

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1/31/09
Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33649
Name: Kenneth W. Cory, Ltd.
Address: 6565 West Loop South, Suite 780
City/State/Zip: Bellaire, Texas 77401
Purchaser: West Wichita Gas Gathering, LLC
Operator Contact Person: Mark Cory
Phone: (713) 661-5911
Contractor: Name: Duke Drilling Company, Inc.
License: 5929

Wellsite Geologist: Curtis Covey
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

01-16-07 01-25-07 12-19-07
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 077-21567-00-00
County: Harper
SW SW NE SW Sec. 17 Twp. 31 S. R. 6 East West
1502 feet from S / N (circle one) Line of Section
1610 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Bell Well #: 1
Field Name: Gish

Producing Formation: Mississippian
Elevation: Ground: 1478' Kelly Bushing: _____
Total Depth: 4740' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 208 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt Infr 9-9-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 1240 bbls
Dewatering method used Hauled - SWD

Location of fluid disposal if hauled offsite: _____
Operator Name: Messenger Petroleum Inc.
Lease Name: Nicholas SWD License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: 27434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Geologist Date: 01-22-08

Subscribed and sworn to before me this 22 day of January,
20 08

Notary Public: Marsha Tyree
Date Commission Expires: 09-05-09 My Commission Expires: September 5, 2009

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 04 2008

Operator Name: Kenneth W. Cory, Ltd. Lease Name: Bell Well #: 1 JAN 31 2008
 Sec. 17 Twp. 31 S. R. 6 East West County: Harper KCC

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | |
|---|--|---|----------------------------------|---------------------------------|------|-----|-------|-------------|------|-------|----------|------|-------|---------------|------|-------|----------------|------|-------|------------|------|-------|
| <p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Dual Induction; Microresistivity; Dual Compensated Porosity Log</p> | <table border="0" style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Kansas City</td> <td>3727</td> <td>-2238</td> </tr> <tr> <td>Marmaton</td> <td>4020</td> <td>-2531</td> </tr> <tr> <td>Mississippian</td> <td>4304</td> <td>-2915</td> </tr> <tr> <td>Woodford Shale</td> <td>4654</td> <td>-3165</td> </tr> <tr> <td>Simpson SS</td> <td>4682</td> <td>-3193</td> </tr> </table> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | Name | Top | Datum | Kansas City | 3727 | -2238 | Marmaton | 4020 | -2531 | Mississippian | 4304 | -2915 | Woodford Shale | 4654 | -3165 | Simpson SS | 4682 | -3193 |
| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | | | | | | | | | | | | | | | | | | | | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| Kansas City | 3727 | -2238 | | | | | | | | | | | | | | | | | | | | |
| Marmaton | 4020 | -2531 | | | | | | | | | | | | | | | | | | | | |
| Mississippian | 4304 | -2915 | | | | | | | | | | | | | | | | | | | | |
| Woodford Shale | 4654 | -3165 | | | | | | | | | | | | | | | | | | | | |
| Simpson SS | 4682 | -3193 | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12-1/4" | 8-5/8" | 20# | 208' | Class A | 165 | 2% gel 3%cc |
| Production | 7-7/8" | 5-1/2" | 15.5# | 4425' | Class H | 200 | 10% salt 10% GYP |
| | | | | | | | 6# Kolseal |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 3 | 4327-29'; 4334-36' | 500 gal 7-1/2% HCl | |
| | | | |
| | | | |
| | | | |

| | | | | |
|---------------|---------------|----------------|----------------|--|
| TUBING RECORD | Size 2-3/8 | Set At 4311 | Packer At - | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|---------------|----------------|----------------|--|

| | |
|--|---|
| Date of First, Resumerd Production, SWD or Enhr. | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|---|

| | | | | | |
|-----------------------------------|----------------|----------------|-------------------|--------------------|--------------|
| Estimated Production Per 24 Hours | Oil Bbls. 0 | Gas Mcf 125 | Water Bbls. 18 | Gas-Oil Ratio - | Gravity - |
|-----------------------------------|----------------|----------------|-------------------|--------------------|--------------|

| | | |
|---|--|---------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | Production Interval |
|---|--|---------------------|

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KANSAS CORPORATION COMMISSION

FEB 04 2008

CONSERVATION DIVISION
WICHITA, KS

KENNETH W. CORY, LTD.

6565 West Loop South, Suite 780
Bellaire, Texas 77401-3518
713-661-5911 • Fax 713-661-2679

CONFIDENTIAL

JAN 31 2008

KCC

January 31, 2008

Kansas Corporation Commission
Conservation Division
130 S. Market – Room 2078
Wichita, Kansas 67202

Re: LETTER OF CONFIDENTIALITY
API No. 077-21567-00-00
Bell #1
Sec 17-31S-6W
Harper County, KS

Kenneth W. Cory, Ltd. hereby requests side two of KCC ACO-1, Well Completion Form, and the enclosed logs be held confidentially for a period of twelve (12) months.

