

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

1/08/09

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # Mull #1-31
Name: Vincent Oil Corporation
Address: 155 N. Market, Suite 700
City/State/Zip: Wichita, Kansas 67202
Purchaser: Semgas L.P. **KCC**
Operator Contact Person: Rick Hiebsch **JAN 08 2007**
Phone: (316) 262-3573 **CONFIDENTIAL**
Contractor: Name: Fossil Drilling, Inc.
License: 33610
Wellsite Geologist: Jeff Christian

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10-25-06 11-2-06 11-21-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 047215340000
County: Edwards
NW - NW - SW - Sec. 31 Twp. 26 S. R. 16 East West
2240 feet from (S) N (circle one) Line of Section
400 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Mull Well #: 1-31

Field Name: Trousdale West
Producing Formation: Cherokee Sand
Elevation: Ground: 2107 Kelly Bushing: 2116
Total Depth: 4640 Plug Back Total Depth: 4610 ft.
Amount of Surface Pipe Set and Cemented at 413 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

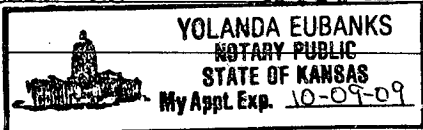
Drilling Fluid Management Plan **ATINH 10-8-08**
(Data must be collected from the Reserve Pit)
Chloride content 13,000 ppm Fluid volume 1200 bbls
Dewatering method used removed free fluids and allow to dry
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers, Inc. of Kansas
Lease Name: Palmitier SWD License No.: D-20983
Quarter SW Sec. 16 Twp. 25S S. R. 16 East West
County: Edwards Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Dilled
Title: President Date: January 8, 2007
Subscribed and sworn to before me this 8th day of January
20 07

Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
JAN 09 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vincent Oil Corporation Lease Name: Mull Well #: 1-31
 Sec. 31 Twp. 26 S. R. 16 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached sheet

List All E. Logs Run:

Compensated Density/Neutron, Micro, Dual Induction, Bond

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	23#	413 ft.	60/40 poz	450	3% cc, 2% gel
Production	7 7/8 in.	4 1/2 in.	10.5#	4633 ft	ASC	175	5# Kol-seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4559 to 4568 ft.	1000 gals. 10% MCA & 5%MDA	perfs.

TUBING RECORD	Size Set At 2 3/8 in. 4575 ft.	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. January 2, 2007	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbbs. 0	Gas Mcf 55	Water Bbbs. 1	Gas-Oil Ratio	Gravity
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Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

MULL 1-31
DRILLING INFORMATION

2240' FSL & 400' FWL
Sec. 31-26S-16W
Edwards Co., KS

Vincent Oil Corporation
Mull East Prospect

OPERATOR: Vincent Oil Corporation

KCC

MUD PROPERTIES
Vis. Wt. W.L. Cost

CONTRACTOR: Fossil Drilling, Inc.

JAN 08 2007

ELEVATION: 2107 ft. G.L.- 2116 K.B.

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STRAIGHT HOLE SURVEY

GEOLOGIST: Jeff Christian

Degree	Depth
3/4	956'
3/4	2299'
3/4	2998'

REFERENCE WELL: Vincent Oil Corporation
Crockett #1-36
1990' FSL & 440' FEL
Sec. 36-26S-17W
Edwards Co. KS

SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
Heebner	3907 (-1971) -2	3902 (-1786)	+3
Toronto	3926 (-1810) -2	3922 (-1806)	+2
Brown Lime	4056 (-1940) -1	4050 (-1934)	+5
L.K.C.	4074 (-1958) -1	4068 (-1952)	+5
Stark Shale	4295 (-2179) -1	4288 (-2172)	+6
Pleasanton	4389 (-2273) -1	4379 (-2263)	+9
Cherokee Shale	4538 (-2422) +7	4537 (-2421)	+8
Cherokee Sand	4559 (-2443) NP	4554 (-2438)	NP
Mississippian	4598 (-2482) -3	4594 (-2478)	+1
RTD/LTD	4640 (-2524)	4639 (-2523)	

- 10-25-06 Moved in drilling rig and rigged up. Drilled 12 1/4" surface hole to 417 ft. KB. Ran 10 jts., 402.21 ft. of new 8 5/8" 23# surface casing and set at 413.21 ft. KB. Allied cemented with 450 sacks of 60/40 pozmix, 2% gel, 3% CC. Plug down at 5:00 A.M. on 10-26-06. Cement did circulate.
- 10-26-06 Waiting on cement.
- 10-27-06 Drilling at 1344 ft.
- 10-28-06 Drilling at 2299 ft.
- 10-29-06 Drilling at 2998 ft.
- 10-30-06 Drilling at 3662 ft.

