

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

1/18/09  
Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 9408  
Name: Trans Pacific Oil Corporation  
Address: 100 S. Main, Suite 200  
City/State/Zip: Wichita, KS 67202  
Purchaser: n/a  
Operator Contact Person: Glenna Lowe  
Phone: (316) 262-3596  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Mike Kidwell

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_  

<u>11/23/07</u>	<u>12/03/07</u>	<u>01/07/08</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

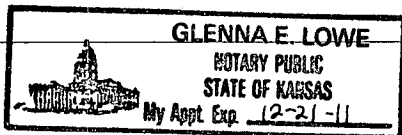
API No. 15 - 063-21695-0000  
County: Gove  
E/2 E/2 SE Sec. 9 Twp. 14 S. R. 27  East  West  
1320 1328 feet from (S) N (circle one) Line of Section  
330 354 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Rocky "A" Well #: 3-9 SWD  
Field Name: \_\_\_\_\_  
Producing Formation: n/a  
Elevation: Ground: 2520' Kelly Bushing: 2529'  
Total Depth: 4400' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan SWD NH 9-3-08  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp  
Title: Vice President Date: 1/18/08  
Subscribed and sworn to before me this 18<sup>th</sup> day of January  
2008  
Notary Public: Glenna E. Lowe  
Date Commission Expires: \_\_\_\_\_



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
RECEIVED  
KANSAS CORPORATION COMMISSION  
JAN 24 2008

CONSERVATION DIVISION  
WICHITA, KS

Operator Name: Trans Pacific Oil Corporation Lease Name: Rocky "A" Well #: 3-9 SWD  
 Sec. 9 Twp. 14 S. R. 27  East  West County: Gove

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 (See attached sheet)

List All E. Logs Run:  
 Compensated Density Neutron  
 Dual Induction

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	260'	Common	175	3% cc, 2% gel
Production	7-7/8"	5-1/2"	14#	1971'	SMD	275	

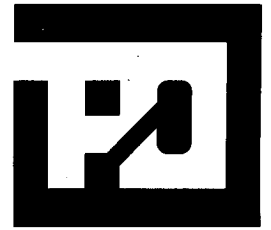
ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	1600' - 1635'		
1	1650' - 1700'		

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	1575'	1575'	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
Waiting on KCC approval for disposal		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  
 (If vented, Submit ACO-18.)  Other (Specify)



January 18, 2008

Kansas Corporation Commission  
130 S. Market, Room 2078  
Wichita, KS 67202

CONFIDENTIAL  
JAN 18 2008

RE: #3-9 Rocky "A" SWD  
Sec. 9-14S-27W  
Gove Co., KS  
API# - 15-063-21695-0000

KCC

Gentlemen:

We are requesting that the information contained on page 2 of this ACO-1 form and all DST information be held confidential for a period of 12 months from the above date. Thank you very much.

Sincerely,

Glenna Lowe

/gel

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JAN 24 2008

CONSERVATION DIVISION  
WICHITA, KS

**Well:** Rocky A 3-9

**STR:** 9-14S-27W

**City:** Gove

**State:** Kansas

**Log Tops:**

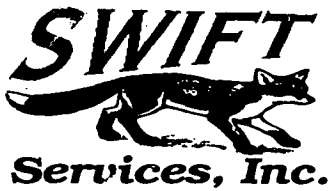
Anhydrite	1954' (+570)	+8'
B/Anhydrite	1995' (+529)	+7'
Heebner	3689' (-1165)	-11'
Lansing	3727' (-1203)	-12'
Kansas City	3803' (-1279)	-12'
Stark	3960' (-1436)	-11'
Labette	4218' (-1694)	-11'
Cherokee Lime	4253' (1729)	-8'
Mississippi	4333' (-1809)	-20'
RTD	4400	(-1876)

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JAN 24 2008

CONSERVATION DIVISION  
WICHITA, KS



CHARGE TO: *Trans Pacific*  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

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 KANSAS CORPORATION COMMISSION

TICKET

JAN 24 2008

Nº 12938

CONSERVATION DIVISION  
 WICHITA-KS

PAGE 1 OF 1

1. SERVICE LOCATIONS <i>Hays, Ks</i>	WELL/PROJECT NO. <i>3-9</i>	LEASE <i>Rockey 'A'</i>	COUNTY/PARISH <i>Gove</i>	STATE <i>Ks</i>	CITY	DATE <i>12-4-07</i>	OWNER
2. <i>Ness City, Ks</i>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
3.	WELL TYPE <i>Oil-SMD</i>	WELL CATEGORY <i>Development</i>	JOB PURPOSE <i>Cement Longstring</i>	WELL PERMIT NO.	WELL LOCATION		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

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 JAN 13 2008  
 KCC

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE #106	50	mi	400		20000
578		1			Pump Charge - Longstring	1	ea	125000		125000
221		1			Liquid KCL	2	gal	2600		5200
290		1			D-Air	2	gals	3200		6400
402		1			Centralizer 5 1/2	6	ea	9500	5 1/2 in	57000
403		1			Cement Basket 5 1/2	2	ea	29000	5 1/2 in	58000
405		1			Formation Packer Shoe 5 1/2	1	ea	140000	5 1/2 in	140000
406		1			Latch Down Plug & Baffle	1	ea	23500	5 1/2 in	23500
330		2			SMD Cement	275	sks	1450	25850 lb	398750
276		2			Flocele	69	lbs	125		8625
581		2			Service Charge Cement	225	sks	140		30750
583		2			Drayage	673.925	Tm	100	26953 lb	67383

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *[Signature]*  
 DATE SIGNED *12-4-07* TIME SIGNED  A.M.  P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				9401	08
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Gove TAX 7.05%	491 72
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	9892 80
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *[Signature]* APPROVAL

Thank You!

**JOB LOG**

**SWIFT Services, Inc.**

DATE 12-4-07 PAGE NO. 1

CUSTOMER Trans Pacific WELL NO. # 3-9 LEASE Pockey 'A' JOB TYPE Cement Longstring TICKET NO. 12938

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0030							On location with F.E. Rig LD-DF
	0130							D.P. Laid Down - change over
	0220							St. 5 1/2" 14#/ft. csug to 1971'
								Formation PKR shoe @ 1971'
								42' shoe - Latch down baffle
								Cent. on Collars 1, 3, 11, 12, 13, 14
								cement Baskets 2 & 11
	03:30							Cong @ 1971 - St. cir csug
	04:00							Fin cir - Drop Brass ball for PKR shoe
	04:05							Plug RH 10000 cement
	04:10							1050' Set PKR shoe with TRK-KCL Plug
		5	(20)					250 Continue 80 BBI KCL Plug
	04:15	6 1/2	(94)					300 Start mixing 175 SKS SMD @ 11.2 #/gal
		6 1/2	(18)					350 Start mixing 50 SKS SMD @ 12.8 #/gal
		5 1/2	(14)					300 Start mixing 50 SKS SMD @ 14 #/gal
	04:45							Fin mixing out. Wash out Pumping
								Release Latch Down Plug.
	04:50	5 1/2						300 Start Disp (47 BBI)
			15					350 cement cir to surface 15 BBI Disp.
	05:00		(47)					500 Plug down - Hold & Release & Hold.
								0 Job complete
								Washup & Packup.
								50 SKS cement cir to surface
	05:30							Thanks Alan, Blaine & Ryan

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CONSERVATION DIVISION  
WICHITA, KS

# ALLIED CEMENTING CO., INC.

31827

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley Ks

DATE <u>11-23-07</u>	SEC <u>9</u>	TWP. <u>14<sup>s</sup></u>	RANGE <u>27<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>3:15 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>6:15 PM</u>
LEASE <u>Rocky A"</u>	WELL # <u>3-9</u>	LOCATION <u>Gove 8E-10S-1E-14N</u>		COUNTY <u>Gove</u>	STATE <u>Kan</u>		
OLD OR NEW (Circle one)							

