

CONFIDENTIAL

ORIGINAL

1/10/09

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: ONEOK
Operator Contact Person: Kenny Andrews
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Marvin T. Harvey, Jr.

Designate Type of Completion:
[X] New Well Re-Entry Workover
Oil SWD SIOW Temp. Abd.
[X] Gas ENHR SIGW
Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:

Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. To Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.
10/09/2007 10/20/2007 11/30/2007
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 175-22104-0000
County: Seward
N/2 - SE - NE Sec 24 Twp. 34 S. R. 34W
1800 feet from S [N] (circle one) Line of Section
660 feet from [E] W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) [NE] SE NW SW
Lease Name: Gleeson C Well #: 4
Field Name: Adamson
Producing Formation: Lower Morrow
Elevation: Ground: 2891 Kelly Bushing: 2902
Total Depth: 6534 Plug Back Total Depth: 6483
Amount of Surface Pipe Set and Cemented at 1749 feet
Multiple Stage Cementing Collar Used? [ ] Yes [X] No
If yes, show depth set
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan AHTW# 10-8-08
(Data must be collected from the Reserve Pit)
Chloride content 1900 mg/l ppm Fluid volume 1600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. [ ] East [X] West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
Title: Production Lead Date January 10, 2008
Subscribed and sworn to before me this 10th day of Jan.
20 08
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only
Letter of Confidentiality Attached
If Denied, Yes [ ] Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 15 2008

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

CONSERVATION DIVISION
WICHITA, KS

Side Two

Operator Name: OXY USA Inc. Lease Name: Gleeson C Well #: 4

Sec. 24 Twp. 34 S. R. 34W  East  West County: Seward

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Wellington Salt	2179 723
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Chase	2666 236
List All E. Logs Run:	Cement Bond Microlog	Council Grove	2981 -79
	Spectral Density Dual Spaced Neutron	Wabaunsee	3456 -554
	Sonic Array Array Compensated Resistivity	Heebner	4297 -1395
		Toronto	4339 -1437
		Lansing	4532 -1630
		(See Side Three)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1749	C	500	A-Con + Additives
Production	7 7/8	5 1/2	17	6528	H	175	50/50 Poz + Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	6090-6100	1800 gals 17% FE acid +additives	
		13,530 gals 75% 15# X-Link gel; 76,000# 20/40 sand	
	RBP @ 6159	2 sx sand on top	
8	6195-6200	6200 gals 17% FE Acid + additives	
4	6220-6246	31,164 gals 75% 15# X-Link gel; 180,000# 20/40 sand	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8	6081		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 01/07/2008			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	0	449	0		

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

(If vented, Submit ACO-18)  Other (Specify) \_\_\_\_\_

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

Production Interval \_\_\_\_\_



OXY USA Inc.  
1701 N. Kansas  
P.O. Box 2528  
Liberal, Kansas 67905

January 10, 2008

Kansas State Corporation Commission  
Conservation Division – Room 2078  
Finney State Office Building  
130 S. Market  
Wichita, KS 67202-3802

CONFIDENTIAL  
JAN 10 2008  
KCC

RE: GLEESON C-4  
NE/4 S-24 R-34S T-34W  
Seward County, Kansas  
API # 15-189-22104

Dear Sir:

**Please file confidential.** The following items are being submitted for the above referenced well which was recently drilled and completed.

1. KANSAS STATE FORM ACO-1 + 2 copies
2. CEMENT REPORTS
3. GEOLOGICAL REPORT
4. A SET OF ELECTRIC LOGS

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4232.

Sincerely,

Kenny Andrews  
Production Lead

Enclosures

Cc: OXY – Houston  
OXY – Well File

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KANSAS CORPORATION COMMISSION

JAN 15 2008

CONSERVATION DIVISION  
WICHITA, KS

**CONFIDENTIAL**

Side Three

Operator Name: OXY USA Inc. Lease Name: Gleeson C Well #: 4

Sec. 24 Twp. 34 S. R. 34W  East  West County: Seward

Name	Top	Datum
Kansas City	4848	-1946
Marmaton	5176	-2274
Cherokee	5445	-2543
Atoka	5635	-2733
Morrow	5829	-2927
Chester	6148	-3246
St. Genevieve	6500	-3598

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**JAN 10 2008**

**KCC**

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KANSAS CORPORATION COMMISSION**

**JAN 15 2008**

**CONSERVATION DIVISION  
WICHITA, KS**

Corrected

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140-09

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

Operator: License # 5447  
Name: OXY USA Inc.  
Address: P.O. Box 2528  
City/State/Zip: Liberal, KS 67905  
Purchaser: ONEOK  
Operator Contact Person: Jarod Powell  
Phone: (620) 629-4200  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Marvin T. Harvey, Jr.