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WICHITA, KS

MULL 1-31
DRILLING INFORMATION
Page 2 of 2

10-31-06 Drilled to 4402 ft. DST #1 - 4368 to 4402 ft. (Pleasanton)
45", 90", 75", 120"
1st open: Strong blow off bottom in 4 min. No gas to surface
2nd open: Gas to surface in 50 min. TSTM
Rec'd: 45 ft of gas & oil cut mud (5% gas, 30% oil, 65% mud)
IFP: 37 - 29# FFP: 31 - 31#
ISIP: 907# FSIP: 915#
Temp: 128 degrees

11-01-06 Drilled to 4571 ft. DST #2 - 4515 to 4571 ft. (Cherokee Sand)
30", 60", 80", 120"
1st open: Weak blow increasing to 3½ in. 4 in. blow back on shut-in.
2nd open: Gas to surface in 25 min. with gauges as follows:
28 MCFD 30 min.
43 " 40 min.
50 " 50 min.
50 " 60, 70 , 80 min.
Rec'd: 115 ft. very slight oil spotted mud
IFP: 107 - 208# FFP: 123 - 224#
ISIP: 215# FSIP: 227#
Temp: 130 degrees

KCC
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11-02-06 Drilled to RTD of 4640 ft. Ran electric log. Ran 110 joints of new 4½ in. 10.5# production casing and set at 4633 feet. Cemented with 175 sacks of ASC cement with 5# Kol-seal per sack. Plug down at 8:10 P.M. on November 3.

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

23894

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med. Lodge

DATE <u>11-3-06</u>	SEC <u>31</u>	TWP <u>26S</u>	RANGE <u>16W</u>	CALLED OUT <u>11:00 AM</u>	ON LOCATION <u>5:00 PM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>8:10 AM</u>
LEASE <u>MULL</u>	WELL # <u>1-31</u>	LOCATION <u>HAVILAND, 9 NORTH</u>	COUNTY <u>EDWARDS</u>	STATE <u>KANSAS</u>			
OLD OR <u>NEW</u> (Circle one)		<u>1 WEST, 1/4 NORTH, EAST INTO</u>					

CONTRACTOR FOSSTL #1

TYPE OF JOB PROD. CASING

HOLE SIZE 7 7/8" T.D. 4640'

CASING SIZE 4 1/2" 10.5" DEPTH 4633'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 1200# MINIMUM _____

MEAS. LINE _____ SHOE JOINT 10'

CEMENT LEFT IN CSG. _____

PERFS. _____

OWNER VINCENT OIL COMPANY

CEMENT AMOUNT ORDERED 500 GALS. ASF
200# ASC + S# KOL-SEAL

DISPLACEMENT 7 1/2 BBLs. 2% KCL

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC		<u>200</u>	@ <u>13.10</u> <u>2620.00</u>
KOL-SEAL		<u>1,000#</u>	@ <u>.70</u> <u>700.00</u>
ASF		<u>500</u>	@ <u>1.00</u> <u>500.00</u>
CLAPRO		<u>9</u>	@ <u>25.00</u> <u>225.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER KEVIN BRUNBRADT

44-302 HELPER DENNIS CUSHEN BERY

BULK TRUCK DRIVER JASON KESSLER

389

BULK TRUCK DRIVER _____

HANDLING	@	<u>256</u>	@ <u>1.90</u> <u>486.40</u>
MILEAGE	@	<u>256 X 30</u>	@ <u>.09</u> <u>691.20</u>
			TOTAL <u>5222.60</u>

REMARKS:

Run Csg. + Circulate on Bottom
Pump 500 Gals. Mud Clean
Plug Rat Hole 15' ASC
Mix 189# ASC + S# KOL-SEAL
Wash Pump + Lines
Displace Plug to 4623' with
7 1/2 BBLs. 2% KCL Water
Float DTD HOLD

SERVICE

DEPTH OF JOB		<u>4633'</u>	
PUMP TRUCK CHARGE			<u>1750.00</u>
EXTRA FOOTAGE	@		
MILEAGE	@	<u>30</u>	@ <u>6.00</u> <u>180.00</u>
MANIFOLD	@		
HEAD RENTAL	@		<u>100.00</u> <u>100.00</u>

CHARGE TO: VINCENT OIL CORP.

