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## Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

### NOTICE OF INTENT TO DRILL

Market Apply for Permit with Differ Codes:   Different Cable   Depth to bettern of frost with or of conditions of the first with first and begin:   Depth to bettern of first and begin:   Depth to bettern of first and begin:   Depth to bettern of bettern of conditions of the first and begin:   Depth to bettern of bettern of bettern of conditions of the first and begin:   Depth to bettern of bettern of conditions of the state of the first and begin:   Depth to bettern of bettern of bettern of conditions of the state and begin:   Depth to bettern of better	4 45 0000		
SERNICR: Licensee*    See   Source   See	xpected Spud Date:		
SERROTOR   Licenses   Sestion   Service   Sestion   Se			
Is SECTION:   Regular   Irregular   Power of the content of the section   Power of the section   Pow	PEHAIOH: License#	feet from X N /	
### States 150 Zep. 56749 ### Country: Mail Mote: Locates wall on the Section Plat on www.ester.)  ### States 150 Zep. 56749 ### Country: Mail Mote: Locates wall on the Section Plat on www.ester.)  ### States 150 Zep. 56749 ### Country: Mail Mote: Locates wall on the Section Plat on www.ester.)  ### States 150 Zep. 56749 ### Country: Mail Mote: Locates wall on the Section Plat on www.ester.)  ### States 150 Zep. 56749 ### Country: Mail Mote: Locates 150 Zep.		reet from L E / L	W Line of Section
State. 15 Zip. 69749  County. Allien  maker Person. Met Kerr one. 693450 5660  NITRACTOR. Licenser. Will use Licensed contractor and advise on ACP1  me:  West Diffeot For:  West Classe:	dress 1: 1651 2000 St.	Is SECTION: X Regular Irregular?	
mace Person. Matt Kerr  one: \$00.309.9560  NNTRACTOR: Leansew Will use Licensed contractor and advise on ACP1  me.  Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: While Folding For Class of Type Equipment: Well Class:		(Note: Locate well on the Section Plat on rever	se side)
Lease Name. Fer Well #: 12  Lease Name. Fer Well #: 12  Not Political For Well Class: Type Equipment.    Self-base Solition   Enh Rec		County: Allen	
In Section Comments	000 005 0550		Weil #: 12
West Drilled For:   West Class:   Type Equipment   Target Formation(s):   Tucker   Target Formation(s):   Tucker   Target Formation(s):   Tucker   Target Formation(s):   Tucker   Tu	7107	Field Name: Kerr - Tola	MARINE SANCON SANCON AND AND AND AND AND AND AND AND AND AN
Target Formations;: Tutker    Weil Drilled For:   Weil Class:   Type Equipment   Nearest Lease or unit boundary line (in footsoge): 330   Secure of Storage   Pool Est.   Air Rotary   Pool Est.   P	NTRACTOR: License# Will use Licensed contractor and advise on ACP1	Is this a Prorated / Spaced Field?	☐Yes X No
Ground Surface Elevation:	me:	Target Formation(s): Tucker	
Ground Surface Elevation:    Ground Surface Elevation:   Set   Storage   Pool Ext.   Sto	Well Drilled For: Well Class: Type Fruinment	Nearest Lease or unit boundary line (in footage): 330'	
Water well within one-quarter mile:		Ground Surface Elevation: 100 🐲 🖊	
Disposal		· · · · · · · · · · · · · · · · · · ·	Yes No
Depth to blottom of resh water. 100		Public water supply well within one mile:	
Depth: to bottom of usable water: 100   Surface Pipe by Alternate: 28-22   28-22   Length of Surface Pipe Plannet to be set Length of Conductor Pipe (any): none Projected Total Depth: 1000'   Pormation at Tot		Depth to bottom of fresh water: 100	
Surface Pipe by Alternate:   Surface Pipe Pipe Internation to be set: 28-22			
If OWWO: old well information as follows:   Coperator:		Surface Pipe by Alternate:	
Length of Conductor Pipe (it any); none	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20-22'	
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Co	Operator:		
Original Completion Date: Original Total Depth: Toward School Sch	•	Projected Total Depth: 1000'	
Water Source for Drilling Operations:  Water Source for Drilling Operation Commands  Water Source for Drilling Operations:  Water Source for Drilling Operation (Manual Plants Source of Source for Source of S		Tunka-	
DWR Permit #:    DWR Permit #:			
**Notify the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be lightly intrough all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is semented in.  6. If an ALTERNATE II COMPLETION, production pipe shall be comented from below any usable water to surface within 120 DAYS of spud date.  7. Or pursuant to Appendix "8" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  8. Signature of Operator or Agent:  8. Wall Solve the spud provided experience of the plus and provided experience or re-entry;  1. Submember to:  8. File acreege attribution plat according to field proration orders;  1. Notify appropriate district office 48 hours prior to workover or re-entry;  1. Submit plugging or plugging is completed (within 60 days);  1. Obtain written approval district office 48 hours prior to workover or re-entry;  2. Obtain written approval district office 48 hours prior to workover or re-entry;  3. Submit plugging or plugging is completed (within 60 days);  4. Obtain written approval district office 48 hours prior to workover or re-entry;  5. Worth appropriate district office 48 hours prior to workover or re-entry;  6. Until authorization expires:  7. Plie acreege at		Well Farm Pond Other:	
AFFIDAVIT  KANSAS CORPORATION COMM  A red a port of the approved notice of intent to drill shall be posted on each drilling rig.  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be will be met:  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is comented in;  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  7. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any comenting.  For KCC Use ONLY  API #15		DWR Permit #:	
