

1-18-08

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

9-25-06 9-27-06 11-15-06
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 125-31206-00-00
County: Montgomery
____ N2_ NW_ NW Sec. 23 Twp. 31 S. R. 14 East West
4680' FSL _____ feet from S / N (circle one) Line of Section
4620' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: R&L Jones Well #: A1-23
Field Name: Cherokee Basin Coal Gas Area

Producing Formation: Penn Coals

Elevation: Ground: 900' Kelly Bushing: _____

Total Depth: 1565' Plug Back Total Depth: 1554'

Amount of Surface Pipe Set and Cemented at 45 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 9-9-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Engr Clerk Date: 1-18-07

Subscribed and sworn to before me this 18 day of January

Notary Public: Brandy R. Allcock
Acting in emergency

Date Commission Expires: 3-5-2011
BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 22 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: R&L Jones Well #: A1-23
 Sec. 23 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> KCC JAN 18 2007 CONFIDENTIAL </div>
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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1559'	Thick Set	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
4	1349' - 1351'		200 gal 15% HCl, 3510# sd, 210 BBL fl	
4	1139' - 1140.5'		200 gal 15% HCl, 2510# sd, 185 BBL fl	
4	1076.5' - 1078'		200 gal 15% HCl, 3005# sd, 180 BBL fl	
4	1040.5' - 1044'		150 gal 15% HCl, 7510# sd, 245 BBL fl	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	1529'	NA	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
11-19-06			Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	4	22	NA	NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

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JAN 22 2007

Rig Number: 1	S. 23 T. 31 R. 14 E
API No. 15- 125-31206	County: MG
Elev. 900	Location:

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301

Well No: A1-23 Lease Name: R&L Jones

Footage Location: 4680 ft. from the South Line
 4620 ft. from the East Line

Drilling Contractor: **McPherson Drilling LLC**

Spud date: 9/25/2006 Geologist:
 Date Completed: 9/27/2006 Total Depth: 1565

Gas Tests:

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Comments:
 Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller: Andy Coats
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil	0	3	Coal	1070	1071				
Lime	3	92	Shale	1071	1091				
Shale	92	200	Coal	1091	1092				
Lime	200	206	Shale	1092	1135				
Shale	206	298	Coal	1135	1137				
Sand	298	360	Shale	1137	1349				
Sandy Shale	360	430	Coal	1349	1350				
Lime	430	462	Shale	1350	1405				
Shale	462	473	Mississippi	1405	1565				
Lime	473	529							
Shale	529	705							
Lime	705	722							
Shale	722	755							
Lime	755	790							
Sandy Shale	790	888							
Coal	888	889							
Pink Lime	889	915							
Shale	915	990							
Oswego	990	1014							
Summit	1014	1021							
Oswego	1021	1033							
Mulkey	1033	1039							
Oswego	1039	1044							
Shale	1044	1070							

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 JAN 22 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

KCC

JAN 18 2007

CONFIDENTIAL

TICKET NUMBER 10795

LOCATION EUBANKA

FOREMAN RICK LEOLFOLD

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-28-06	2368	Jones R+L A1-23				MTG
CUSTOMER OART Cherokee Basin			GUS Jones			
MAILING ADDRESS 211 W. Myrtle			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Independence			463	Alan		
STATE KS			441	Jim		
ZIP CODE 67301						

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1565' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1559' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL 51 Bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 25 1/4 Bbl DISPLACEMENT PSI 700 ~~900~~ PSI 1200 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation
w/ 35 Bbl fresh water. Pump 4 sks gel-flush w/hulls, 5 Bbl
fresh water spacer, 10 Bbl soap water, 15 Bbl dye water. Mixed
165 sks thickset cement w/ 8# Kol-seal ^{100#/sk} @ 13.2 # ^{100#/gal}. Washout
pump + lines, release plug. Displace w/ 25 1/4 Bbl fresh water. Final
pump pressure 700 PSI. Bump plug to 1200 PSI. Wait 5 minutes. release
pressure, float held. Good cement returns to surface = 8 Bbl slurry to pit.
Job complete. Rig down.
 "Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	165 sks	thickset cement	14.65	2417.25
1110A	1320 #	Kol-seal 8# 100/sk	.36	475.20
1112A	200 #	Gel-flush	.14	28.00
1105	50 #	hulls	.34	17.00
5407	9.08	Ton mileage - Bulk TAX	m/c	275.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	33.25	33.25
1205	2 gal	bi-cide	25.35	50.70
		subtotal		4262.90
		SALES TAX 5.3%		157.80
		ESTIMATED TOTAL		4420.70

AUTHORIZATION AP

TITLE 009390

DATE RECEIVED _____

KANSAS CORPORATION COMMISSION

JAN 22 2007

CONSERVATION DIVISION
WICHITA, KS

1-18-08

1-18-09

DART OIL & GAS CORPORATION

a Dart Energy Company

P.O. BOX 177, 600 DART ROAD
MASON, MICHIGAN 48854-0177
TELEPHONE (517) 676-2900
FAX (517) 676-5887
E-MAIL contact@dartoilandgas.com
WEB SITE www.dartenergy.com/oilandgas

January 18, 2007

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Mr. David Williams
Kansas Corporation Commission
Oil & Gas Conservation Division
130 S Market Rm 2078
Wichita KS 67202

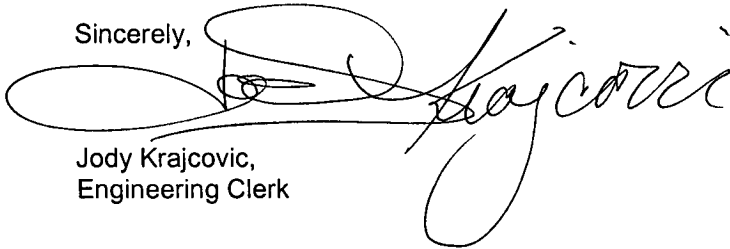
Re: R&L Jones A1-23
15-125-31206-00-00
N2 NW NW Sec 23 T31S-R14E, Montgomery

Dear Mr. Williams:

Dart Cherokee Basin Operating Co., LLC would like to request confidentiality status pursuant to KCC rule 82-3-107 for the above mentioned well.

If you have any questions, please contact me at 517-244-4681.

Sincerely,



Jody Krajcovic,
Engineering Clerk

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