CONTRACTOR Duke Dels Co #4

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 260'

CASING SIZE 8 5/8 DEPTH 260'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 15 1/2 BBL

EQUIPMENT

OWNER Same

CEMENT

AMOUNT ORDERED 175 SKS COM

3% CC - 2% Co 1

COMMON	<u>175 SKS @</u>	<u>12.60</u>	<u>2,205.00</u>
POZMIX	@		
GEL	<u>3 SKS @</u>	<u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6 SKS @</u>	<u>46.60</u>	<u>279.60</u>
ASC	@		
	@		
	@		
	@		
	@		
	@		
	@		
	@		
HANDLING	<u>184 SKS @</u>	<u>1.90</u>	<u>349.60</u>
MILEAGE	<u>9¢ per sk/mile</u>		<u>828.00</u>
			TOTAL <u>3,712.15</u>

REMARKS:

Cement Did Cure

Thank You

CHARGE TO: Trans-Pacific Oil Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

JAN 24 2008

TOTAL 1115.00

CONSERVATION DIVISION  
WICHITA, KS  
PLUG & FLOAT EQUIPMENT

8 5/8

<u>1-Surface Plug</u>	@	<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>60.00</u>		

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

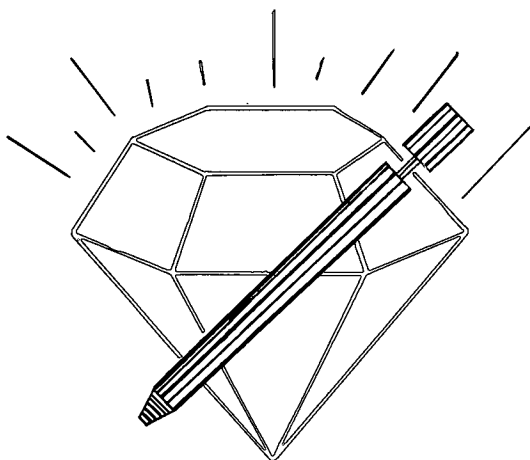
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Rich Wheeler

Rich Wheeler  
PRINTED NAME

NO COPY

# FORMATION TEST REPORT



## DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

Telephone (620) 653-7550

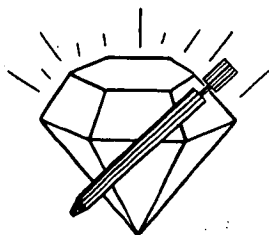
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JAN 24 2008

CONSERVATION  
WICHITA





# DIAMOND TESTING

P.O. Box 157  
HOISINGTON, KANSAS 67544  
(620) 653-7550 • (800) 542-7313  
STC 21083.D364

Company Trans Pacific Oil Corporation Lease & Well No. Rocky "A" No. 3-9  
Elevation 2524 KB Formation Lansing/Kansas City 180'-200' Zones Effective Pay -- Ft. Ticket No. J2167  
Date 11-29-07 Sec. 9 Twp. 14S Range 27W County Gove State Kansas

Test Approved By Mike Kidwell Diamond Representative John C. Riedl

Formation Test No. 1 Interval Tested from 3,932 ft. to 3,988 ft. Total Depth 3,988 ft.

Packer Depth 3,927 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 3,932 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set          ft.

Top Recorder Depth (Inside) 3,935 ft. Recorder Number 21083 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 3,985 ft. Recorder Number 11073 Cap. 4,000 psi

Below Straddle Recorder Depth          ft. Recorder Number          Cap.          psi

Drilling Contractor Duke Drilling Company, Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 50 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.1 Water Loss 8.0 cc. Drill Pipe Length 3,904 ft. I.D. 3 1/2 in.

Chlorides 1,500 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number 2 Anchor Length 58 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow. Dead in 10 mins.

2nd Open: No blow.

Recovered 10 ft. of drilling mud = .142000 bbls.

Recovered          ft. of         

Recovered          ft. of         

Recovered          ft. of         

Recovered          ft. of         

Remarks         

Time Set Packer(s) 6:05 <sup>AXM.</sup> P.M. Time Started Off Bottom 8:05 <sup>AXM.</sup> P.M. Maximum Temperature 108 °

Initial Hydrostatic Pressure ..... (A) 1870 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 24 P.S.I. to (C) 27 P.S.I.

Initial Closed In Period ..... Minutes 30 (D) 794 P.S.I.

Final Flow Period ..... Minutes 30 (E) 26 P.S.I. to (F) 29 P.S.I.

Final Closed In Period ..... Minutes 30 (G) 663 P.S.I.

Final Hydrostatic Pressure ..... (H) 1848 P.S.I.

## GENERAL INFORMATION

### Client Information:

Company: TRANS PACIFIC OIL CORP  
Contact: SCOTT OATSDEAN  
Phone: Fax: e-mail:

### Site Information:

Contact: MIKE KIDWELL  
Phone: Fax: e-mail:

### Well Information:

Name: ROCKY "A" #3-9  
Operator: TRANS PACIFIC OIL CORP  
Location-Downhole: DST #1 3932 TO 3988  
Location-Surface: S9/14S/27W GOVE COUNTY

### Test Information:

Company: DIAMOND TESTING  
Representative: JOHN RIEDL  
Supervisor: MIKE KIDWELL  
Test Type: CONVEN IONAL Job Number: D364  
Test Unit: 2  
Start Date: 2007/11/29 Start Time: 15:50:00  
End Date: 2007/11/29 End Time: 20:10:00  
Report Date: 2007/11/29 Prepared By: JOHN RIEDL