If Yes, proposed zone:  AFFIDAVIT  Exansas Corporation Comm  AFFIDAVIT  Exansas Corporation Comm  AFFIDAVIT  Exansas Corporation Comm  MAR 2 6 2009  AFFIDAVIT  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMM  MAR 2 6 2009  MAR 2 6 2009  AFFIDAVIT  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMM  MAR 2 6 2009  MAR 2 6 2009  APRIL STATE AND COMPORTION COMM  MAR 2 6 2009  CONSERVATION DIVISION  CONSERVATION DIVISION  CONSERVATION DIVISION  Through all unconsolidated materials plus a minimum of 20 feet into the undorlying formation.  If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  The appropriate district office will be notified before well is either plugged or production casing is comented in:  If Yes, proposed zone:  RECEIVED  KANSAS CORPORATION COMM  MAR 2 6 2009  CONSERVATION DIVISION  Appropriate district office prior to the plugging; somenation.  If Yes well said appropriate district office on plug length and placement is necessary prior to plugging; so mented in:  If yes proportied district office on plug length and placement is necessary prior to plugging; so manuface is comented in:  If Yes well said necess surface plugging; so comented in:  If Yes proportied district office on plugging is comented in:  If Yes proportied district office on plugging is comented in:  If Yes proportied district office on plugging report to the plugging is comented in:  If Yes proportied district office on plugging is comented in:  If Yes proportied district office on plugging is comented in:  If Yes proportied district office on plugging is comented in:  If Yes proportied district office on plugging is comented in:  If Yes prior in all case		(Note: Apply for Permit with DWR	
a undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.  MAR 2 6 2009  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall bWChITA, KS through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is comented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  Or pursuant to Appendix "B": Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Provided within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Percety certify that the statements made herein are true and correct to the best of my knowledge and belief.  1. Price prior to plugging report (CP-1) with Intent to Drill;  2. Signature of Operator or Agent:  3. Approved by: **Intention** *	G DKT #:	Will Cores he taken?	Yes ∑ No
AFFIDAVIT  ANSAS CORPORATION COMM  AS a greed that the following minimum requirements will be met:  1. Notify the appropriate district office prior to spudding of well;  2. A copy of the appropriate district office prior to spudding of well;  3. The minimum amount of surface pipe as specified below shall be pested on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be posted on each drilling rig;  3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be before well is either plugged or production casing is comented in:  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;  5. The appropriate district office will be notified before well is either plugged or production casing is comented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date.  7. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  8. Title: Owner operator  8. June 1. Owner operator  9. Signature of Operator or Agent:  1. Notify appropriate district office 48 hours prior to workover or re-entry;  1. Submit plugging report (CP-4) after plugging is completed (within 60 days);  1. Obtain written approval before disposing or injecting salt water.  1. Owner of the province of the plugging is completed (within 60 days);  2. Obtain written approval before disposing or injecting salt water.  2. Obtain written approval before disposing or injecting salt water.  3. The prior to write approval before disposing or injecting salt water.  4. Title: Owner of the plugging		17 iii 00100 20 tatori.	
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Approved by: **MAR 2 6 2009  MAR 2 6 2009  MAR 2 6 2009  I. Notify the appropriate district office *prior* to spudding of well;  2. A copy of the approved notice of intent to drill *shall *be* posted on each drilling rig;  3. The minimum amount of surface pipe as specified below *shall *be* set* by circulating cement to the top; in all cases surface pipe *shall *be* posted through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.  4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior* to *plugging;*  5. The appropriate district office will be notified before well is either plugged or production casing is cemented in:  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 DAYS* of spud date.  Or pursuant to Appendix "B" - Eastern Kansas surface casing order *#133.891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY *district office* prior to any cementing.*  Pereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  **Prior* CC Use ONLY**  API # 15 - OOI - 2989/-OOD  Conductor pipe required		If Yes, proposed zone:	RECEIVED
