



For KCC Use:
 Effective Date: 12/11/2007
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1014723
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL
Must be approved by KCC five (5) days prior to commencing well

Form C-1
 October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

Expected Spud Date: 12/17/2007
 month day year

OPERATOR: License# 32294
 Name: Osborn Energy, L.L.C.
 Address 1: 24850 FARLEY
 Address 2:
 City: BUCYRUS State: KS Zip: 66013 + 9264
 Contact Person: Jeff Taylor
 Phone: 913-533-9900

CONTRACTOR: License# 32294
 Name: Osborn Energy, L.L.C.

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Seismic ; # of Holes	<input type="checkbox"/> Disposal	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> Other:	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable
	<input type="checkbox"/> Other	

If OWWO: old well information as follows:

Operator:
 Well Name:
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth:
 Bottom Hole Location:
 KCC DKT #:

Spot Description:
 SE NW SW Sec. 1 Twp. 16 S. R. 24 E W
 (100/00) 1,650 feet from N / S Line of Section
 990 feet from E / W Line of Section
 Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Miami
 Lease Name: Hopkins Well #: 18-1
 Field Name: Paola-Rantoul
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Marmaton and Cherokee
 Nearest Lease or unit boundary line (in footage): 660
 Ground Surface Elevation: 989 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 100
 Depth to bottom of usable water: 300
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 20
 Length of Conductor Pipe (if any):
 Projected Total Depth: 920
 Formation at Total Depth: Cherokee
 Water Source for Drilling Operations:
 Well Farm Pond Other: Operator Provided
 DWR Permit #: (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

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 DEC 12 2008
 CONSERVATION DIVISION
 WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY
 API # 15 - 15-121-28545-00-00
 Conductor pipe required 0 feet
 Minimum surface pipe required 20 feet per ALT. I II
 Approved by: Rick Hestermann 12/06/2007
 This authorization expires: 12/06/2008
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: 12-9-08
 Signature of Operator or Agent:
 Austin Haubert

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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 E W