### Remarks:

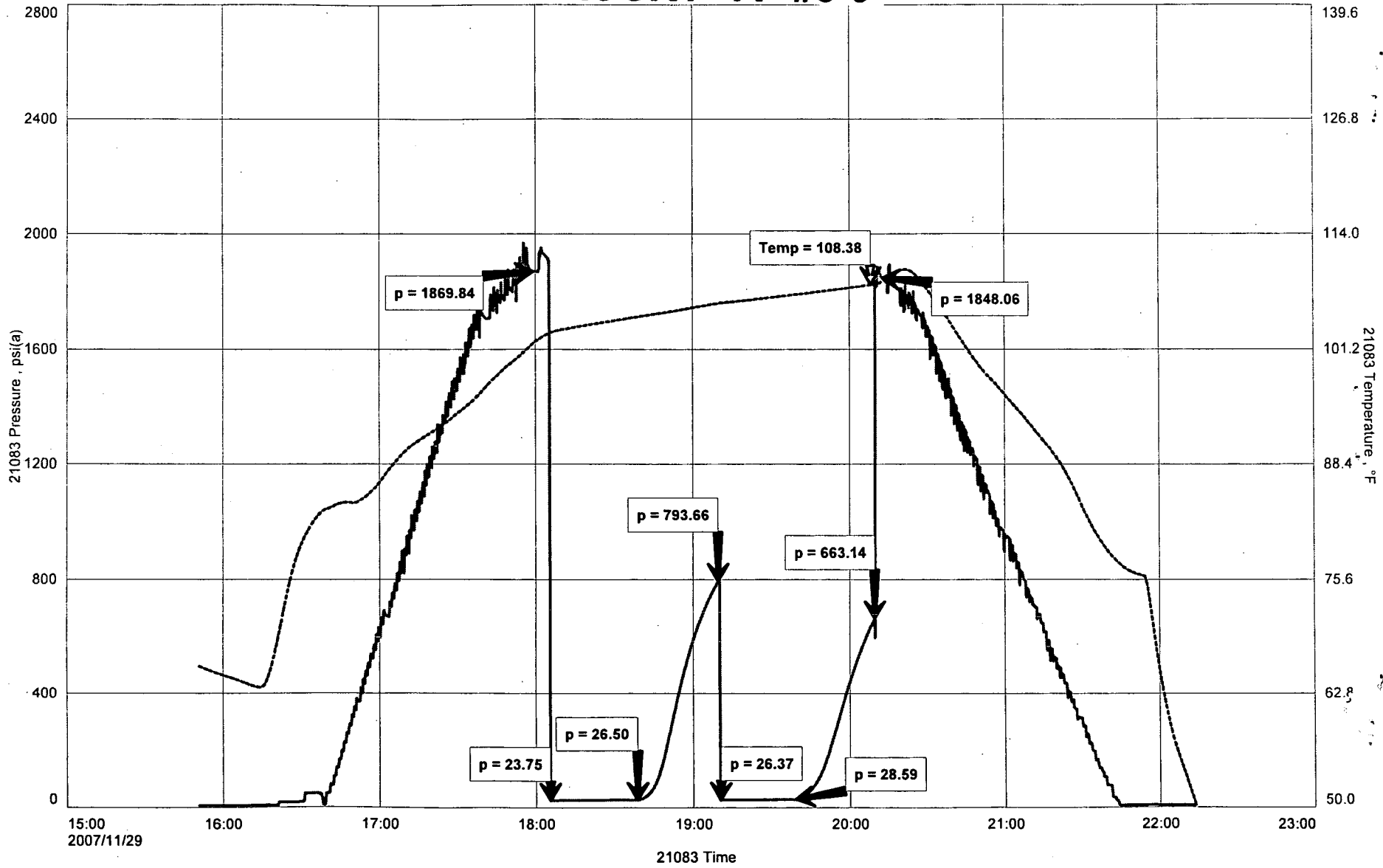
Qualified By: MIKE KIDWELL

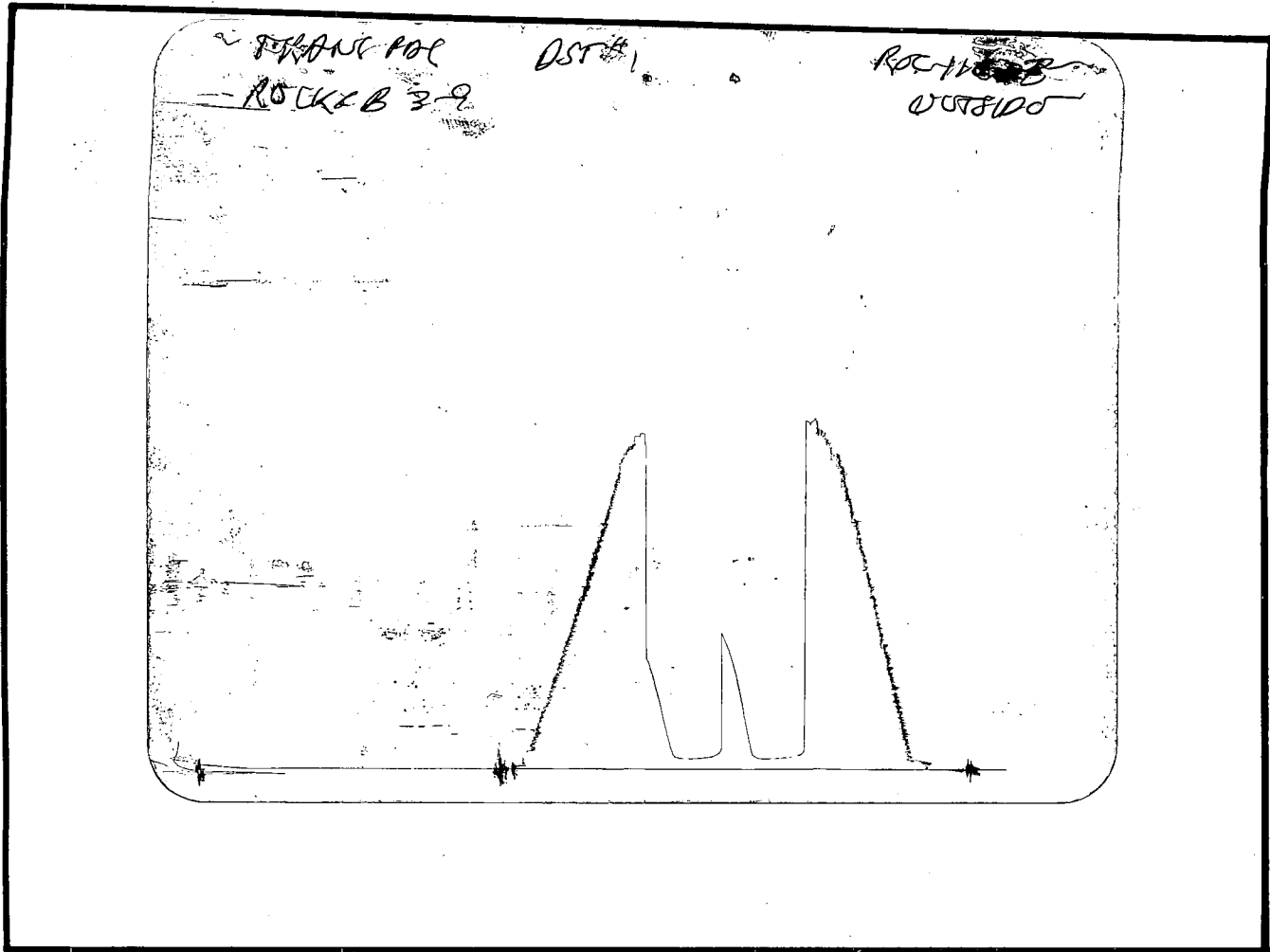
RECOVERY: 10' DRILLING MUD

TRANS PACIFIC OIL CORP  
DST #1 3932 TO 3988  
Start Test Date: 2007/11/29  
Final Test Date: 2007/11/29

ROCKY "A" #3-9  
Formation: LKC "180, 200"  
Job Number: D364

# ROCKY "A" #3-9

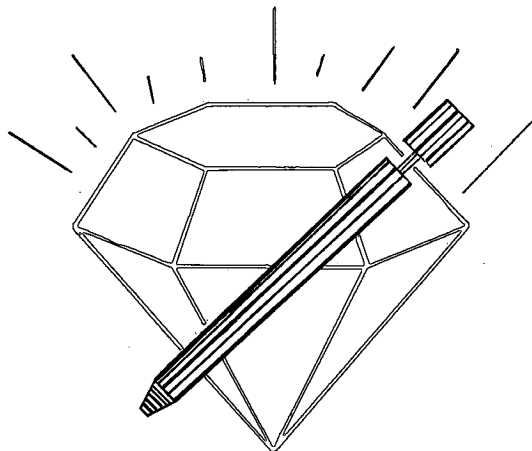




This is an actual photograph of recorder chart.