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be</i> set by circulating dement to the top; in all cases surface pipe <i>shall by Chitta</i> , KS through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior</i> to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is comented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases</i> , <i>NOTIFY district office</i> prior to any cementing.  Bereby certify that the statements made herein are true and correct to the best of my knowledge and belief.  Berewiber to:  For KCC Use ONLY  API # 15 - OOI - 2989/-OOO  Signature of Operator or Agent:  File Drill Pit Application (form CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box pelow and return to the address below.  Well Not Drilled - Permit Expired Date:		If Yes, proposed zone:  KANSAS	RECEIVED CORPORATION COMMI
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must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.  Title: 3-24-09 Signature of Operator or Agent:  Signature of Operator or Agent: 4 B Ken Title: 0 Operator Operator  Signature of Operator or Agent: 4 B Ken Title: 0 Operator Operator  For KCC Use ONLY  API # 15 - 001-29891-00-00  Conductor pipe required None feet  Minimum surface pipe required 10 feet per ALT. I VII  Approved by: 4 3-24-2009  This authorization expires: 3-24-2010  This authorization void if drilling not started within 12 months of approval date.)  Well Not Drilled - Permit Expired Date: 11  Well Not Drilled - Permit E	e undersigned hereby affirms that the drilling, completion and eventual pleagreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac.  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the distriction.	If Yes, proposed zone:  FIDAVIT  KANSAS  ugging of this well will comply with K.S.A. 55 et. seq.  h drilling rig; by circulating cement to the top; in all cases surface pipe share underlying formation.  strict office on plug length and placement is necessary prior to	CORPORATION COMMI MAR 2 6 2009 INSERVATION DIVISION THE SWICHITA, KS
For KCC Use ONLY Conductor pipe required  Approved by: **Just 3-26-2009**  This authorization void if drilling not started within 12 months of approval date.)  **Title: **Just 5	e undersigned hereby affirms that the drilling, completion and eventual place agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac.  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the district office will be notified before well is either plug.  5. The appropriate district office will be notified before well is either plug.  6. If an ALTERNATE II COMPLETION, production pipe shall be cemente.	If Yes, proposed zone:  FIDAVIT  KANSAS  ugging of this well will comply with K.S.A. 55 et. seq.  h drilling rig; t by circulating cement to the top; in all cases surface pipe share underlying formation.  strict office on plug length and placement is necessary prior to ged or production casing is cemented in; and from below any usable water to surface within 120 DAYS of	CORPORATION COMMINAR 2 6 2009  INSERVATION DIVISION COMMINAR COMMI
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For KCC Use ONLY  API # 15 - OOI - 29891-00-00  Conductor pipe required  Minimum surface pipe required  Approved by: funt 3-26-2009  This authorization expires:  3-26-2010  (This authorization void if drilling not started within 12 months of approval date.)  File Drill Pit Application (form CDF-1) with Intent to Drill;  File Completion Form ACO-1 within 120 days of spud date;  File acreage attribution plat according to field proration orders;  Notify appropriate district office 48 hours prior to workover or re-entry;  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water.  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.  Well Not Drilled - Permit Expired Date:	e undersigned hereby affirms that the drilling, completion and eventual ples agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eac  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the set. If the well is dry hole, an agreement between the operator and the dise. The appropriate district office will be notified before well is either plug for pursuant to Appendix "B" - Eastern Kansas surface casing order # must be completed within 30 days of the spud date or the well shall be	If Yes, proposed zone:  FIDAVIT  WANSAS  ugging of this well will comply with K.S.A. 55 et. seq.  h drilling rig: t by circulating cement to the top; in all cases surface pipe she cunderlying formation.  strict office on plug length and placement is necessary prior to ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of 133,891-C, which applies to the KCC District 3 area, alternate e plugged. In all cases, NOTIFY district office prior to any contents.	CORPORATION COMMINAR 2 6 2009  INSERVATION DIVISION COMMINATE CONTROL COMMINATE COMMIN
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#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

