	Spot Description: NE HE NW NW Sec. 8 Twp. 24	
OPERATOR: License# Name: Kerr Oil LLC.	165 feet from	
Address 1: 1651 2000 St.	ls SECTION: Regular Irregular?	
Address 2:	(Note: Locate well on the Section Plat or	reverse side)
Contact Person: Matt Kerr	County: Allen	Well #: 11
Phone: 620-365-0550	Lease Name: Kerr Field Name: Kerr Tola	vveil #:
CONTRACTOR: License# Will use Licensed contractor and advise on ACM1	Is this a Prorated / Spaced Field?	Yes No
Name:	Target Formation(s): Tucker	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330	
X Oil Enh Rec Vinfield X Mud Rotary	Ground Surface Elevation: 196 (14)	feet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:	Yes No
Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 100	Yes ∑ No
Seismic ;# of HolesOther	Depth to bottom of fresh water: 100 Depth to bottom of usable water: 100	The second secon
Other:	Surface Pipe by Alternate:	and the state of t
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20-22'	
Operator:	Length of Conductor Pipe (if any): none	
Well Name:	Projected Total Depth: 1000'	
Original Completion Date: Original Total Depth:		
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations: Well Farm Pond Cother:	
If Yes, true vertical depth:	DWR Permit #: (Note: Apply for Permit with DWF	
KCC DKT #:	(Note: Apply for Fermit with DVVF Will Cores be taken?	Yes No
	If Yes, proposed zone:	RECEIVED
	• • •	ANSAS CORPORATION COMMISSION
AFF	IDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual plu	gging of this well will comply with K.S.A. 55 et. seq.	MAR 2 6 2009
It is agreed that the following minimum requirements will be met:		201105011111011111111111111111111111111
Notify the appropriate district office <i>prior</i> to spudding of well;	delle a des	CONSERVATION DIVISION WICHITA, KS
 A copy of the approved notice of intent to drill shall be posted on each The minimum amount of surface pipe as specified below shall be set to through all unconsolidated materials plus a minimum of 20 feet into the If the well is dry hole, an agreement between the operator and the distr The appropriate district office will be notified before well is either plugge If an ALTERNATE II COMPLETION, production pipe shall be cemented Or pursuant to Appendix "B" - Eastern Kansas surface casing order #10 must be completed within 30 days of the spud date or the well shall be 	by circulating cement to the top; in all cases surface pip underlying formation. rict office on plug length and placement is necessary p. ed or production casing is cemented in; I from below any usable water to surface within 120 DA 33,891-C, which applies to the KCC District 3 area, alte	e shall be set rior to plugging; IYS of spud date. ernate II cementing
I hereby certify that the statements made herein are true and correct to the be-		,
Date: 3-24-09 Signature of Operator or Agent:	Kw B. Ku- Titlo: Owner	/operate
	Remember to:	œ
For KCC Use ONLY API # 15 001 - 29890-00-00	- File Drill Pit Application (form CDP-1) with Intent to	
API # 15 - OO I - 29890 - CO-CO-CO-CO-CO-CO-CO-CO-CO-CO-CO-CO-CO-C	 File Completion Form ACO-1 within 120 days of spi. File acreage attribution plat according to field prorat 	: N)
20	- Notify appropriate district office 48 hours prior to wo	rkover or re-entry;
Minimum surface pipe required	 Submit plugging report (CP-4) after plugging is com Obtain written approval before disposing or injecting 	salt water.
This authorization expires: 3-26-2010	 If this permit has expired (See: authorized expiration check the box below and return to the address below 	
(This authorization void if drilling not started within 12 months of approval date.)	Well Not Drilled - Permit Expired Date:	N
Could date:	Signature of Operator or Agent:	
Spud date: Agent:		لچا

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15- 001-29890-00-00		
Operator: Kerr Oil LLC.	Location of Well: County: Al	en
Lease: Kerr	495	feet from N / S Line of Section
Well Number: 11	165	feet from E / X W Line of Section
Field: Kerr	Sec. 8 Twp. 24	S. R. 19 X E W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: SW - NW - NW - NW	Is Section: Regular or	Irregular
SW NW	If Section is Irregular, local Section corner used:	te well from nearest corner boundary.

PLAT

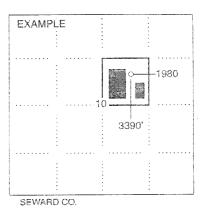
(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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RECEIVED KANSAS CORPORATION COMMISSION

MAR 2 6 2009

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Kerr Oil LLC.			License Number: 33970			
Operator Address: 1651 2000 St.			lola KS 6674	9		
Contact Person: Matt Kerr			Phone Number: 620-365-0550			
Lease Name & Well No.: Kerr	11		Pit Location (QQQQ):			
Type of Pit:	Pit is:		WE WE NW NW			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 8 Twp. 24 R. 19 East West			
Settling Pit Drilling Pit	If Existing, date of	onstructed:	495 Feet from North / South Line of Section	n		
Workover Pit Haul-Off Pit	Pit capacity:		165 Feet from East / West Line of Section	on		
(If WP Supply API No. or Year Drilled)		(bbls)	Allen	ty		
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration:mg/l			
In the best on below record level?	Artificial Liner?		(For Emergency Pits and Settling Pits only) How is the pit lined if a plastic liner is not used?	\dashv		
Is the bottom below ground level? Yes No	Yes Yes	No	Native clay			
Pit dimensions (all but working pits):	Length (fe	eet)5	Width (feet) N/A: Steel Pits			
Depth fr	om ground level to de	eepest point:	4 (feet) No Pit			
If the pit is lined give a brief description of the material, thickness and installation procedure			dures for periodic maintenance and determining ncluding any special monitoring.			
				/2		
Distance to nearest water well within one-mile	e of pit		west fresh waterfeet.	-را ارا		
Source of			of information: measured			
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:	86°		
Producing Formation:		Type of materia	al utilized in drilling/workover: Mud Pump	3		
Number of producing wells on lease:		Number of wor	king pits to be utilized:1	28.		
Barrels of fluid produced daily:		Abandonment	procedure: Evaporate and Fill in	2		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must	pe closed within 365 days of spud date. RECEIVED KANSAS CORPORATION CO	ğ		
I hereby certify that the above state	ements are true and o	correct to the bes	t of my knowledge and belief. MAR 2 6 200			
3-24-09		Med B. A		-		
Date		S	ignature of Applicant or Agent WICHITA, KS			
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS			
Date Received: 3 ac o Permit Num	nber:	Perm	it Date: 3/20/09 Lease Inspection: Yes XNo			