POINT	PRESSURE		PSI
	Field Reading	Elec. Office Reading	
(A) Initial Hydrostatic Mud .....	1870	1870	PSI
(B) First Initial Flow Pressure.....	24	24	PSI
(C) First Final Flow Pressure .....	27	27	PSI
(D) Initial Closed-in Pressure .....	794	794	PSI
(E) Second Initial Flow Pressure .....	26	26	PSI
(F) Second Final Flow Pressure.....	29	29	PSI
(G) Final Closed-in Pressure.....	663	663	PSI
(H) Final Hydrostatic Mud.....	1848	1848	PSI

# FORMATION TEST REPORT



## DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

Telephone (620) 653-7550

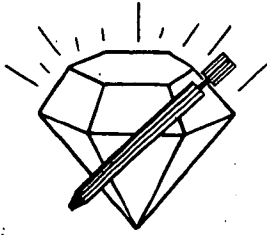
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CONSERVATION DIVISION  
WICHITA, KS

COMPANY Trans Pacific Oil Corporation LEASE AND WELL NO. Rocky "A" No. 3-9 SEC. 9 TWP. 14S RGE. 27W TEST NO. 2 DATE 12-1-07



# DIAMOND TESTING

P.O. Box 157  
HOISINGTON, KANSAS 67544  
(620) 653-7550 • (800) 542-7313  
STC 21083.D365

Company Trans Pacific Oil Corporation Lease & Well No. Rocky "A" No. 3-9  
Elevation 2524 KB Formation Mississippi Effective Pay -- Ft. Ticket No. J2168  
Date 12-1-07 Sec. 9 Twp. 14S Range 27W County Gove State Kansas

Test Approved By Mike Kidwell Diamond Representative John C. Riedl

Formation Test No. 2 Interval Tested from 4,313 ft. to 4,353 ft. Total Depth 4,353 ft.  
Packer Depth 4,308 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Packer Depth 4,313 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.  
Depth of Selective Zone Set          ft.

Top Recorder Depth (Inside) 4,316 ft. Recorder Number 21083 Cap. 5,000 psi  
Bottom Recorder Depth (Outside) 4,350 ft. Recorder Number 11073 Cap. 4,000 psi  
Below Straddle Recorder Depth          ft. Recorder Number          Cap.          psi

Drilling Contractor Duke Drilling Company, Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.  
Mud Type Chemical Viscosity 52 Weight Pipe Length -- ft. I.D. -- in.  
Weight 9.3 Water Loss 8.8 cc. Drill Pipe Length 4,287 ft. I.D. 3 1/2 in.  
Chlorides 3,700 P.P.M. Test Tool Length 26 ft. Tool Size 3 1/2 - IF in.  
Jars: Make Sterling Serial Number 2 Anchor Length 40 ft. Size 4 1/2 - FH in.  
Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.  
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow. Dead in: 5 mins.  
2nd Open: No blow.

Recovered 10 ft. of very slightly oil cut mud = .142000 bbls. (Grind out: 1%-oil; 99%-mud)

Recovered          ft. of         

Recovered          ft. of         

Recovered          ft. of         

Recovered          ft. of         

Remarks         

Time Set Packer(s) 9:05 <sup>XXM.</sup> P.M. Time Started Off Bottom 11:05 <sup>XXM.</sup> P.M. Maximum Temperature 117°

Initial Hydrostatic Pressure ..... (A) 2109 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 23 P.S.I. to (C) 27 P.S.I.

Initial Closed In Period ..... Minutes 30 (D) 848 P.S.I.

Final Flow Period ..... Minutes 30 (E) 27 P.S.I. to (F) 28 P.S.I.

Final Closed In Period ..... Minutes 30 (G) 675 P.S.I.

Final Hydrostatic Pressure ..... (H) 2087 P.S.I.

## GENERAL INFORMATION

### Client Information:

Company: TRANS PACIFIC OIL CORP  
Contact: SCOTT OATSDEAN  
Phone: Fax: e-mail:

### Site Information:

Contact: MIKE KIDWELL  
Phone: Fax: e-mail:

### Well Information:

Name: ROCKY "A" #3-9  
Operator: TRANS PACIFIC OIL CORP  
Location-Downhole: DST #2 4313 TO 4353  
Location-Surface: S9/14S/27W GOVE COUNTY

### Test Information:

Company: DIAMOND TESTING  
Representative: JOHN RIEDL  
Supervisor: MIKE KIDWELL  
Test Type: CONVENTIONAL Job Number: D365  
Test Unit: 2  
Start Date: 2007/12/01 Start Time: 19:00:00  
End Date: 2007/12/02 End Time: 01:15:00  
Report Date: 2007/12/02 Prepared By: JOHN RIEDL

