For KCC Use: Effective Date:	10-1-07
District #	2

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed

Operator:	SOAT MISS 110	(5) days prior to commencing well
PREPATOR: Licenses 39741 V PREPATOR: Licenses 37741 V PR	- 09/30/2007	See La See
Section Sect	Expected Spud Date	
Name String Inc.	22744	
SECTION Regular Irregular Irregula	OPERATOR: License# 33/41	1496 feet from VE / W Line of Section
Colvertace Practice and Kramer Phone, 913 6833.4605 CONTRACTOR: Licenses 33557 Name: Skyry Drilling, LLC Well Dalled For: Well Class: Type Equipment: Oil	Name: Midwest Energy, Inc. Commerce Plaza 1 Center 7300 W 110th Street 7th Floor	
County Person: Billion Country	Address: Overland Park, KS 66210	
Lease Name: Footlick West Fam Poont Special Sp	City/State/Zip:	
CONT FACTOR: Licenses 33557 Field Name: Stoyy Drilling, LLC Well Drilled For: Well Cass: Type Equipment: Typ	Ohana 913.693.4605	Lesse Name. Fosdick Well #. 1
Solve Total Spaced Field Spaced	/	
Name Storage Pool Ext. Alf Polary Pool Ext.	CONTRACTOR: License# 33557	
Nearest Lasse or unit boundary: 1190 Sea Rec Inflied Mud Rotary Oas Storage Pool Ext. Af Rotary Af Rotary Other	Name: Skyy Drilling, LLC	Target Formation(s): Cherokee Coals
Oil	Well Dellard For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 1190'
Gaw Storage Pool Ext. Air Rotary Water well within one mile. Yee No		
Composition		Water well within one-quarter mile:
Selsmic: s of Holes		
NoWOC old well information as follows: Operator:		Depth to bottom of fresh water: 100+
NoWOC old well information as follows: Operator:		Depth to bottom of usable water:
Operator: Weil Name: Original Completion Date: Original Completion Date:	Other	Surface Dine by Alternate: 1 4 2
Operator: Weil Name: Original Completion Date: Original Completion Date:	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20
Original Completion Date: Original Total Depth: Mississipio Water Source for Drilling Operations: Water Source for Drilling Operation of Operation Operation Operation Operation Operation Operation Ope	Operator:	Length of Conductor Pipe required:
West Source for Drilling Operations: Water Source for Drilling Operation: Water Source for Drilling Operation Operation Operation: Water Source for Drilling Operation Ope		Projected Total Depth: 1200
Well Farm Pond Other Air Drilled DWR Permit #:	Original Completion Date:Original Total Depth:	
Will Cores be taken? If Yes, proposed zone: RECEIVED ANSAS CORPERATION COMMISSION	Birrational Business on Hadronian wallboard	Water Source for Drilling Operations:
RECEIVED AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface/pipe and belief through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any useb water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-0, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. The error of Operator or Agent: Fer KCC Use ONLY APPL # 15 - OOI - 2964-0000 [seet per Alt. # 2] Approved by: Let # 21-01 [signature of Operator or Agent: which applies to the KCC District office 48 hours prior to workover or re-entry; Submit plugging report (CP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion plate according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate distri		
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AFIDAVIT ARECEIVED ANSAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface/pipe prior to through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plus length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-0, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: Signature of Operator or Agent: For KCC Use ONLY APPROVED BY APPROVED THE PRAPHICATION (from CDP-1) with Intent to Drill; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging of this well will be posted on each drilling rig; CONSERVATION COMMISSION CONSERVATION COMMISSION AND PRIOR THE PRAPHICATION (FOR THE PRAPHICATION PRIOR THE		
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hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: \(\frac{1}{2} \) Signature of Operator or Agent: \(\frac{1}{2} \) Title: \(\frac{1}{2} \) T	Or pursuant to Appendix "B" - Eastern Kansas surface casing order	#133,891-C, which applies to the KCC District 3 area, alternate il cementing
For KCC Use ONLY API # 15 - OOI - 29641-0000 Conductor pipe required Nork feet per Alt. 12 Approved by: Ap		
For KCC Use ONLY API # 15 - OOI - 29641-0000 Conductor pipe required		
For KCC Use ONLY API # 15 - OOI - 29641-0000 Conductor pipe required	Date: 912.910.7 Signature of Operator or Arient:	MIL (M) THIS: HULL
For KCC Use ONLY API # 15 - OOI - 2964-0000 Conductor pipe required None teet Minimum surface pipe required 20 feet per Alt. 12 Approved by: Lat 9-24-07 This authorization expires: 3-24-09 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent 4: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: 4 Signatu	Date: 17 2 10 1 Signature of Operator of Agont.	
File Completion Form ACO-1 within 120 days of spud date; Conductor pipe required		
Conductor pipe required	00/11/1000	
Conductor pipe required / 10 / 2 feet Minimum surface pipe required 20 feet per Alt. / 2 Approved by: Latt 9-24-07 This authorization expires: 3-24-09 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent Agent Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Signature of Operator or Agent: This authorization void if drilling not started within 6 months of approval date.)	Ari # 15	· MAS
Minimum surface pipe required 20 feet per Alt. 12 Approved by: Latt 9-24-57 This authorization expires: 3-24-69 (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent Signature of Operator or Agent: Agent Signature of Operator or Agent: Agent Signature of Operator or Agent: Agent Signature of Operator or Agent: Signature of Operator or Agent: Agent Signature of Operator or Agent Signature Operator Signature Signature Operator Signature	Conductor pipe required North feet	
Approved by: Latt 9-24-57 This authorization expires: 3-24-09 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:Agent:	1 16	- Submit plugging report (CP-4) after plugging is completed;
This authorization expires: 3-26-03 (This authorization void if drilling not started within 6 months of approval date.) Spud date:Agent:	Manufacture pipe reduited	- Obtain written approval before disposing or injecting salt water.
This authorization expires: Check the box below and return to the address below. (This authorization void if drilling not started within 6 months of approval date.) Spud date: Agent: Signature of Operator or Agent: Signature of Operator or Agent: Agent		- If this permit has expired (See: authorized expiration date) please
Spud date:Agent:Agent:Signature of Operator or Agent:Agent:	1116 Garrior Person, expires.	
3000 vale	(This authorization void a unamy not statted within o mornins of approval date.)	Well Not Drilled - Permit Explosed ' 4 11 11
	Spud date: Agent:	Signature of Operator or Agent: 7/ Lancua dullell
		Date: 12-15-08

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kai

RECEIVED KANSAS CORPORATION COMMISSION