Designate Type of Completion:

New Well       Re-Entry       Workover  
 Oil       SWD       SLOW       Temp. Abd.  
 Gas       ENHR       SIGW  
 Dry       Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening       Re-perf.       Conv. To Enhr./SWD  
 Plug Back       Plug Back Total Depth  
 Commingled      Docket No. \_\_\_\_\_  
 Dual Completion      Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)      Docket No. \_\_\_\_\_  
10/09/2007      10/20/2007      11/30/2007  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 175-22104-0000  
County: Seward  
   - N/2 - SE - NE Sec 24 Twp. 34 S. R. 34W  
1800 feet from S  (circle one) Line of Section  
660 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one)  NE    SE    NW    SW  
Lease Name: Gleeson C Well #: 4  
Field Name: Adamson

Producing Formation: Lower Morrow  
Elevation: Ground: 2891 Kelly Bushing: 2902  
Total Depth: 6534 Plug Back Total Depth: 6483  
Amount of Surface Pipe Set and Cemented at 1749 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)  
Chloride content 1900 mg/l ppm Fluid volume 1600 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter    Sec.    Twp,    S. R.  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jarod Powell  
Title: Capital Assets Date September 16, 2008  
Subscribed and sworn to before me this 16<sup>th</sup> day of Sept.  
20 08  
Notary Public: Anita Peterson  
Date Commission Expires: Oct. 1, 2009

KCC Office Use Only  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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KANSAS CORPORATION COMMISSION

SEP 17 2008

CONSERVATION DIVISION  
WICHITA, KS

ANITA PETERSON  
Notary Public - State of Kansas  
My Appt. Expires October 1, 2009

Operator Name: OXY USA Inc. Lease Name: Gleeson C Well #: 4  
 Sec. 24 Twp. 34 S. R. 34W  East  West County: Seward

**Instructions:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
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Sonic Array Array Compensated Resistivity		Heebner	4297 -1395
		Toronto	4339 -1437
		Lansing	4532 -1630

(See Side Three)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set(in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor					C		
Surface	12 1/4	8 5/8	24	1749	C	500	A-Con + Additives
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ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	-			
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
8	6090-6100		1800 gals 17% FE acid +additives	
			13,530 gals 75% 15# X-Link gel; 76,000# 20/40 sand	
	RBP @ 6159		2 sx sand on top	
8	6195-6200		6200 gals 17% FE Acid + additives	
4	6220-6246		31,164 gals 75% 15# X-Link gel; 180,000# 20/40 sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	6081		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
01/07/2008	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
	0	449	0		

Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Submit ACO-18)*  Other (Specify) \_\_\_\_\_

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Side Three

Operator Name: OXY USA Inc. Lease Name: Gleeson C Well #: W10-09 4

Sec. 24 Twp. 34 S. R. 34W  East  West County: Seward

<u>Name</u>	<u>Top</u>	<u>Datum</u>
Kansas City	4848	-1946
Marmaton	5176	-2274
Cherokee	5445	-2543
Atoka	5635	-2733
Morrow	5829	-2927
Chester	6148	-3246
St. Genevieve	6500	-3598

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SEP 17 2008

CONSERVATION DIVISION  
WICHITA, KS

Customer <i>Orly USA</i>	Lease No.	Date <i>10-22-07</i>
Lease <i>Gleeson</i>	Well # <i>C-4</i>	
Field Order # <i>20441</i>	Station <i>Liberal</i>	Casing <i>5 1/2</i>
		Depth <i>6500'</i>
Type Job <i>Long String Casing</i>	Formation	County <i>Seward</i>
		State <i>KS</i>
		Legal Description <i>24-34-34</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size	Shots/Ft		Acid <i>20% HCl</i>	RATE <i>2.0</i>	PRESS <i>600/500</i>	ISIP <i>13.8 MPa</i>	
Depth <i>6500'</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	<i>KCC</i>