STREET 155 N. MARKET, STE. 700

CITY WICHITA STATE KANSAS ZIP 67202

TOTAL 2030.00

PLUG & FLOAT EQUIPMENT

<u>4 1/2"</u>			
1- GUIDE SHOE	@	<u>125.00</u>	<u>125.00</u>
1- AFU INSERT	@	<u>215.00</u>	<u>215.00</u>
6- TURBOIZERS	@	<u>55.00</u>	<u>330.00</u>
1- TRP	@	<u>55.00</u>	<u>55.00</u>

TOTAL 725.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~2030.00~~

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Pat Livingston

Pat Livingston
PRINTED NAME

ALLIED CEMENTING CO., INC.

24091

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend, KS

DATE <u>10-25-06</u>	SEC. <u>31</u>	TWP. <u>26S</u>	RANGE <u>16W</u>	CALLED OUT <u>10:30 PM</u>	ON LOCATION <u>2:00 AM</u>	JOB START <u>4:30 AM</u>	JOB FINISH <u>5:00 AM</u>
LEASE <u>Mull</u>	WELL # <u>1-31</u>	LOCATION <u>Haviland N To Co. line</u>			COUNTY <u>Edwards</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>1W 1/4 N E/1 TO</u>				

CONTRACTOR Fossil #1 OWNER Vincent Oil Corp.

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 415

CASING SIZE 8 5/8 DEPTH 413

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 415

TOOL _____ DEPTH _____

PRES. MAX 200 PSI MINIMUM _____

MEAS. LINE _____ SHOE JOINT 15 FT

CEMENT LEFT IN CSG. 15 FT

PERFS. _____

DISPLACEMENT Fresh Water 25 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER David W.

_____ HELPER Rick H

BULK TRUCK _____

344 DRIVER Cody R.

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Pipe on Bottom Break line
Pump 450sx 60:40:2+3%cc
Shot Down Release Plug
Displace w/ 25 BBLs, Fresh
Water shut in cement
did circ wash up Rig Down.

CHARGE TO: Vincent Oil Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

CEMENT
AMOUNT ORDERED 450sx 60:40:2
+3% cc

COMMON 270 1/4 @ 10.65 2875.50

POZMIX 180 1/4 @ 5.80 1044.00

GEL 8 1/4 @ 16.65 133.20

CHLORIDE 15 1/4 @ 46.60 699.00

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 473 1/4 @ 1.90 898.70

MILEAGE 473 1/4 @ 0.30 127.10

TOTAL 6927.50

SERVICE

DEPTH OF JOB 413 FT

PUMP TRUCK CHARGE _____ 815.00

EXTRA FOOTAGE 113' @ .65 73.45

MILEAGE 30 @ 6.00 180.00

MANIFOLD Head Rent @ 100.00 100.00

_____ @ _____

_____ @ _____

TOTAL 1168.45

PLUG & FLOAT EQUIPMENT

1-Rubber Plug @ 100.00 100.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 100.00

TAX _____

TOTAL CHARGE 1168.45

DISCOUNT 100.00 IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

SIGNATURE [Signature]
PRINTED NAME Scott Alberg

GENERAL TERMS AND CONDITIONS

DEFINITIONS: In these terms and conditions, "Allied" shall mean Allied Cementing Co., Inc., and "Customer" shall refer to the party identified by that term on the front of this contract. As applicable, "Job" relates to the services described on the front side of this contract, "merchandise" refers to the material described on the front of this contract and to any other materials, products, or supplies used, sold, or furnished under the requirements of this contract.

—**TERMS:** Unless satisfactory credit has been established, "CUSTOMER" must tender full cash payment to "ALLIED" before the job is undertaken or merchandise is delivered. If satisfactory credit has been established, the terms of payment for the job and/or merchandise, including bulk cement, are net cash, payable in 30 days from the completion of the job and/or delivery of the merchandise. For all past due invoices, "CUSTOMER" agrees to pay interest on amounts invoiced at a rate of 18 percent per annum until paid. Notwithstanding the foregoing, in no event shall this Contract provide for interest exceeding the maximum rate of interest that "CUSTOMER" may agree to pay under applicable law. If any such interest should be provided for, it shall be and hereby is deemed to be a mistake, and this contract shall be automatically reformed to lower the rate of interest to the maximum legal contract rate, any amounts previously paid as excess interest shall be deducted from the amounts owing from the "CUSTOMER" or at the option of "ALLIED," refunded directly to "CUSTOMER." For purposes of this paragraph, ALLIED and CUSTOMER agree that KANSAS law shall apply. Any discounts granted with this contract are null and void if the charges are not paid when due.