### Remarks:

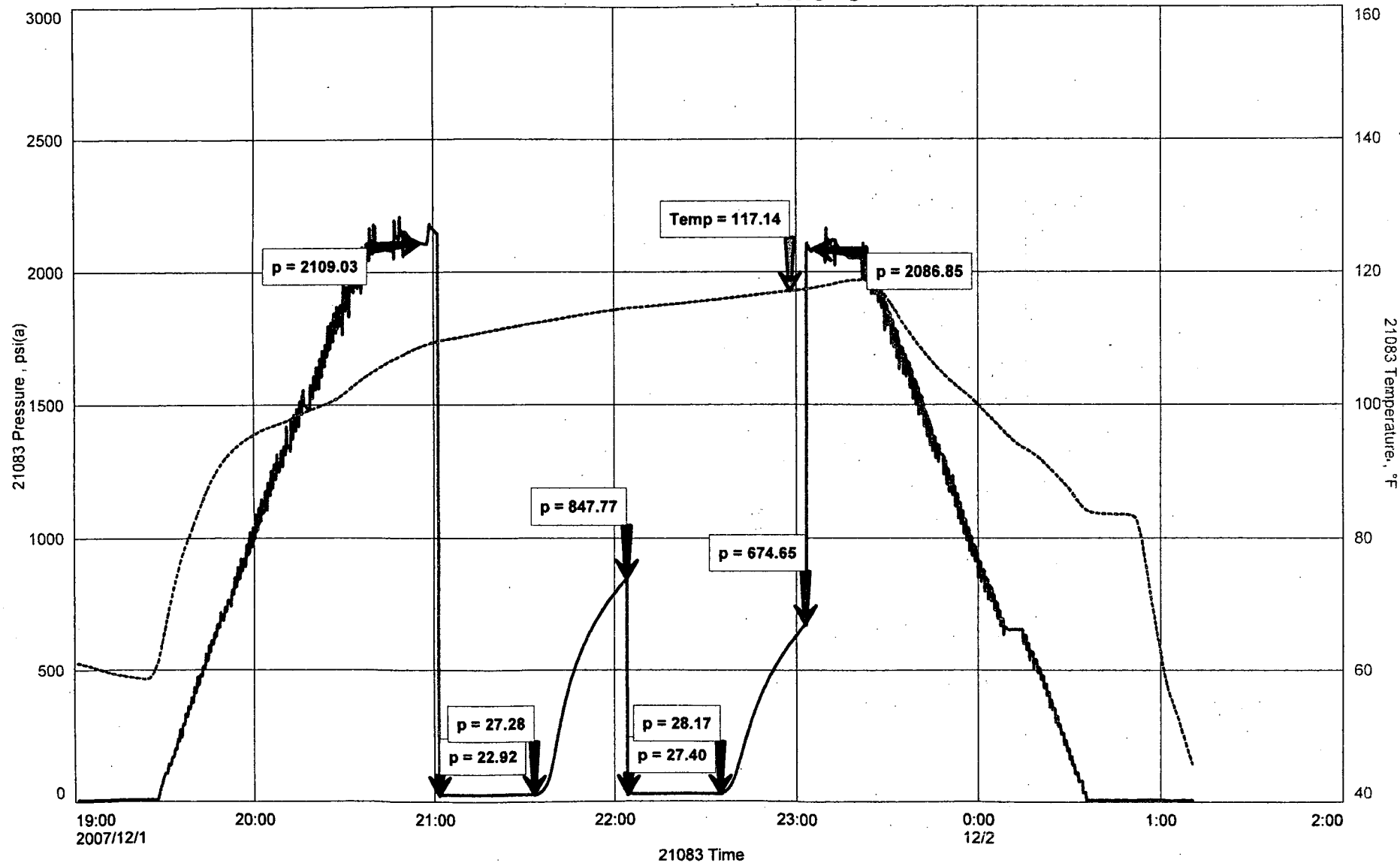
Qualified By: MIKE KIDWELL

RECOVERY: 10' VSLOCM

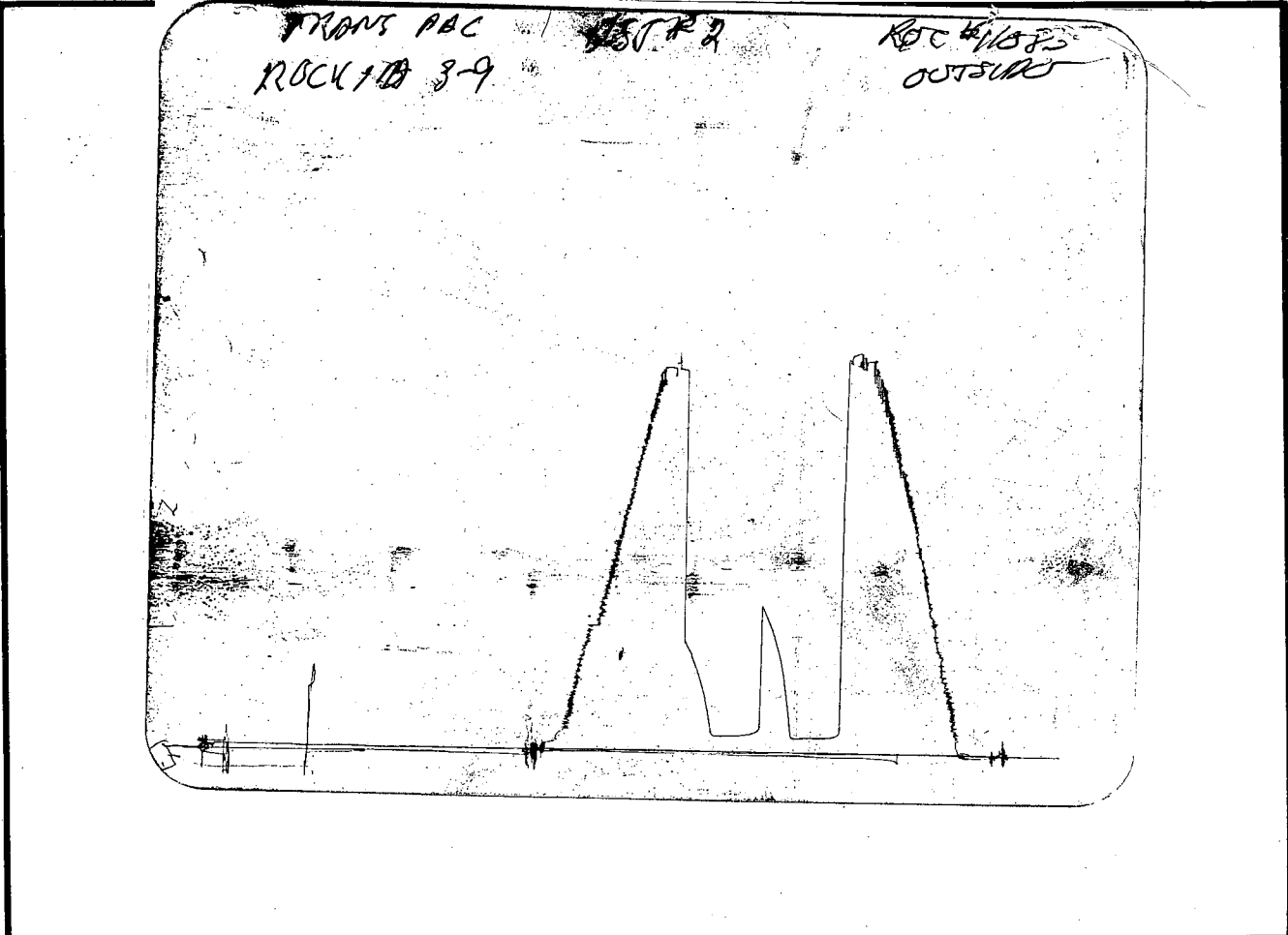
TRANS PACIFIC OIL CORP  
DST #2 4313 TO 4353  
Start Test Date: 2007/12/01  
Final Test Date: 2007/12/02

ROCKY "A" #3-9  
Formation: MISSISSIPPI  
Job Number: D365

# ROCKY "A" #3-9



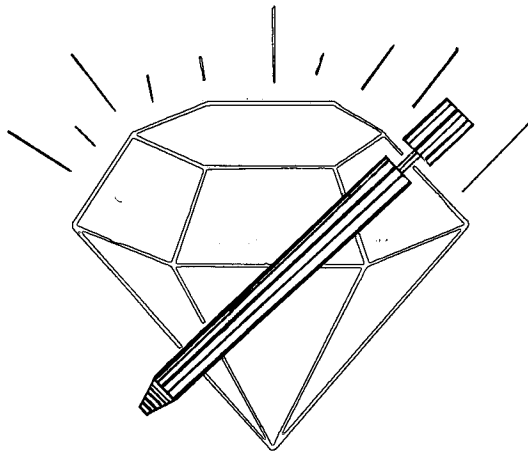




This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	PSI
	Field Reading			
(A) Initial Hydrostatic Mud .....	2109		2109	PSI
(B) First Initial Flow Pressure.....	23		23	PSI
(C) First Final Flow Pressure .....	27		27	PSI
(D) Initial Closed-in Pressure .....	848		848	PSI
(E) Second Initial Flow Pressure.....	27		27	PSI
(F) Second Final Flow Pressure.....	28		28	PSI
(G) Final Closed-in Pressure.....	675		675	PSI
(H) Final Hydrostatic Mud.....	2087		2087	PSI

# FORMATION TEST REPORT



## DIAMOND TESTING

P.O. Box 157

HOISINGTON, KANSAS 67544

Telephone (620) 653-7550

CONFIDENTIAL

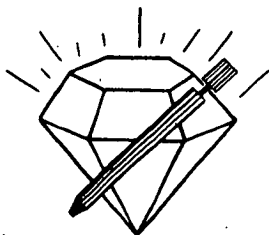
JAN 18 2008

KCC

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 24 2008

CONSERVATION DIVISION  
WICHITA, KS



# DIAMOND TESTING

P.O. Box 157  
HOISINGTON, KANSAS 67544  
(620) 653-7550 • (800) 542-7313  
STC 21083.D366

Company Trans Pacific Oil Corporation Lease & Well No. Rocky "A" No. 3-9  
Elevation 2524 KB Formation Mississippi Effective Pay -- Ft. Ticket No. J2169  
Date 12-2-07 Sec. 9 Twp. 14S Range 27W County Gove State Kansas

Test Approved By Mike Kidwell Diamond Representative John C. Riedl

Formation Test No. 3 Interval Tested from 4,353 ft. to 4,359 ft. Total Depth 4,359 ft.

Packer Depth 4,348 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Packer Depth 4,353 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.

Depth of Selective Zone Set          ft.

Top Recorder Depth (Inside) 4,341 ft. Recorder Number 21083 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,356 ft. Recorder Number 11073 Cap. 4,000 psi

Below Straddle Recorder Depth          ft. Recorder Number          Cap.          psi

Drilling Contractor Duke Drilling Company, Inc. - Rig 4 Drill Collar Length -- ft. I.D. -- in.

Mud Type Chemical Viscosity 52 Weight Pipe Length -- ft. I.D. -- in.

Weight 9.1 Water Loss 10.4 cc. Drill Pipe Length 4,323 ft. I.D. 3 1/2 in.

Chlorides 4,100 P.P.M. Test Tool Length 30 ft. Tool Size 3 1/2 - JF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 6 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Weak blow. Dead in 13 mins.  
2nd Open: No blow.

Recovered 8 ft. of oil specked drilling mud = .113600 bbls.