Customer Representative <i>Roberto Rivera</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Ismael Chavez</i>
Service Units <i>19112 19271 19343 19319 19566</i>		
Driver Names <i>J. Chavez C. S. L. C.</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0700</i>					<i>Arrived on location</i>
<i>0715</i>					<i>Safety Meeting: Rig up</i>
<i>0730</i>					<i>Started Running Casing</i>
<i>1145</i>					<i>Casing on Bottom</i>
<i>1315</i>					<i>11.0 MPa Cement Head - Concrete Mixing</i>
<i>1330</i>		<i>0</i>	<i>7</i>	<i>1</i>	<i>Plug Rod + Mouse Holes</i>
<i>1340</i>	<i>300.0</i>				<i>Pressure Test</i>
<i>1350</i>	<i>600</i>		<i>5</i>	<i>2</i>	<i>Pump Spacer</i>
<i>1355</i>	<i>400</i>		<i>51</i>	<i>3.5</i>	<i>Pump Cement</i>
<i>1415</i>					<i>Wish Up - Deep Plug</i>
<i>1420</i>	<i>800</i>		<i>149</i>	<i>5</i>	<i>Pump Displacement</i>
<i>1450</i>	<i>1350</i>				<i>Bump Plug - Fluids Held</i>
					<i>Job Complete</i>
					<i>Completed by Joe Smith</i>

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JAN 15 2008

CONSERVATION DIVISION  
WICHITA, KS



Customer <i>Okc - USA</i>	Lease No.	Date <i>10-11-7</i>	
Lease <i>Gleason</i>	Well # <i>C-4</i>		
Field Order # <i>20126</i>	Station <i>Liberal</i>	Casing <i>8 7/8</i>	Depth <i>1751</i>
		County <i>Seward</i>	State <i>K5</i>
Type Job <i>Surface CMIU</i>	Formation		Legal Description <i>24-34-34</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS.	ISIP
<i>8 7/8</i>				<i>50% A-CON 2</i>	<i>39 FTS/5K</i>	<i>1429</i>	<i>6.3/5K</i>
Depth <i>1751</i>	Depth	From	To	Pre-Pad	Max		5 Min.
				<i>200% Premium</i>	<i>136 FTS/5K</i>	<i>6.3</i>	<i>6.3/5K</i>
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

CONFIDENTIAL  
 JAN 10 2008  
 KCC

Customer Representative <i>Rodolfo Rivera</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Ismael Chavez</i>
Service Units <i>19902</i>	<i>19928</i>	<i>19682</i>
Driver Names <i>J. Chavez</i>	<i>Lalo C.</i>	<i>Marty P.</i>

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1500</i>					<i>Arrived on location</i>
<i>1510</i>					<i>Rig up. Safety Meeting</i>
<i>1850</i>	<i>2500</i>				<i>Pressure Test</i>
<i>1855</i>	<i>300</i>		<i>10</i>		<i>Pump spacer</i>
<i>1900</i>	<i>250</i>		<i>260</i>	<i>5</i>	<i>Pump cement</i>
<i>2010</i>	<i>0</i>				<i>Drop Plug</i>
<i>2020</i>	<i>650</i>		<i>108</i>	<i>5</i>	<i>Pump Displacement</i>
<i>2045</i>	<i>1150</i>				<i>Pump plug - Flats Held</i>
					<i>Cement returns To Surface</i>

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 KANSAS CORPORATION COMMISSION  
 JAN 15 2008  
 CONSERVATION DIVISION  
 WICHITA, KS



OXY USA Inc.  
1701 N. Kansas  
P.O. Box 2528  
Liberal, Kansas 67905

September 16, 2008

Kansas State Corporation Commission  
Production Department  
Wichita State Office Building  
130 S. Market  
Wichita, KS 67202-3802

RE: GLEESON "C" #4  
NE/4 Sec-24 R-34S T-34W  
Seward County, Kansas  
API # 15-175-22104-0000

Dear Sir:

Enclosed herewith please find corrected ACO-1 for subject well.

The "Drill Stem Tests Taken" "Yes" box had been marked in error. Also enclosed is your letter dated September 04, 2008 regarding this.

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4214.

Sincerely,

Vonda Freeman

Enclosures

Cc: OXY - Houston  
OXY - Well File

CONFIDENTIAL  
1-10-09

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KANSAS CORPORATION COMMISSION

SEP 17 2008

CONSERVATION DIVISION  
WICHITA, KS