KCC OIL/GAS REGULATORY OFFICES

Date: <u>12/23/08</u>	District: 01			Case #:				
	New Situation Response to Request		ſ	Lease Inspection				
			Ī	Complaint				
	Follow-Up			Field Report				
Operator License No: <u>33856</u>	API Well Number: <u>15-083-21,579-00-00</u>							
Op Name: White Exploration, Inc.	Spot: <u>NW-</u>	SE-NW-SE	Sec <u>23</u>	_ Twp <u>23</u>	_S Rng <u>24</u>	E /\varphi W		
Address 1: 2400 N Woodlawn, Suite 115				_ Feet from	\square N/ \bigcirc S	Line of Section		
Address 2:				_ Feet from	$\mathbf{\nabla} \mathbf{E} / \mathbf{W}$	Line of Section		
City: Wichita	GPS: Lat:		Long:		Date:			
State: Kansas Zip Code: 67220 -	Lease Name:	Poverty Hil	<u> </u>		Well #: 1			
Operator Phone #: <u>(316)</u> 682-6300		odgeman						
Reason for Investigation:								
Witness finish up of top stage								
Problem:		4 2						
Cement did not circulate when top stage	was done while	drilling rig	was on h	ole				
Cement did not circulate when top stage	Was done wille	drilling ng	1140 01111					
	-							
Persons Contacted:								
Findings:								
Found top of cement at 753', perforated circulated to pit.	at 730', tied onto	casing an	d pumpe	d 175sxs	cement ar	nd it		
on culated to pit.								
			,		F	ECEIVED		
					-	RPORATION COMMISSI		
		•			1.61	N 0 9 2009		
		•			JA	W U J ZUUS		
						ERVATION DIVISION WICHITA, KS		
Action/Recommendations:	Follow Up Required	Yes N	No 🔄	Date: _				
		<u></u>						
Alt.II requirements have been met.								
						,		
Verification Sources:					Photos Tal	ken:		
RBDMS KGS	TA Program	n k4:	shool Mais	. •				
T-I Database	Courthouse	ву: <u>IVII</u>	chael Maie	·				
Other:								
Retain 1 Copy District Office						AS		

Send 1 Copy to Conservation Division

Form: <u>02/22/2008</u>

Date: <u>12/23/08</u>		_	District	: <u>01</u>	${f L}$ i	icense #: <u>33856</u>	
Op Name: 33856			Spot: <u>N</u>	W-SE-NW-SE	Sec <u>23</u> Twp <u>2</u>	23 S Rng <u>24</u>] E √ W
County: Hodgeman			Lease Na	ıme: <u>Poverty Hi</u> l		Well #: <u>1</u>	
I.D. Sign Yes	No		3	Gas Venting	Yes No		מ״ן
Tank Battery Cond		ble Overflow	/ing	Pits Fluid Depth:	ft; Approx. S	Size:ft. x	ft.
Pits, Injection Site				Saltwater P	inelines		[67] [67]
Fluid Depth:	_ft; Approx. S	Size:f0	t. xft.		e: Y N	Tested for Leaks:	
Oil Spill Evidence				Flowing Ho	les		
Abandoned Well	Potential Poll	ution Problem [Yes No	TA Wells			
				Monitoring	Records		
Lease Cleanliness Very Good S	atisfactory _	Poor Very	y Bad				
SWD/ER Injection Well	Yes	No	Hodgeman 🕥	Gauge Connect	ions Yes No)	6.7
Permit #: P							
Permit #: P						; C/SP Annul	
Permit #: P						; C/SP Annul	
Permit #: P	ressure – Actu	al: psi; Aut	thorized: psi	Tubing:	; T/C Annulus: _	; C/SP Annuli	us:
API Number	Footages	Spot Location	GPS	Well #		Well Status	
<u>15-083-21,579-00-00</u>	1700FSL 1740FEL	NW-SE-NW-SE		1	Top stage compl	eted.	