Recovered          ft. of         

Recovered          ft. of         

Recovered          ft. of         

Recovered          ft. of         

Remarks         

Time Set Packer(s) 11:05 <sup>A.M.</sup> ~~P.M.~~ Time Started Off Bottom 1:05 <sup>P.M.</sup> ~~P.M.~~ Maximum Temperature 115°

Initial Hydrostatic Pressure ..... (A) 2163 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 19 P.S.I. to (C) 20 P.S.I.

Initial Closed In Period ..... Minutes 30 (D) 1033 P.S.I.

Final Flow Period ..... Minutes 30 (E) 20 P.S.I. to (F) 21 P.S.I.

Final Closed In Period ..... Minutes 30 (G) 901 P.S.I.

Final Hydrostatic Pressure ..... (H) 2136 P.S.I.

## GENERAL INFORMATION

### Client Information:

Company: TRANS PACIFIC OIL CORP

Contact: SCOTT OATSDEAN

Phone: Fax: e-mail:

### Site Information:

Contact: MIKE KIDWELL

Phone: Fax: e-mail:

### Well Information:

Name: ROCKY "A" #3-9

Operator: TRANS PACIFIC OIL CORP

Location-Downhole: DST #3 4353 TO 4359

Location-Surface: S9/14S/27W GOVE COUNTY

### Test Information:

Company: DIAMOND TESTING

Representative: JOHN RIEDL

Supervisor: MIKE KIDWELL

Test Type: CONVENTIONAL Job Number: D366

Test Unit: 2

Start Date: 2007/12/02 Start Time: 09:25:00

End Date: 2007/12/02 End Time: 15:10:00

Report Date: 2007/12/02 Prepared By: JOHN RIEDL

Qualified By: MIKE KIDWELL

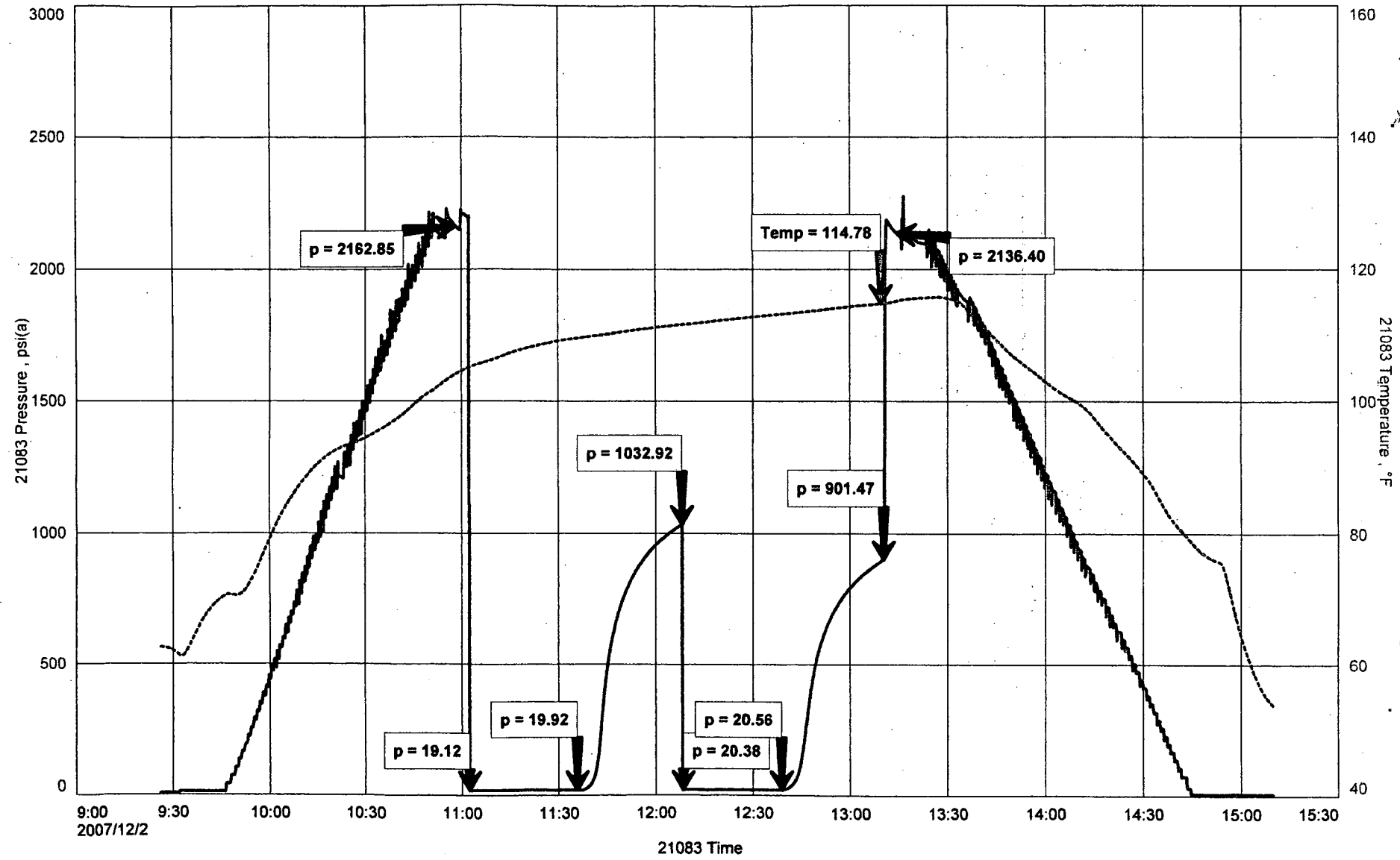
### Remarks:

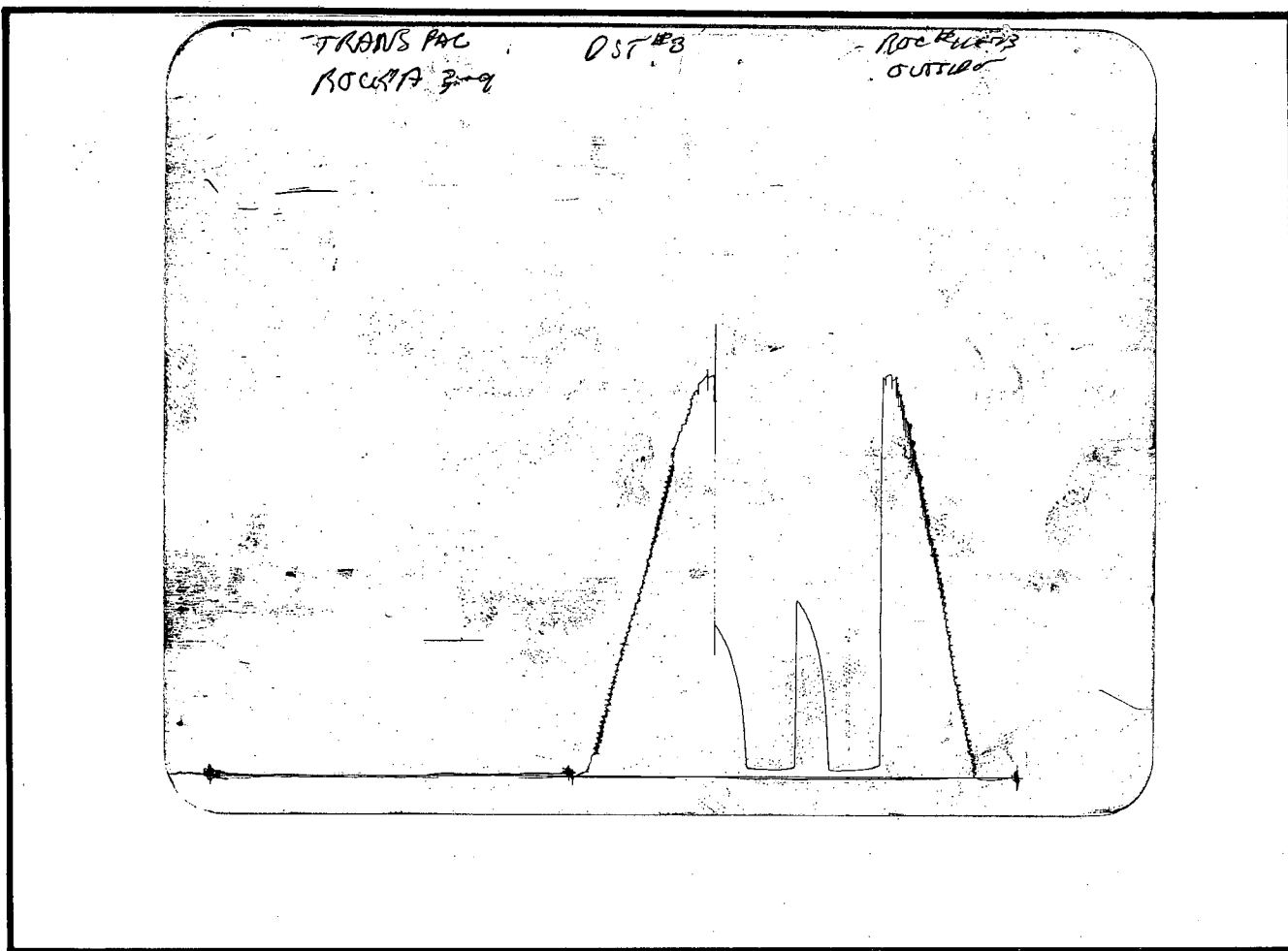
RECOVERY: <sup>8</sup>10' OIL SPECKED MUD