—**ATTORNEY FEES:** In any legal action or proceeding between the parties to enforce any of the terms of this Service Contract, or in any way pertaining to the terms of this Contract, the prevailing party shall be entitled to recover all expenses, including, but not limited to, a reasonable sum as and for attorney's fees.

—**PRICES AND TAXES:** All merchandise listed in "ALLIED'S" current price schedule are F.O.B. ALLIED'S local station and are subject to change without notice. All prices are exclusive of any federal, state, local, or special taxes for the sale or use of the merchandise or services listed. The amount of taxes required to be paid by ALLIED shall be added to the quoted prices charged to CUSTOMER.

—**TOWING CHARGES:** ALLIED will make a reasonable attempt to get to and from each job site using its own equipment. Should ALLIED be unable to do so because of poor or inadequate road conditions, and should it become necessary to employ a tractor or other pulling equipment to get to or from the job site, the tractor or pulling equipment will be supplied by CUSTOMER or, if furnished by ALLIED, will be charged to and paid by CUSTOMER.

—**PREPARATION CHARGES:** If a job and/or merchandise is ordered and CUSTOMER cancels the order after preparation of a chemical solution or other material, CUSTOMER will pay ALLIED for the expenses incurred by ALLIED as a result of the cancellation.

—**DEADHAUL, CHARGES:** Unless otherwise specified on the front of this Contract, a deadhaul charge as set forth in ALLIED'S current price book will be charged each way for each service unit which is ordered by CUSTOMER but not used.

—**SERVICE CONDITIONS AND LIABILITIES:** 1. ALLIED carries public liability and property damage insurance, but since there are so many uncertain and unknown conditions beyond ALLIED'S control, ALLIED shall not be liable for injuries to property or persons or for loss or damage arising from the performance of the job or delivery of the merchandise. Customer shall be responsible for and indemnify, defend, and hold harmless ALLIED, its officers, agents and employees, from and against any and all claims or suits for:

(A) Damage to property or for bodily injury, sickness, disease, or death, brought by any person, including CUSTOMER and/or the well owner; and:

(B) Oil spills, pollution, surface or sub-surface damage, injury to the well, reservoir loss, or damage arising from a well blowout arising out of or in connection with ALLIED'S performance of the job or furnishing of merchandise in accordance with this contract, unless such loss or damage is caused by the willful misconduct or gross negligence of ALLIED or its employees.

2. With respect to any of ALLIED'S tools, equipment, or instruments which are lost in the well or damaged when performing or attempting to perform the job or, in the case of marine operations, are lost or damaged at any time after delivery to the landing for CUSTOMER and before return to ALLIED at the landing, CUSTOMER shall either recover the lost item without cost to ALLIED or reimburse ALLIED the current replacement cost of the item unless the loss or damage results from the sole negligence of ALLIED or its employees.

3. ALLIED does not assume any liability or responsibility for damages or conditions resulting from chemical action in cements caused by contamination of water or other fluids.

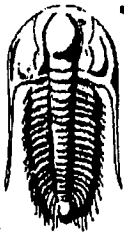
WARRANTIES: 1. ALLIED warrants all merchandise manufactured or furnished by it to be free from defects in material and workmanship under normal use and service when installed, and used, and/or serviced in the manner provided and intended. ALLIED'S obligation under this warranty is expressly limited to repair, replacement, or allowance for credit, at its option, for any merchandise which is determined by ALLIED to be defective. THIS IS THE SOLE WARRANTY OF ALLIED AND NO OTHER WARRANTY IS APPLICABLE, EITHER EXPRESS OR OTHERWISE IMPLIED, IN FACT OR IN LAW, INCLUDING ANY WARRANTY AS TO MERCHANTABILITY OR FITNESS FOR A PARTICULAR USE OR PURPOSE, CUSTOMER'S sole and only remedy with regard to any defective merchandise shall be the repair or replacement thereof or allowance for credit as herein provided, and ALLIED shall not be liable for any consequential, special, incidental, or punitive damages resulting from or caused by defective materials, products or supplies.

2. More specifically:

(A) Nothing in this contract shall be construed as a warranty by ALLIED of the success or the effectiveness of the result of any work done or merchandise used, sold, or furnished under this contract.

