

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

✓ DA

Expected Spud Date... 11 15 88 month day year

API Number 15-181-20, 278-00-00 100'S OF C - NW/4 SW/4 Sec. 20 Twp. 10 S, Rg. 40 1880 Ft. from South Line of Section 4620 Ft. from East Line of Section

OPERATOR: License # 5952 Name Amoco Production Company Address P.O. Box 800 City/State/Zip Denver, CO 80201 Contact Person J.L. Hampton Phone (303) 830-5025

(Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line 660 feet County SHERMAN SHERMAN Lease Name Chester E. James Well # 1

CONTRACTOR: License # Name City/State

Ground surface elevation 3820' feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no

Well Drilled For: Well Class: Type Equipment: X Oil Storage Infield X Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl X Wildcat Cable

Depth to bottom of fresh water +/- 200' (Ogallala) Depth to bottom of usable water 1700' 200 Surface pipe by Alternate: 1 X

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Surface pipe planned to be set 500 Conductor pipe required N/A Projected Total Depth 5400' feet Formation Morrow - Pay Mississippian - TD

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications. Date 10/24/88 Signature of Operator or Agent J.L. Hampton Title Administrative Supervisor

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required 250 feet per Alt. ONE This Authorization Expires 4-28-89 Approved By RCH 10-28-88

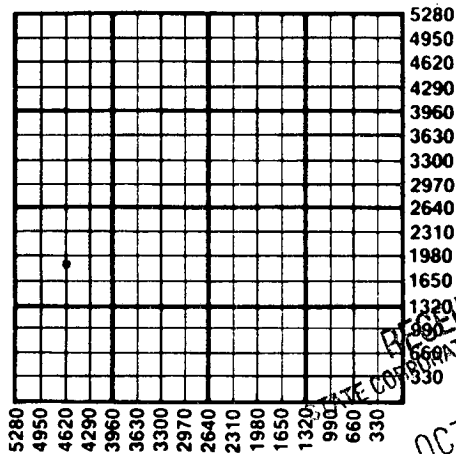
EFFECTIVE DATE: 11-2-88

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

A Regular Section of Land 1 Mile = 5,280 Ft.



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10-28-1988
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238