

ANITA PETERSON
Notary Public - State of Kansas
My Appt. Expires October 1, 2009

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

September 1999 Form Must Be Typed

WICHITA, KS

Form ACO-1

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License #5447	API No. 15 - <u>055-21907-0001</u>
Name: OXY USA Inc.	County: Finney
Address: P.O. Box 2528	<u>NE - NE - SW - SW Sec 27 Twp. 23 S. R 34W</u>
City/State/Zip: Liberal, KS 67905	feet from N (circle one) Line of Section
Purchaser: Regency	feet from E /W/circle one) Line of Section
Operator Contact Person: Kenny Andrews	Footages Calculated from Nearest Outside Section Corner:
Phone:(620) 629-4200	(circle one) NE SE NW SW
Contractor: Name: Best Well Service	Lease Name: Garden City G Well #: 3
License:32564	Field Name: Panoma
Wellsite Geologist: N/A	Producing Formation: Chase/Council Grove
Designate Type of Completion:	Elevation: Ground: 2960 Kelly Bushing: 2967
New Well Re-EntryX Workover	Total Depth: 3075 Plug Back Total Depth: 3029
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atfeet
X Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes⊠ No
Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to w/ sx cmt.
Well Name:	
	Drilling Fluid Management Plan WO NH 9-9-08
Original Comp. Date: 04/12/2006 Original Total Depth: 3075	(Data must be collected from the Reserve Pit)
Deepening X Re-perf Conv. To Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No	Operator Name:
Other (SWD or Enhr.?) Docket No.	Lease Name:License No.:
10/18/2007 03/29/2006 11/06/2007	Quarter Sec. Twp, S. R. East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas 6702, within 120 days of the spud date, recompletion, workover or conflormation of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all pl	onversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL
All requirements of the statutes, rules and regulations promulgated to regulat	te the oil and gas industry have been fully complied with and the statements
herein are complete and correct to the best of my knowledge.	W00 0/// 11 0 1
Signature: Link (Inc.)	KCC Office Use Only
	Letter of Confidentiality Attached
Title: Production Lead Date January 24, 2008	If Denied, Yes Date:
Subscribed and sworn to before me this $\underline{24}$ day of \underline{Jan} .	
20 08 0 0	Wireline Log Received
Notary Public: Anita Leterson	Geologist Report Received RECEIVED
	UIC Distribution
Date Commission Expires: NCC-1, OVOT	copy to 5m JAN 29 2008
A. ANITA PETERSON O	CONSERVATION DIVISIO
	14161 HTA 175



Side Two

Operator Name:	O;	XY USA Inc.			Lease Name	:Garden	City G	Well #:	3
Sec27	Twp. <u>23</u> S	. R. <u>34W</u>	_ 🗆 E	East 🔲 West	County:		Finney		
Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copyof all Electric Wireline Logs surveyed. Attach final geological well site report.									
Drill Stem Tests T		☐ Yes	⊠ No		Log	Formation (Top	o), Depth and	Datum	☐ Sample
Samples Sent to Geological Survey Yes No				Name Hollenberg	•		Top 2439	Datum 528	
Cores Taken		☐ Yes	⊠ No		Herington			2472	495
Electric Log Run		☐ Yes	⊠ No		Krider			2490	477
List All E. Logs Ru	un:				Winfield			2528	439
					Towanda			2587	380
					. Ft. Riley			2645	322
					Council Gro	ve		2741	226
(See Side Three)									
CASING RECORD New Used Report all strings set-conductor, surface, intermediate, production, etc.									
Purpose of String	Size Hole Drilled	Size Ca Set(in.		Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used		nd Percent ditives
Conductor						С			
Surface	12 1/4	8 5/8		24	1051	C C	305 195	35/65 Poz C + Ad Class C + Additiv	
Production	7 7/8	4 1/2		11.6	3074	С	190	35/65 Poz C + Additives	
ADDITIONAL CEMENTING / SQUEEZE RECORD									Iditives
Purpose:	Depth		oe of	T	<u> </u>				
· ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '		, ,	#Sacks Used		Type and Percent Additives				
Protect Casing	_								
Plug Back TD Plug off Zone	-					-			
Shots Per Foot	PERFORATION		Acid, Fracture, Shot, Cement Squeeze Record						
2	Specify Footage of Each Interval Perforated				(Amount and Kind of Material Used) Depth				
3	2442-2450, 2465-2480, 2486-2508, 2530-2540 (new)				Frac: 802 bbls 7% KCLW Base Fluid w/75% N2 foam; 303,370# 16/30 Sand				
4	2540-2545, 2589-2596 (new)				303,				
4	2613-2630 (new) 2810-2818, 2797-2805, 2787-2789 (old)								
3	2778-278			·					
TUBING RECORD						☐ Yes	⊠ No		
Date of First, Resum			Producin	a Method			<u> </u>		
	7/2007			_	lowing 🛭 Pum	nping 🔲 Ga	as Lift 🔲 O	ther <i>(Explain)</i>	
Estimated Production	on Oil BBLS Gas Mcf		Gas Mcf	Wate	r Bbls	Gas-O	il Ratio	Gravity	
Per 24 Hours	0			200		0			
Disposition of Gas METHOD OF COMPLETION Production Interval									
☐ Vented ☐ Sold ☐ Used on Lease ☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled									
(If vented, Submit ACO-18) Other (Specify)									
•									



OXY USA Inc.

1701 N. Kansas P.O. Box 2528 Liberal, Kansas 67905

January 24, 2008



Kansas State Corporation Commission Conservation Division, Finney State Office Building 130 S. Market, Room 2078 Wichita, KS 67202-3802

RE:

GARDEN CITY G-3

SW/4 Sec-27 T-23S R-35W Finney County, Kansas

Dear Sir:

Please file confidential. Enclosed herewith please find ACO-1 for subject well, which was recently recompleted by perforating the Chase zone.

If there are any questions or you require further information, please contact me at the above address or by phone at (620) 629-4200.

Sincerely,

Kenny Andrews Production Lead

Enclosure

Cc:

OXY - Houston

OXY – Well File

RECEIVED KANSAS CORPORATION COMMISSION

JAN 29 2008

CONSERVATION DIVISION WICHITA, KS



Side Three

Operator Name:	OXY USA Inc.		_ Lease Name: _	Garden City G	Well #:3	
Sec. <u>27</u>	Twp. <u>23</u> S. R. <u>34W</u>	☐ East ☐ West	County:	Finney		
Name		Тор		Datum		
A1 LM		2763		204		
B1 SH		2889		78	-	
B1 LM	SEIDENTIAL	2809		158		
B2 SH	CONFIDENTIAL JAN 2 4 2008	2820		147		
	KCC					

RECEIVED

KANSAS CORPORATION COMPANY

JAN 29 2008

CONSERVATION DIVIS(*)*
WICHITA, KS