(B) Nothing in this contract shall be construed as a warranty of the accuracy or correctness of any facts, information, or data furnished by ALLIED or any interpretation of tests, meter readings, chart information, analysis of research, or recommendations made by ALLIED, unless the inaccuracy or incorrectness is caused by the wilful misconduct or gross negligence of ALLIED or its employees in the preparation or furnishing of such facts, information or data.

(C) Work done by ALLIED shall be under the direct supervision and control of the CUSTOMER or his agent and ALLIED will accomplish the job as an independent contractor and not as an employee or agent of the CUSTOMER.



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation

Mull #1-

155 N Market
Ste 700
Wichita ks 67202
ATTN: Rick Hiebch

31-26s-16w Edwards

Job Ticket: 25905 DST#: 1

Test Start: 2006.10.31 @ 19:22:48

GENERAL INFORMATION:

Formation: **Pleasanton**
Deviated: No Whipstock ft (KB)
Time Tool Opened: 23:23:13
Time Test Ended: 07:49:13

Test Type: Conventional Bottom Hole
Tester: Ray Schwager
Unit No: 28

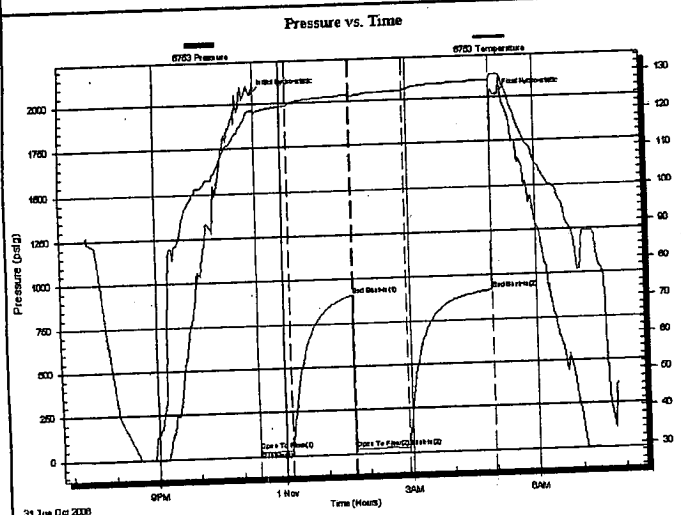
Interval: **4368.00 ft (KB) To 4402.00 ft (KB) (TVD)**
Total Depth: 4402.00 ft (KB) (TVD)
Hole Diameter: 7.85 inches Hole Condition: Fair

Reference Elevations: 2118.00 ft (KB)
2109.00 ft (CF)
KB to GR/CF: 9.00 ft

Serial #: **6753** Inside
Press@RunDepth: 31.03 psig @ 4372.01 ft (KB)
Start Date: 2006.10.31 End Date: 2006.11.01
Start Time: 19:22:48 End Time: 07:49:13

Capacity: 7000.00 psig
Last Calib.: 2006.11.01
Time On Btrm: 2006.10.31 @ 23:19:43
Time Off Btrm: 2006.11.01 @ 05:07:13

TEST COMMENT: IFF-strg bl in 4 min
FFP-strg bl thru-out;GTS,To w k to gauge
Times 45-90-75-120
ISIP-no bl,FSIP-no bl



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2055.21	121.59	Initial Hydro-static
4	37.01	120.25	Open To Flow (1)
49	29.07	122.79	Shut-In (1)
139	907.42	125.07	End Shut-In (1)
140	31.37	124.30	Open To Flow (2)
216	31.03	125.89	Shut-In (2)
338	915.98	128.05	End Shut-In (2)
348	2017.53	129.50	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
45.00	O&GCM 5%G 30%O 65%M	0.36

