For KCC Use: Effective Date:	11-4-07
District # -	3
SGA? Yes	No.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

on approved by KCC flye (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Spot Spot Date 114/2007 more day year day	Must be approved by KCC live (,, ea, o p. 1
DPERATOR: Licenaes 33741 Name: MidWest Energy, Inc. Description: Description Park, KS 82210 Contract Person: Braid Kimmer Well Cogled For: Well Cogle	Expected Spud Date11/4/2007	
Total Commerce Design Center, 7300 W, 110th Street, 7th Floor Center, 7t		NE - NW - NW Sec. 17 Twp. 18 S. R. 21 West
Name. Midwest Energy, Inc. Agreed Agrees. Commerce Pieza T Center, 7300 W. 110th Street, 7th Ploor City/Stat/Opp. Overfand Park, KS 65210 Countractore. Learness Bard Kramer Phone, 913.993.4005 CONTRACTOR: Learness 33557 Name: Skyy Drilling, LLC Well Drillod For: Well Class: Own Deposal Willing, LLC Sale Esh Rec Infield Wall Drillod For: Well Class: Own Deposal Willing, LLC Sale Storage Once Est. Type Equipment: Own Deposal Willing, LLC Sale Storage Once Other Salemic: s of Holds Other Other Salemic: s of Holds Other Salemic: s of H	onenizon, 1/# 33741	1001 110111 111
Address. Commerce Pieza 1 Center, 7300 W. 10th Street, 79 Floor Contract Person Brad Kramer Prone. 913-934-905 Contract Person Brad Kramer Prone. 913-934-905 Contract Person Brad Kramer County. Franklin Lases Name. Neetham Peld Name. Neetham	New Midwest Energy, Inc.	760feet from E / W Line of Section
Counter Person. Band Kramer Phone. 913.693.4605 CONTRACTOR: Licenses 33557 Name: Skyy Drilling, LLC Well Class: Type Equipment: Well Class: Type Invented to be set; 207 Well Class: Type Invented to be set;	Commerce Plaza 1 Center, 7300 W. 110th Street, 7th Floor	is SECTIONRegularIrregular?
Country: Trained Country: Trained Country: Tra	Address: Overland Park, KS 66210	(Note: Locate well on the Section Plat on reverse side)
Sease Name Needham Sease	Contract Bornon: Brad Kramer	
CONTRACTOR: Loanse@ 33557 Name: Skyy Drilling, LLC Wall Dijled For: Well Class: Type Equipment: Out	Phone: 913.693.4605	Lease Name: Needham Well #: 32
The substraint of the approval of the depth: Security Securi	/	
Name: Stryy Dnilling, Ltt. Well Class: Type Equipment: Well Class:	CONTRACTOR: License# 33557	
Nearest Lasse or unit boundary, \$150 Series Nearest Lasse, \$150 Series Nearest	Name: Skyy Drilling, LLC	Target Formation(s): Squirrel
Ground Surface Elevation: NA feet MSL Water well within one-quarter mile: Yes No	Mall Class Time Engineers	Nearest Lease or unit boundary: 515'
Gas Storage Pool Ext Air Rotary Water water within one-quarter mile: Yes No No No No No No No N		
GWNO Disposal Wildcet Cable Depth to bottom of fresh water: 120°.		Water well within one-quarter mile:
Selsmic s of Holes Other		Public water supply well within one mile:
Surface Pipe by Alternate:		Depth to bottom of fresh water: 120'+
Surface Pipe by Alternate:		Depth to bottom of usable water: 5907,200
Comparator Com	Other	Surface Bine by Alternate: 1 4 2
Comparator Com	If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 20"
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth: Squirrel Water Source for Orilling Operations: Well Parm Pond Other		Length of Conductor Pipe required:
Directional, Deviated or Horizontal wellbore? Yes No Well Farm Pond Other	• ———	Projected Total Depth: 700'
Wale Source for Drilling Operations: Wale Source for Drilling Press Vision	Original Completion Date:Original Total Depth:	
Will Cores be taken? Will Cores be taken? Will Cores be taken? Yes No No No No No No No N		
Note: Apply for Permit with DWR Section Note: Apply for Permit with DWR Note: Apply for Permit with Apply for Permit with Apply for Permit with apply for Section Note: Apply for Permit with Apply for Permit wit	— — — — — — — — — — — — — — — — — — —	
Will Cores be taken? If Yes, proposed zone: RECEIVED AFFIDAVIT KANSAS CORPORATION COMMISSION The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set to circulating cement to the top; in all cases surface pipe shall be set to circulating cement to the top; in all cases surface pipe shall be set to circulating cement to the top; in all cases surface pipe shall be set to circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be set by circulating cement to the top; in all cases surface pipe shall be production casing is cemented in; 8. If an ALTERNATE it COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendts "B' - Eastern Kanass surface casing order shall be plugged. In all cases, NOTIFY district office prior to any cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. For KCC Use ONLY API # 16OS 2 S _ 2 G		
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Title: Agent	Or pursuant to Appendix "B" - Eastern Kansas surface casing order:	#133,891-C, which applies to the KCC District 3 area, alternate II cementing
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For KCC Use ONLY API # 15	- 10/29/07	will be the Agent
For KCC Use ONLY API # 15 - 059-25269-0000 Conductor pipe required	Date: 10/25/07 Signature of Operator or Agent:	
File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent: Date: 12-15-08		· · · · · · · · · · · · · · · · · · ·
Conductor pipe required		
Conductor pipe required / YONE feet Minimum surface pipe required 20 feet per Ait. (2) Approved by: Last 10-30-07 This authorization expires: 10-30-08 (This authorization void if drilling not started within a months of approval date.) Spud date: Agent: Signature of Operator or Agent: Date: 12-15-08 Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Meil Not Drilled - Permit Expired Signature of Operator or Agent: Date: 12-15-08	For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;
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Meli to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202NSAS CORRECTION	API # 16	File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Authorized Permit Expired
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DEC 2 2 2008