

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/5/08  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912  
Name: Carroll Energy, LLC  
Address: 200 Arco Place Suite 230 - Box 149  
City/State/Zip: Independence, KS 67301  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Tim Carroll  
Phone: (620) 332-1600  
Contractor: Name: L & S Well Service  
License: 33374  
Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

10/17/2006 10/18/2006 10/19/2006  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-001-29521-00-00  
County: Allen  
C. SW. SE. SE Sec. 30 Twp. 26S S. R. 20E  East  West  
360 feet from  N (circle one) Line of Section  
900 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE  SE NW SW

Lease Name: BECKER Well #: 30-D4

Field Name: Humboldt-Chanute

Producing Formation: Cherokee Coals

Elevation: Ground: 980 Kelly Bushing: \_\_\_\_\_

Total Depth: 965 Plug Back Total Depth: 950

Amount of Surface Pipe Set and Cemented at 22.5 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

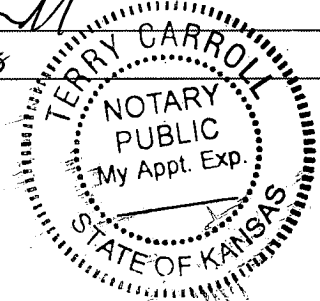
Signature: \_\_\_\_\_

Title: Vice Operating Manager Date: 1/3/2007

Subscribed and sworn to before me this 03 day of January, 2007.

Notary Public: \_\_\_\_\_

Date Commission Expires: 10/26/08



KCC Office Use ONLY

Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 05 2007  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Carroll Energy, LLC Lease Name: BECKER Well #: 30-D4  
 Sec. 30 Twp. 26S S. R.20E  East  West County: Allen

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: Density Nuetron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8.625	32	22.5	Portland	6	
Production	6 3/4	4 1/2	10.5	950	OWC	136	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	-		
	-		
	-		
	-		

TUBING RECORD		Size	Set At	Packer At	Liner Run
				N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Conmingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, KS 67335

DRILLERS LOG  
CARROLL ENERGY

Becker #30-D4  
S30, T26,R20  
Allen County, KS  
API #001-29521-0000

0-5 SOIL  
5-12' LIME  
12-15' SHALE  
15-31 LIME  
31-74 SHALE  
74-91 LIME  
91-92 SHALE  
92-93 BLACK SHALE COAL  
93-95 SHALE  
95-101 LIME  
101-103 SHALE  
103-120 LIME  
120-123 SHALE  
123-124 BLACK SHALE  
124-145 LIME  
145-285 SHALE  
285-286 BLACK SHALE COAL  
286-287 LIME  
287-305 SHALE  
305-320 LIME  
320-374 SHALE  
374-379 SAND  
379-409 SHALE  
409-410 LIME  
410-411 SHALE  
411-412 BLACK SHALE COAL  
412-417 SHALE  
417-421 LIME  
421-424 SHALE  
424-430 LIME  
430-433 SHALE  
433-438 LIME  
438-441 SHALE  
441-445 BLACK SHALE COAL  
445-478 SHALE  
478-479 BLACK SHALE COAL  
479-495 LIME  
495-497 BLACK SHALE  
497-499 SHALE  
499-502 BLACK SHALE COAL  
502-507 SHALE  
507-510 LIME  
510-512 SHALE  
512-513 BLACK SHALE COAL  
513-587 SHALE  
587-589 LIME  
589-636 SHALE  
636-640 BLACK SHALE COAL

10-17-06 Drilled 11" hole and set  
22.5' of 8 5/8" surface casing with  
6 sacks Portland cement.