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

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Serial #: 6753

Inside Vincent Oil Corporation

31-26s-16w Edwards

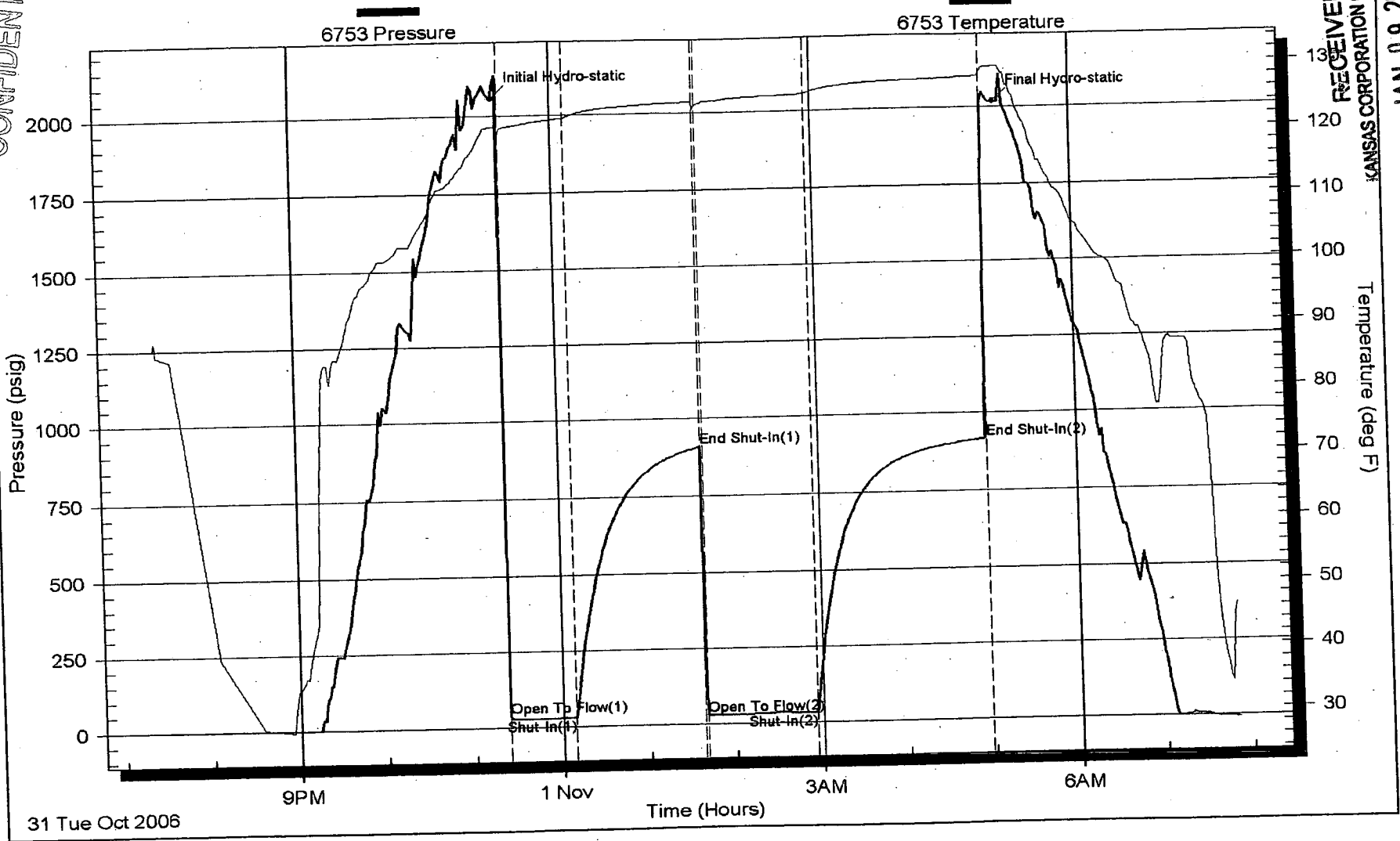
DST Test Number: 1

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Pressure vs. Time

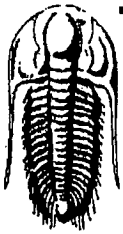


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CONSERVATION DIVISION
WICHITA, KS

31 Tue Oct 2006



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Co
155 N Market Suite 700
Wichita, KS 67202
ATTN: Jeff Christian

Mull #1-31
31-26S-16W
Job Ticket: 25510 DST#: 2
Test Start: 2006.11.02 @ 04:59:55

GENERAL INFORMATION:

Formation: **Cherokee**
Deviated: No Whipstock ft (KB)
Time Tool Opened: 07:42:55
Time Test Ended: 15:11:40
Interval: **4515.00 ft (KB) To 4571.00 ft (KB) (TVD)**
Total Depth: 4571.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Poor

Test Type: Conventional Bottom Hole
Tester: Leal Cason
Unit No: 19
Reference Elevations: 2116.00 ft (KB)
2100.00 ft (CF)
KB to GR/CF: 16.00 ft