TRANS PACIFIC OIL CORP  
DST #3 4353 TO 4359  
Start Test Date: 2007/12/02  
Final Test Date: 2007/12/02

ROCKY "A" #3-9  
Formation: MISSISSIPPI  
Job Number: D366

# ROCKY "A" #3-9

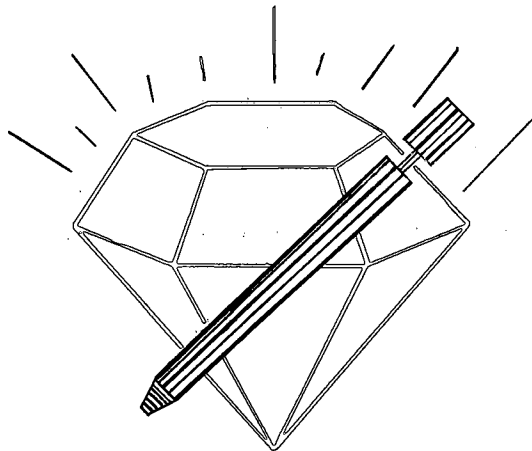




This is an actual photograph of recorder chart.

POINT	PRESSURE		Elec. Office Reading	PSI
	Field Reading			
(A) Initial Hydrostatic Mud .....	2163		2163	PSI
(B) First Initial Flow Pressure.....	19		19	PSI
(C) First Final Flow Pressure .....	20		20	PSI
(D) Initial Closed-in Pressure .....	1033		1033	PSI
(E) Second Initial Flow Pressure.....	20		20	PSI
(F) Second Final Flow Pressure.....	21		21	PSI
(G) Final Closed-in Pressure.....	901		901	PSI
(H) Final Hydrostatic Mud.....	2136		2136	PSI

# FORMATION TEST REPORT



## DIAMOND TESTING

P.O. Box 157

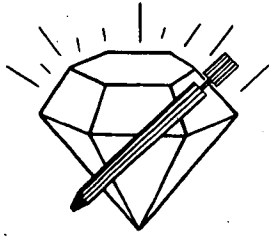
HOISINGTON, KANSAS 67544

Telephone (620) 653-7550

RECEIVED  
KANSAS CORPORATION COMMISSION

JAN 24 2008

CONSERVATION DIVISION  
WICHITA, KS



# DIAMOND TESTING

P.O. Box 157  
HOISINGTON, KANSAS 67544  
(620) 653-7550 • (800) 542-7313  
STC 21083.D367

Company Trans Pacific Oil Corporation Lease & Well No. Rocky "A" No. 3-9

Elevation 2524 KB Formation Mississippi Effective Pay      -- Ft. Ticket No. J2170

Date 12-2-07 Sec. 9 Twp. 14S Range 27W County Gove State Kansas

Test Approved By Mike Kidwell Diamond Representative John C. Riedl

Formation Test No. 4 Interval Tested from 4,359 ft. to 4,366 ft. Total Depth 4,366 ft.

Packer Depth 4,354 ft. Size 6 3/4 in. Packer Depth      -- ft. Size      -- in.

Packer Depth 4,359 ft. Size 6 3/4 in. Packer Depth      -- ft. Size      -- in.

Depth of Selective Zone Set      ft.

Top Recorder Depth (Inside) 4,348 ft. Recorder Number 21083 Cap. 5,000 psi

Bottom Recorder Depth (Outside) 4,363 ft. Recorder Number 11073 Cap. 4,000 psi

Below Straddle Recorder Depth      ft. Recorder Number      Cap.      psi

Drilling Contractor Duke Drilling Company, Inc. - Rig 4 Drill Collar Length      -- ft. I.D.      -- in.

Mud Type Chemical Viscosity 51 Weight Pipe Length      -- ft. I.D.      -- in.

Weight 9.3 Water Loss 8.8 cc. Drill Pipe Length 4,329 ft. I.D. 3 1/2 in.

Chlorides 3,700 P.P.M. Test Tool Length 30 ft. Tool Size 3 1/2 - IF in.

Jars: Make Sterling Serial Number Not Run Anchor Length 7 ft. Size 4 1/2 - FH in.

Did Well Flow? No Reversed Out No Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2 - XH in.

Blow: 1st Open: Fair blow slowly building to 4 ins. No blow back during shut-in.

2nd Open: Weak, 1 in., blow. No blow back during shut-in.

Recovered 150 ft. of water = 2.130000 bbls. (Chlorides: 12,000 Ppm)

Recovered      ft. of     

Recovered      ft. of     

Recovered      ft. of     

Recovered      ft. of     

Remarks     

Time Set Packer(s) 1:05 <sup>A.M.</sup>/<sub>P.M.</sub> Time Started Off Bottom 5:20 <sup>A.M.</sup>/<sub>P.M.</sub> Maximum Temperature 128°

Initial Hydrostatic Pressure ..... (A) 2147 P.S.I.

Initial Flow Period ..... Minutes 30 (B) 21 P.S.I. to (C) 54 P.S.I.

Initial Closed In Period ..... Minutes 75 (D) 1249 P.S.I.

Final Flow Period ..... Minutes 60 (E) 42 P.S.I. to (F) 77 P.S.I.

Final Closed In Period ..... Minutes 90 (G) 1252 P.S.I.

Final Hydrostatic Pressure ..... (H) 2126 P.S.I.