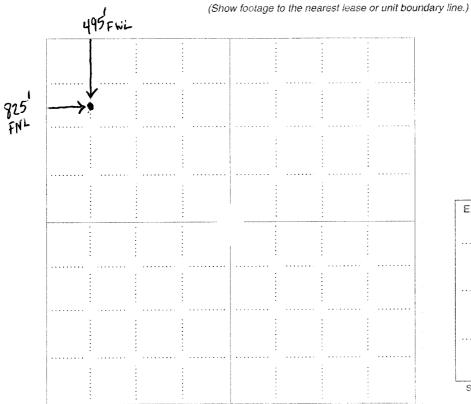
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 001- 29891-00-00	
Operator: Kerr Oil LLC.	Location of Well: County: Allen
Lease: Kerr	825 feet from N / S Line of Section
Well Number: 12	495 feet from E / X W Line of Section
Field: Kerr	Sec. 8 Twp. 24 S. R. 19 X E W
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage: NE - NW - NW  **SW**	Is Section: Regular or Irregular  If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

#### PLAT

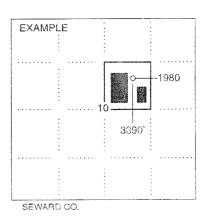
(Show location of the well and shade attributable acreage for prorated or spaced wells.)



REGEIVED KANSAS CORPORATION COMMISSION

MAR 2 6 2009

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

# **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Kerr Oil LLC.		License Number: 33970		
Operator Address: 1651 2000 St.			lola KS 66749	
Contact Person: Matt Kerr			Phone Number: 620-365-0550	
Lease Name & Well No.: Kerr	12		Pit Location (QQQQ):	
Type of Pit:    Emergency Pit	Pit is:    Proposed   E	5 point:	NE NE NW NW  Sec. 8 Twp. 24 R. 19 South Line of Section 495 Feet from North / South Line of Section 495 Feet from East / West Line of Section Allen County  Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?  Width (feet) N/A: Steel Pits  4 (feet) No Pit  redures for periodic maintenance and determining including any special monitoring.	
Distance to nearest water well within one-mile	Sou feet	urce of infor measu	red well owner electric log KDWR	
Emorgonoy, coming and carried and control		٠,	kover and Haul-Off Pits ONLY: ial utilized in drilling/workover: Mud Pump	
-		king pits to be utilized:1		
3		procedure: Evaporate and Fill in		
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	l pits must	be closed within 365 days of spud date.	
I hereby certify that the above state	ments are true and correc	t to the bes	t of my knowledge and belief.  **MAR 2 6 200	
3-24-09 Date	- N	1 at B. 7		
	KCC OFFIC	CE USE O	NLY Steel Pit RFAC RFAS	
Date Received: 3/20/09 Permit Numl	ber:	Perm	it Date: 3/26/09 Lease Inspection: Yes No	