Serial #: 6752

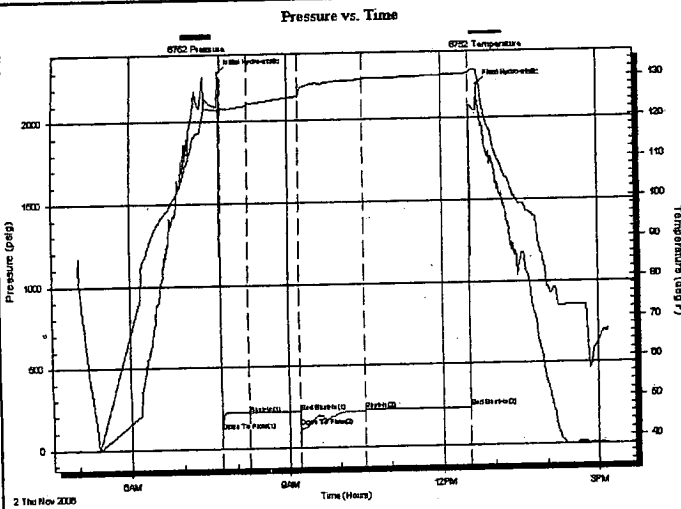
Inside

Press@RunDepth: 223.89 psig @ 4516.00 ft (KB)
Start Date: 2006.11.02 End Date:
Start Time: 04:59:55 End Time:

2006.11.02
15:11:40

Capacity: 7000.00 psig
Last Calib.: 2006.11.02
Time On Btrr: 2006.11.02 @ 07:40:40
Time Off Btrr: 2006.11.02 @ 12:41:40

TEST COMMENT: IF: Built to 3 1/2"
IS: Bled off, Blowback built to 4"
FF: BOB Immediate, GTS in 25 mins
FSI: Bled off, Weak Surface Blow back



PRESSURE SUMMARY

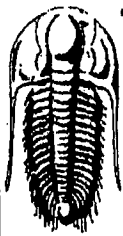
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2295.47	122.51	Initial Hydro-static
3	107.27	120.94	Open To Flow (1)
34	208.54	123.65	Shut-In (1)
93	215.15	125.45	End Shut-In (1)
93	122.60	125.29	Open To Flow (2)
169	223.89	129.48	Shut-In (2)
292	227.31	130.54	End Shut-In (2)
301	2204.84	131.26	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
115.00	VSOSM 1-%Oil 99+%Mud	1.33
0.00	GIP AFFF	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.13	60.00	27.85
Last Gas Rate	0.13	120.00	50.30
Max. Gas Rate	0.13	120.00	50.30