## GENERAL INFORMATION

### Client Information:

Company: TRANS PACIFIC OIL CORP  
Contact: SCOTT OATSDEAN  
Phone: Fax: e-mail:

### Site Information:

Contact: MIKE KIDWELL  
Phone: Fax: e-mail:

### Well Information:

Name: ROCKY "A" 3-9  
Operator: TRANS PACIFIC OIL CORP  
Location-Downhole: DST#4 4359 TO 4366  
Location-Surface: S9/14S/27W GOVE COUNTY

### Test Information:

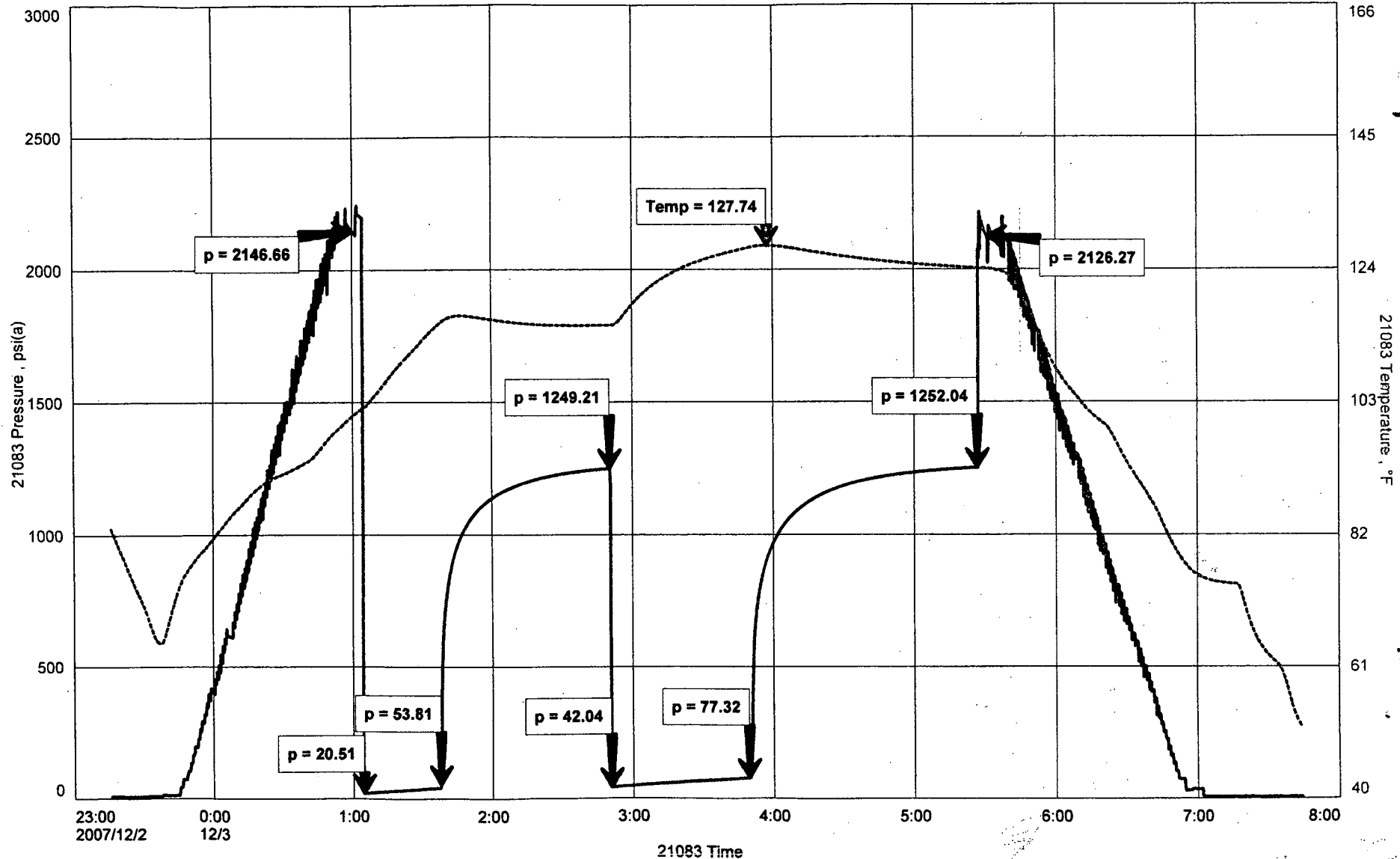
Company: DIAMOND TESTING  
Representative: JOHN RIEDL  
Supervisor: MIKE KIDWELL  
Test Type: CONVENTIONAL Job Number: D367  
Test Unit: 2  
Start Date: 2007/12/02 Start Time: 23:15:00  
End Date: 2007/12/03 End Time: 07:45:00  
Report Date: 2007/12/03 Prepared By: JOHN RIEDL

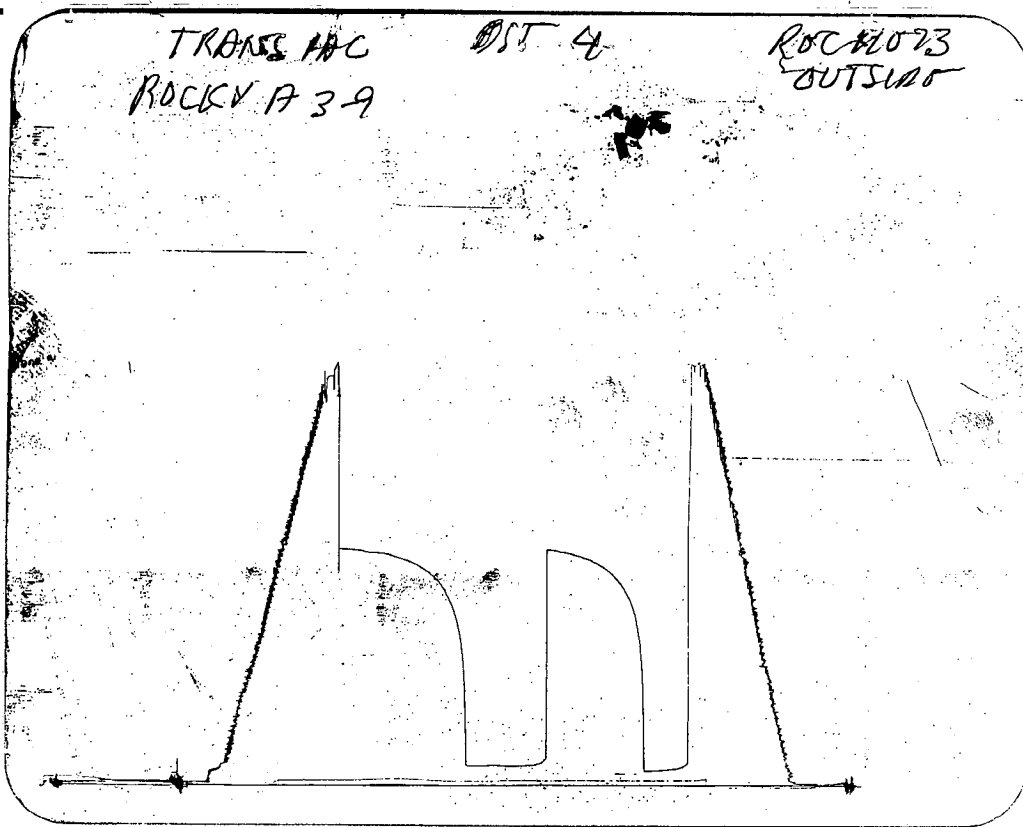
### Remarks:

Qualified By: MIKE KIDWELL

RECOVERY: 150' WATER

# ROCKY "A" 3-9





This is an actual photograph of recorder chart.

POINT	PRESSURE		
	Field Reading	Elec. Office Reading	
(A) Initial Hydrostatic Mud .....	2147	2147	PSI
(B) First Initial Flow Pressure .....	21	21	PSI
(C) First Final Flow Pressure .....	54	54	PSI
(D) Initial Closed-in Pressure .....	1249	1249	PSI
(E) Second Initial Flow Pressure .....	42	42	PSI
(F) Second Final Flow Pressure .....	77	77	PSI
(G) Final Closed-in Pressure .....	1252	1252	PSI
(H) Final Hydrostatic Mud .....	2126	2126	PSI