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KANSAS CORPORATION COMMISSION

1-17-09

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

JAN 18 2007

Form ACO-1
September 1999
Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365

Name: Layne Energy Operating, LLC

Address: 1900 Shawnee Mission Parkway

City/State/Zip: Mission Woods, KS 66205

Purchaser: _____

Operator Contact Person: Victor H. Dyal

Phone: (913) 748-3960

Contractor: Name: Thornton Air Rotary

License: 33606

Wellsite Geologist: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back _____ Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

9/20/2006	9/21/2006	
Spud Date or	Date Reached TD	Completion Date or
Recompletion Date		Recompletion Date

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API No. 15 - 125-31199-00-00

County: Montgomery

SE NE NW Sec. 33 Twp. 32 S. R. 16 East West

687 feet from S / (circle one) Line of Section

2377 feet from E / (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Jabben Well #: 3-33

Field Name: Cherokee Basin Coal Area

Producing Formation: Cherokee Coals

Elevation: Ground: 782 Kelly Bushing: _____

Total Depth: 1143 Plug Back Total Depth: 1133

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1133 feet depth to Surface w/ 115 sx cmt.

Drilling Fluid Management Plan ACT IINH 9-9-08
(Data must be collected from the Reserve Pit)

Chloride content N/A ppm Fluid volume _____ bbls

Dewatering method used N/A - Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Victor H. Dyal

Title: Agent Date: 1/17/2007

Subscribed and sworn to before me this 17 day of January, 2007.

Notary Public: Brooke C. Maxfield

Date Commission Expires: 12/28/09

NOTARY PUBLIC - State Of Kansas
BROOKE C. MAXFIELD
My Appt. Exp. 12/28/09

KCC Office Use ONLY

4 Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: Layne Energy Operating, LLC Lease Name: Jabben Well #: 3-33
 Sec. 33 Twp. 32 S. R. 16 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Pawnee Lime	487 GL 295
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Excello Shale	649 GL 133
List All E. Logs Run:		V Shale	700 GL 82
Compensated Density Neutron		Mineral Coal	738 GL 44
Dual Induction		Mississippian	1057 GL -275

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	11	8.65	24	20'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1133'	Thick Set	115	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	SI-waiting on completion		

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TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
SI - waiting on pipeline				
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, Submit ACO-18.) Other (Specify) _____

Daily Well Work Report

JABBEN 3-33
9/20/2006

Well Location:
MONTGOMERY KS
32S-16E-33 SE NE NW
687FNL / 2377FWL

Cost Center G01018600100
Lease Number G010186
Property Code GLNA-0035
API Number 15-125-31199

Spud Date	RDMO Date	First Compl	First Prod	EFM Install	CygnnetID
9/20/2006	9/21/2006				

TD	PBTD	Sf Csg Depth	Pr Csg Depth	Tbg Size	Csg Size	Pump Seat Depth
1143	1133	20	1133			

Reported By **Rig Number** **Date** 9/20/2006
Taken By **Down Time**
Present Operation **Contractor**

Narrative

MIRU Thornton drilling rig, drilled 11" hole 20' deep. Rih w/1 jts 8-5/8" surface casing. Mixed 4-sxs type 1 cement, dumped dn the backside. SDFN.

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CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

JAN 18 2007

TICKET NUMBER 10763

LOCATION Eureka

FOREMAN Troy Strickler

CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-25-06	4758	Jaben 3-53				MG
CUSTOMER <u>Layne Energy</u>						
MAILING ADDRESS <u>P.O. Box 160</u>						
CITY <u>Sycamore</u>	STATE <u>Ks</u>	ZIP CODE				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>446</u>	<u>Cliff</u>	<u>502</u>	<u>Calin</u>
			JAN 17 2007			
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Gus
Jonas
Ry

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1143 CASING SIZE & WEIGHT 4 1/2" 10-5"
 CASING DEPTH 1133' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL 36 Bbl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 188bl DISPLACEMENT PSI 500 MIX PSI 1000 Supply RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 250bl water. Pump 4sk Gel-Flush, 50bl water, 90bl dye water, mixed 115sk Thick Set Cement w/ 10" Kot-Seal @ 13.2" Perf. Wash out pump + lines. Release Plug. Displace w/ 188bl water. Final Pump Pressure 500PSI. Pump Plug to 1000 PSI. Wait 30mins. Release pressure. Float Held. Good Cement to surface = 60bl slurry to AT. Job Complete.

(Note: Pump 1sk Metasilicate after Gel-Flush)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 2nd of 3 Leds	3.15	0
1126A	115sk	Thick Set Cement	14.65	1684.75
1110A	1150#	Kot-Seal 10" Perf	.36#	414.00
1118A	200#	Gel-Flush	.14#	28.00
1111A	50#	Metasilicate Pre-Flush	1.65#	82.50
5407A	6.3 Ton	Ton-Mileage Bulk Truck	1.05	264.60
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
Thank You!				
			Sub Total	3313.85
			SALES TAX 5.3%	119.20
			ESTIMATED TOTAL	3433.05

209308

AUTHORIZATION Called by John Ed. TITLE _____ DATE _____

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GEOLOGIC REPORT

LAYNE ENERGY
Jabben 3-33
NE NW, 687 FNL, 2377 FWL
Section 33-T32S-R16E
Montgomery County, KS

Spud Date:	9/20/2006
Drilling Completed:	9/21/2006
Logged:	9/23/2006
A.P.I. #:	1512531199
Ground Elevation:	782'
Depth Driller:	1143'
Depth Logger:	1142'
Surface Casing:	8.625 inches at 20'
Production Casing:	4.5 inches at 1133'
Cemented Job:	Consolidated
Open Hole Logs:	Dual Induction SFL/GR, High Resolution Compensated Density/Neutron

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Formation

Kansas City Group
Pawnee Limestone
Excello Shale
"V" Shale
Mineral Coal
Mississippian

Tops (in feet below ground level)

Surface (Nellie Bly Formation)
487
649
700
738
1,057

Layne Energy, Inc.

1900 Shawnee Mission Parkway, Mission Woods, Kansas 66205 Phone: (913) 748-3987 Fax: (913) 748-3970

1-17-09

January 17, 2007

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Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Market, Room 2078
Wichita, KS 67202

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Re: Well Completion Form

To Whom It May Concern:

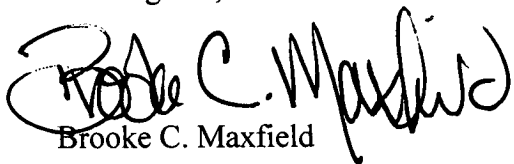
I have enclosed the ACO-1 form and associated data for the following wells:

API # 15-125-31199
Jabben 3-33

We respectfully request that all information submitted be kept confidential and per provision E-4 of K.A. R. 82-3-107, we request that the term of the confidentiality be extended by one year.

If you need additional information or have any questions or comments, please contact me at (913) 748-3987.

Best regards,


Brooke C. Maxfield

Enclosures

Cc Well File
Field Office