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

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155 N Market Suite 700
Wichita, KS 67202
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31-26S-16W
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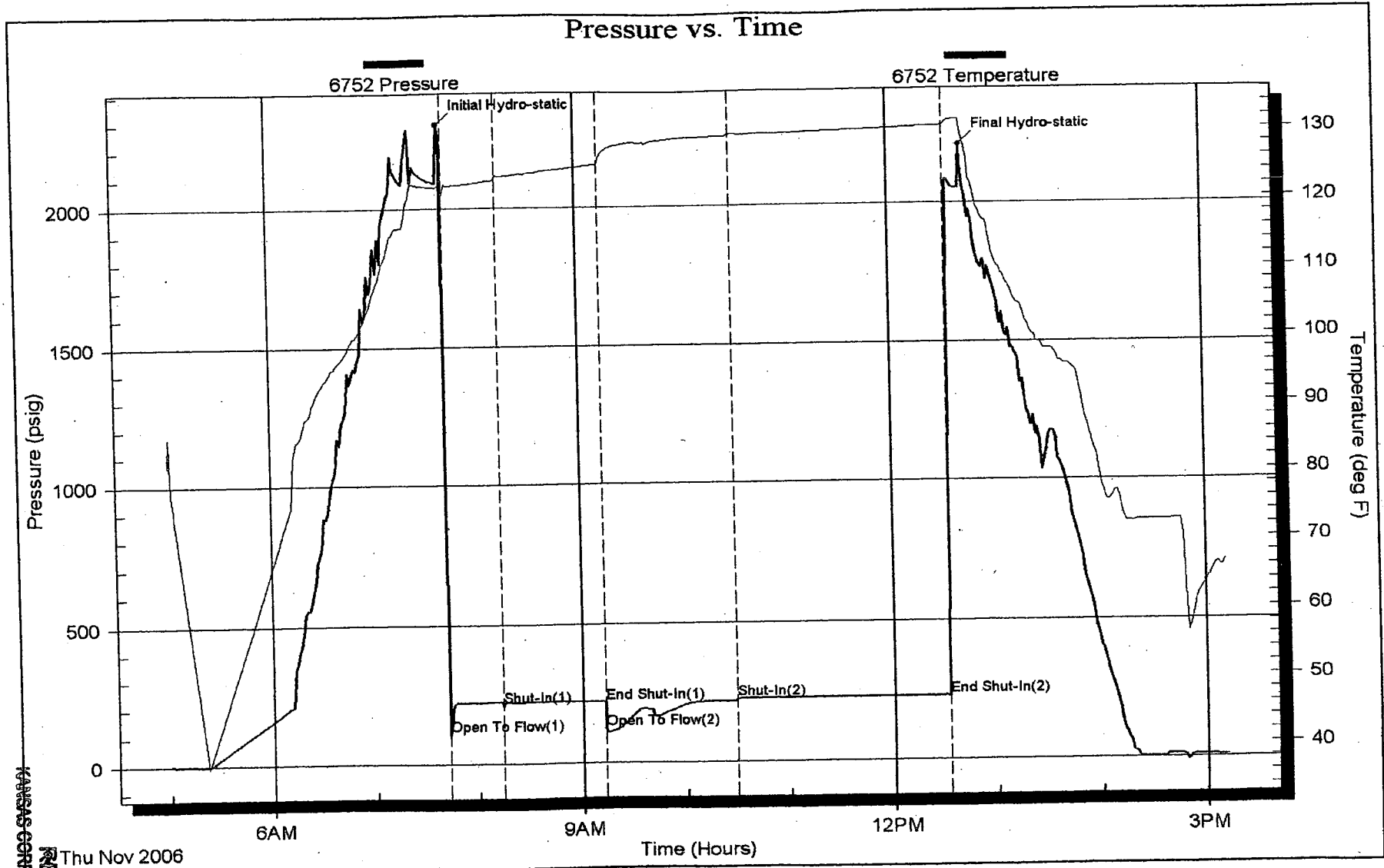
Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
2	30	0.13	60.00	27.85
2	30	0.13	60.00	27.85
2	30	0.13	60.00	27.85
2	35	0.13	90.00	39.08
2	40	0.13	100.00	42.82
2	45	0.13	110.00	46.56
2	50	0.13	120.00	50.30
2	55	0.13	120.00	50.30
2	60	0.13	120.00	50.30
2	65	0.13	120.00	50.30
2	70	0.13	120.00	50.30

KCC
JAN 08 2007
CONFIDENTIAL



Thu Nov 2006

Ref. No: 25510

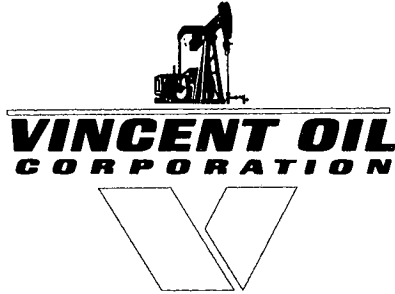
Printed: 2006.11.02 @ 15:22:24 Page 3

RECEIVED
 KANSAS CORPORATION COMMISSION
 CONSERVATION DIVISION
 WICHITA, KS
 JAN 09 2007

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 JAN 08 2007
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Robite Testing, Inc

01/08/09



Suite 700 • 155 North Market • Wichita, Kansas 67202-1821
(316) 262-3573

January 8, 2007

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JAN 08 2007
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Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

Re: **Form ACO-1 Confidential**
and Form CDP-5 Exploration
& Production Waste Transfer
Mull #1-31
Edwards County, Kansas
API #15-047-21534-00-00

Gentlemen:

Enclosed are an original and two copies of the ACO-1 Well Completion Form with Cementing Tickets along with Geological Report, Drill Stem Tests and Compensated Density/Neutron, Dual Induction, Dual Receiver Cement Bond and Micro Logs for the above referenced well.

Per the General Rules and Regulations Section 82-3-107(e)(4), Vincent Oil Corporation formally requests that Page 2 of the ACO-1 form for the above captioned well be held confidential for an additional 12 months.

Also enclosed is Form CDP-5 Exploration & Production Waste Transfer.

Should you have questions or need additional information, please contact Richard A. Hiebsch at the above letterhead address or telephone number.

Sincerely,

Yolanda Eubanks
Secretary

/ye

Enclosures

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 09 2007
CONSERVATION DIVISION
WICHITA, KS