

# KCC OIL/GAS REGULATORY OFFICES

Date: 01/23/09

District: 01

Case #: \_\_\_\_\_

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 33813

API Well Number: 15-135-24,875-00-00

Op Name: Jason Oil Company

Spot: S/2-SE-SE Sec 23 Twp 16 S Rng 26  E /  W

Address 1: P.O. Box 701

400 Feet from  N /  S Line of Section

Address 2: \_\_\_\_\_

720 Feet from  E /  W Line of Section

City: Russell

GPS: Lat: 38.64024 Long: 100.15816 Date: 1/23/09

State: Kansas Zip Code: 67665 -0701

Lease Name: Schoepf Well #: 8

Operator Phone #: (785) 483-4204

County: Ness

### Reason for Investigation:

Witness Alt.II

### Problem:

None cement circulated to surface

### Persons Contacted:

### Findings:

8-5/8@ 250'W/ sxs  
TD @ 4620'  
5-1/2@ 4615'W/ 155sxs  
Port Collar @ 2017' cemented with 160sxs Quality MDC-1/4# flo seal, 1/4# cc- cement didn't circulate--1-23-2009 run temp log and found cement @ 2000' perforated at 1900'and mixed-170sxs cement and cement didn't circulate--1-24-2009-run temp log and found cement at 1820'--perforated at 1700', mixed 150sxs cement did not circulate.1-25-09-run temp log and found cement at 1600'--perforated at 1300'.1-26-09-mixed 150sxs cement and 20sxs went to pit.

### Action/Recommendations:

Follow Up Required  Yes  No

Date: \_\_\_\_\_

Alt.II requirements have been met

KANSAS CORPORATION COMMISS.

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FEB - 3 2009

**KCC DODGE CITY**

FEB 04 2009

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### Verification Sources:

Photos Taken: \_\_\_\_\_

- |                                       |  |                                     |
|---------------------------------------|--|-------------------------------------|
| <input type="checkbox"/> RBDMS        | <input type="checkbox"/> KGS                       | <input type="checkbox"/> TA Program |
| <input type="checkbox"/> T-I Database | <input checked="" type="checkbox"/> District Files | <input type="checkbox"/> Courthouse |
| <input type="checkbox"/> Other: _____ |  |                                     |

By: Michael Maier

Retain 1 Copy District Office  
Send 1 Copy to Conservation Division

Form: 02/22/2008

Date: 01/23/09

District: 01

License #: 33813

Op Name: 33813

Spot: S/2-SE-SE Sec 23 Twp 16 S Rng 26  E  W

County: Ness

Lease Name: Schoepf Well #: 8

I.D. Sign  Yes  No

Tank Battery Condition  
Condition:  Good  Questionable  Overflowing

Pits, Injection Site  
Fluid Depth: \_\_\_\_\_ ft; Approx. Size: \_\_\_\_\_ ft. x \_\_\_\_\_ ft.

Oil Spill Evidence

Abandoned Well Potential Pollution Problem  Yes  No

Lease Cleanliness   
 Very Good  Satisfactory  Poor  Very Bad

Gas Venting  Yes  No

Pits  
Fluid Depth: \_\_\_\_\_ ft; Approx. Size: \_\_\_\_\_ ft. x \_\_\_\_\_ ft.

Saltwater Pipelines   
Leaks Visible:  Y  N Tested for Leaks:  Y  N

Flowing Holes

TA Wells

Monitoring Records

SWD/ER Injection Well  Yes  No Ness

Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Gauge Connections  Yes  No

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

API Number	Footages	Spot Location	GPS	Well #	Well Status
15-135-875-00-00	400FSL 720FEL	S/2-SE-SE	38.64024-100.15816	8	New well, Alt. II completed