10-18-06 Started drilling 6 3/4" hole

10-18-06 Finished drilling to T.D. 965'

389' 0" ON 1/2" ORIFICE  
414' 0" ON 1/2" ORIFICE  
464' SLIGHT BLOW ON 1/2" ORIFICE  
489' SLIGHT BLOW ON 1/2" ORIFICE  
515' SLIGHT BLOW ON 1/2" ORIFICE  
640' 0" ON 1/2" ORIFICE  
690' STRONG BLOW ON 1/2" ORIFICE  
740' 5" ON 1/2" ORIFICE  
765' 4" ON 1/2" ORIFICE  
790' 4" ON 1/2" ORIFICE  
815' 25" ON 1" ORIFICE  
840' 3" ON 1 1/2" ORIFICE  
889' 4" ON 1 1/2" ORIFICE  
915' 4" ON 1 1/2" ORIFICE  
940' 18" ON 1" ORIFICE  
965' 18" ON 1" ORIFICE

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CONSERVATION DIVISION  
WICHITA, KS

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, KS 67335

DRILLERS LOG  
CARROLL ENERGY

Becker #30-D4  
S30, T26, R20  
Allen County, KS  
API #001-29521-0000

640-666	SHALE
666-669	BLACK SHALE COAL
669-690	SHALE
690-697	SAND
697-720	SHALE
720-725	BLACK SHALE COAL
725-753	SHALE
753-762	SAND ODOR
762-767	SHALE
767-769	BLACK SHALE COAL
769-799	SHALE
799-800	BLACK SHALE COAL
800-811	SHALE
811-815	BLACK SHALE COAL
815-862	SHALE
862-885	SAND OIL SHOW
885-891	LIME SHALE
891-901	SANDY SHALE
901-911	SHALE
911-915	BLACK SHALE COAL
915-920	SHALE
920-965	LIME MISSISSIPPI

OIL SHOW 920' - 935'

965'

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JAN 05 2007

CONSERVATION DIVISION  
WICHITA, KS

1/5/08  
1-5-09



# Carroll Energy, LLC



200 Arco Place Suite 230 – Box 149, Independence, KS. 67301  
Phone: (620) 332-1600 Fax: (620) 332-1601

January 3, 2007

Kansas Corporation Commission  
Oil & Gas Conservation Division  
130 S. Market – Room 2078  
Wichita, KS 67202

KCC  
JAN 03 2007  
CONFIDENTIAL

BECKER            30-D4  
API:                15-001-29521

To Whom it May Concern:

Enclosed is Form ACO-1 for the above referenced well. Carroll Energy respectfully requests that the KCC maintain this well information in a CONFIDENTIAL status for a period of 12 months from the date of receipt.

Should you have questions or need additional information, please contact our office. Thank you for your assistance.

Sincerely

Tim Carroll  
Vice Operating Manager

Enclosures:

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KANSAS CORPORATION COMMISSION  
JAN 05 2007  
CONSERVATION DIVISION  
WICHITA, KS

# KEPLEY WELL SERVICE CEMENTING

19245 Ford Road  
Chanute, KS 66720

(620) 431-9212  
Mobile (620) 431-8945  
FED # 48-1103536

Carroll Energy, LLC  
2198 Valley High Drive  
Independence, KS 67301

Date	Invoice
10/31/2006	560

Date: 10-19-06  
Well Name: Becker 30-D4  
Section: 30  
Township: 26  
Range: 20  
County: Allen  
API: 001-29521-00-00

## CEMENT TREATMENT REPORT

TYPE OF TREATMENT: Production Casing  
HOLE SIZE: 6 3/4  
TOTAL DEPT: 945  
WIRE LINE READING BEFORE:  
WIRE LINE READING AFTER:

Landed Plug on Bottom at 500 PSI  
 Shut in Pressure Set float  
 Lost Circulation  
 Good Cement Returns  
 Topped off well with \_\_\_\_\_ Sacks  
 Set Float Shoe - Shut In

Service or Product	Quantity	Per Foot Pricing/Unit Pricing	Amount
4.5	930	3.00	2,790.00T

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CONSERVATION DIVISION  
WICHITA, KS

Hooked onto 4.5 casing. Established circulation with 15 barrels of water, 6 GEL, 2 METSO, 1 COTTON ahead, blended 136 sacks of OWC cement, dropped rubber plug, and pumped 15 barrels of water.

<b>Subtotal</b>	\$2,790.00
<b>Sales Tax (7.3%)</b>	\$203.67
<b>Balance Due</b>	\$2,993.67