

FORM MUST BE TYPED

State of Kansas

FORM MUST BE SIGNED

EFFECTIVE DATE: 2/25/90

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 02/24/90

C NW Sec 15 Twp 10 S, Rg 35 East West

3960 feet from South line of Section
3960 feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # 30079
A. BECK dba MAR-KAN OIL & GAS
Name: RT #2, BOX 136
Address: MTINDEN NE 68959
City/State/Zip: J. VALARDI or A. BECK
Contact Person: (308) 832-1638
Phone:

County: THOMAS
Lease Name: MEDFORD Well #: #B-2
Field Name: UNKNOWN

CONTRACTOR: License # 4083
WESTERN KANSAS DRILLING

Is this a Prorated Field? yes XX no
Target Formation(s): LANSING
Nearest lease or unit boundary: 1320

Well Drilled For: Well Class: Type Equipment:
XX Oil ... Inj ... Infield XX Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal XX Wildcat ... Cable
... Seismic; ... # of Holes

Ground Surface Elevation: N/A feet MSL
Domestic well within 330 feet: yes XX no
Municipal well within one mile: yes XX no
Depth to bottom of fresh water: 250
Depth to bottom of usable water: 1900
Surface Pipe by Alternate: 1 XX 2

If OAWO: old well information as follows:
Operator:
Well Name:
Comp. Date: Old Total Depth

Length of Surface Pipe Planned to be set: 200/250
Length of Conductor pipe required: *****
Projected Total Depth: 4950
Formation at Total Depth: MISSISSIPPI
Water Source for Drilling Operations:
... well ... farm pond XX other

Directional, Deviated or Horizontal wellbore? yes XX no
If yes, total depth location:

DWR Permit #:
Will Cores Be Taken? yes XX no
If yes, proposed zone:

AFFIDAVIT

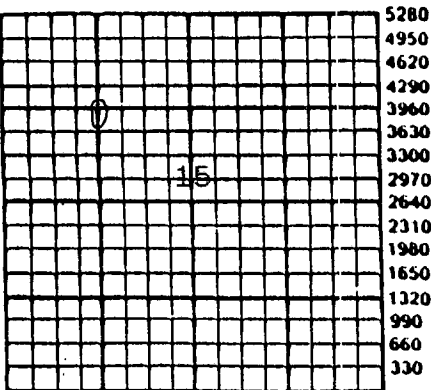
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. The appropriate district office shall be notified before setting surface pipe;
2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 02/19/90 Signature of Operator or Agent: Title: AGENT



CONSERVATION DIVISION
Wichita, Kansas
FEB 19 1990
02-19-1990

STATE OPERATOR FROM TRANSMISSION RECEIVED

SEARCH INC FOR KCC USE:
API # 15- 193-20,506-00-00
Conductor pipe required NONE feet
Minimum surface pipe required 250 feet per Alt. X(2)
Approved by: BGF 2/20/90
EFFECTIVE DATE: 2/25/90
This authorization expires: 8/20/90
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: Agent:

15
10
35

REMEMBER TO:

- File Drill Pit Application (form COP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.