Logs - Dual Induction Log
Dual Compensated Porosity Log
Microresistivity Log
Mud Log – Covey The Well Watchers

Should you have any questions or require additional information, please contact me at 713-661-5911.

Very truly yours,



Mark Cory
MC/mt

Enclosure(s)

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KANSAS CORPORATION COMMISSION

FEB 04 2008

CONSERVATION DIVISION
WICHITA, KS

KENNETH W. CORY, LTD.

6565 West Loop South, Suite 780
Bellaire, Texas 77401-3518
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CONFIDENTIAL

JAN 31 2008

KCC

January 31, 2008

Kansas Corporation Commission
Conservation Division
130 S. Market – Room 2078
Wichita, Kansas 67202

Re: Bell #1
Sec 17-31S-6W
Harper County, KS

Kenneth W. Cory, Ltd. submits the following required documents covering the captioned well:

KCC Form ACO1, Well Completion Form
Geologist Well Report
Cementing Tickets – Allied Cementing Co., Inc.
Logs - Dual Induction Log
Dual Compensated Porosity Log
Microresistivity Log

Should you have any questions or require additional information, please contact me at 713-661-5911.

Very truly yours,



Marsha Tyree
/mt

Enclosure(s)

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KANSAS CORPORATION COMMISSION

FEB 04 2008

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

23490

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: *McKee*

| | | | | | | | |
|------------------------------------|-----------------|---------------------------------------|------------------|--------------------------|---------------------------|--------------------------|---------------------------|
| DATE <i>1-26-07</i> | SEC. <i>17</i> | TWP. <i>31s</i> | RANGE <i>06w</i> | CALLED OUT <i>2:00pm</i> | ON LOCATION <i>4:30pm</i> | JOB START <i>10:00pm</i> | JOB FINISH <i>11:00pm</i> |
| LEASE <i>Bell</i> | WELL # <i>1</i> | LOCATION <i>Harper Ks 3 1/4 on #2</i> | | | COUNTY <i>Harper</i> | STATE <i>Ks</i> | |
| OLD OR NEW (Circle one) <i>NEW</i> | | <i>In 3/4 w 11 into</i> | | | | | |

CONTRACTOR *Dyke #5*

TYPE OF JOB *Prod Csg*

HOLE SIZE *7 7/8* T.D.

CASING SIZE *5 1/2* DEPTH *4443*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *1500* MINIMUM *200*

MEAS. LINE SHOE JOINT *41 ft*

CEMENT LEFT IN CSG. *41 ft*

PERFS.

DISPLACEMENT *106 b bbs 28 KCL*

OWNER *K.W. Corey LTD*

CEMENT

AMOUNT ORDERED *25 x 60/40/4*

*200 x H 10 E DMT 10 8 Gyp 6 * Kalsal*

+ .82 FL-160 500 gal mud clean

11 gal clapro

| | | | | | |
|----------|------------------|----------------|---|--------------|----------------------|
| COMMON | <i>15</i> | A | @ | <i>10.65</i> | <i>159.75</i> |
| POZMIX | <i>10</i> | | @ | <i>5.80</i> | <i>58.00</i> |
| GEL | <i>1</i> | | @ | <i>16.65</i> | <i>16.65</i> |
| CHLORIDE | | | @ | | |
| ASC | | | @ | | |
| | <i>200</i> | <i>H</i> | @ | <i>12.75</i> | <i>2550.00</i> |
| | <i>Salt</i> | <i>22</i> | @ | <i>9.60</i> | <i>211.20</i> |
| | <i>Gyp seal</i> | <i>19</i> | @ | <i>23.35</i> | <i>443.65</i> |
| | <i>Kal Seal</i> | <i>1200 #</i> | @ | <i>.70</i> | <i>840.00</i> |
| | <i>FL-160</i> | <i>150 #</i> | @ | <i>10.65</i> | <i>1597.50</i> |
| | <i>mud clean</i> | <i>500 gal</i> | @ | <i>1.00</i> | <i>500.00</i> |
| | <i>Clapro</i> | <i>11 gal</i> | @ | <i>25.00</i> | <i>275.00</i> |
| | | | @ | | |
| HANDLING | <i>294</i> | | @ | <i>1.90</i> | <i>558.60</i> |
| MILEAGE | <i>40 x 294</i> | | @ | <i>.09</i> | <i>1058.40</i> |
| | | | | | TOTAL <i>8268.75</i> |

EQUIPMENT

PUMP TRUCK CEMENTER *Marc B*

372 HELPER *Darin*

BULK TRUCK

353 DRIVER *Thomas*

BULK TRUCK

DRIVER

REMARKS:

Pipe on bottom + Circulate, pump 500 gal mud clean plus rot + shove, mix 200 x down hole, shut down pump, Wash pump + lines + release plug start displacement, left pressure at 75 bbs slow rate to 5 bpm at 106 bbs bump plug at 106 bbs + 1000 psi float did not

CHARGE TO: *K.W. Corey LTD*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB *4443'*

PUMP TRUCK CHARGE *1675.00*

EXTRA FOOTAGE @

MILEAGE *40* @ *6.00* *240.00*

MANIFOLD @

Head Rental @ *100.00* *100.00*

@

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KANSAS CORPORATION COMMISSION

FEB 04 2008

TOTAL *2015.00*

CONSERVATION DIVISION
WICHITA, KS FLOAT EQUIPMENT

5 1/2

| | | | |
|-----------------------|---|---------------|---------------|
| <i>1-guide shoe</i> | @ | <i>160.00</i> | <i>160.00</i> |
| <i>1-TRP insert</i> | @ | <i>250.00</i> | <i>250.00</i> |
| <i>1-Stop Ring</i> | @ | <i>20.00</i> | <i>20.00</i> |
| <i>6-butyl rubber</i> | @ | <i>50.00</i> | <i>300.00</i> |
| <i>1-TRP</i> | @ | <i>65.00</i> | <i>65.00</i> |

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL *795.00*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Thank you

x

PRINTED NAME

ALLIED CEMENTING CO., INC.

23484

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Med Lodge

| | | | | | | | |
|-------------------------|-----------------|---|-------------------|----------------------------|----------------------------|--------------------------|---------------------------|
| DATE <i>1-18-07</i> | SEC. <i>17</i> | TWP. <i>31s</i> | RANGE <i>06 W</i> | CALLED OUT <i>12:00 Am</i> | ON LOCATION <i>2:30 Am</i> | JOB START <i>4:40 Am</i> | JOB FINISH <i>5:00 Am</i> |
| LEASE <i>B. ad</i> | WELL # <i>1</i> | LOCATION <i>Harper KS 3 1/4 E on #1</i> | | | COUNTY <i>Harper</i> | STATE <i>KS</i> | |
| OLD OR NEW (Circle one) | | <i>2 1/4 3/4 W 1 into</i> | | | | | |

CONTRACTOR *Duke 5*
 TYPE OF JOB *Surface*
 HOLE SIZE *12 1/4* T.D. *210*
 CASING SIZE *8 5/8* DEPTH *208*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX *300* MINIMUM *100*
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. *15 ft*
 PERFS. _____
 DISPLACEMENT *12 1/4 bbls water*

OWNER *K.W. Cory LTD*
 CEMENT
 AMOUNT ORDERED *165 of A 36cc + 28 gal*

| | | | | |
|----------|-----------------------|---|--------------|----------------|
| COMMON | <i>165 A</i> | @ | <i>10.65</i> | <i>1757.25</i> |
| POZMIX | | @ | | |
| GEL | <i>3</i> | @ | <i>16.65</i> | <i>49.95</i> |
| CHLORIDE | <i>6</i> | @ | <i>46.60</i> | <i>279.60</i> |
| ASC | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| | | @ | | |
| HANDLING | <i>174</i> | @ | <i>1.90</i> | <i>330.60</i> |
| MILEAGE | <i>40 x 174 x .09</i> | | | <i>626.40</i> |
| TOTAL | | | | <i>3043.80</i> |

EQUIPMENT

PUMP TRUCK # *343* CEMENTER *Mark B* HELPER *Steve*
 BULK TRUCK # *368* DRIVER *Randy*
 BULK TRUCK # _____ DRIVER _____

REMARKS:

pipe on bottom + circulate pump fresh mix 165 of A 343, stop pumps & release plug, start displacement pump 12 1/4 bbls & shut in cement did circulate

SERVICE

| | | | |
|--------------------|-------------|---|----------------------|
| DEPTH OF JOB | <i>208'</i> | | |
| PUMP TRUCK CHARGE | | | <i>815.00</i> |
| EXTRA FOOTAGE | | @ | |
| MILEAGE | <i>40</i> | @ | <i>6.00 240.00</i> |
| MANIFOLD | | @ | |
| <i>Head Rental</i> | | @ | <i>100.00 100.00</i> |
| | | @ | |

CHARGE TO: *K.W. Cory LTD*
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL *1155.00*

FEB 04 2008

PLUG & FLOAT EQUIPMENT
CONSERVATION DIVISION
WICHITA, KS

| | | | | |
|--------------|-----------------------|---|--------------|--------------|
| <i>8 5/8</i> | <i>1- wooden plug</i> | @ | <i>60.00</i> | <i>60.00</i> |
| | | @ | | |
| | | @ | | |
| | | @ | | |

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL *60.00*

TAX _____
 TOTAL CHARGE ~~_____~~
 DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *x [Signature]*

PRINTED NAME