

FORM MUST BE TYPED
FORM C-1 4/90

EFFECTIVE DATE: 2-13-91

State of Kansas * CORRECTION Correct footage to read 4290

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date 1-8-91
month day year

NE SW NW Sec 23 Twp 11 S, Rg 16 East West

OPERATOR: License # 9394
Name: D Oil, Inc.
Address: P.O. Box 278
City/State/Zip: Victoria, Ks 67671
Contact Person: Alfred J. Dreiling
Phone: 913 735 9225

3630 feet from South line of Section
*4290 feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License # 4083
Name: Western Kansas Drilling

County: Ellis
Lease Name: Bowiby Well #: 3
Field Name: R C B

Well Drilled For: Well Class: Type Equipment:
 Oil ... Inj Infield Mud Rotary
 Gas ... Storage Pool Ext. Air-Rotary
 OWWO ... Disposal Wildcat Cable
 Seismic; ... # of Holes

Is this a Prorated Field? ... yes ... no
Target Formation(s): Lansing KC
Nearest lease or unit boundary: 990
Ground Surface Elevation: 1819 feet MSL
Domestic well within 330 feet: ... yes no
Municipal well within one mile: ... yes no
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 650
Surface Pipe by Alternate: ... 1 2
Length of Surface Pipe Planned to be set: 200
Length of Conductor pipe required:
Projected Total Depth: 3550

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Formation at Total Depth: _____
Water Source for Drilling Operations:
... well farm pond ... other
DWR Permit #: _____
Will Cores Be Taken?: ... yes no
If yes, proposed zone: _____

Directional, Deviated or Horizontal wellbore? ... yes no
If yes, total depth location: _____

WAS: 4950 FEL

AFFIDAVIT IS: 4290 FEL

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

- It is agreed that the following minimum requirements will be met:
1. The appropriate district office shall be notified before setting surface pipe;
 2. The minimum amount of surface pipe as specified above shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
 3. If the well is dry, a plugging proposal shall be submitted to the district office. An agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
 4. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
 5. If an Alternate II completion, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, notify district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 3-7-91 Signature of Operator or Agent: _____ Title: Pres

RECEIVED
STATE CORPORATION COMMISSION
3-11-1991
MAR 11 1991
CONSERVATION DIVISION
Wichita, Kansas

FOR KCC USE:
API # 15- 051-24,728-00-00
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. (2)
Approved by: Mar 23-19-91; Mar 28-91
EFFECTIVE DATE: 2-13-91
This authorization expires: 8-8-91
(This authorization void if drilling not started within 6 months of effective date.)
Spud date: _____ Agent: _____

RECEIVED
STATE CORPORATION COMMISSION
3-18-1991
MAR 18 1991
CONSERVATION DIVISION
Wichita, Kansas

- REMEMBER TO:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.

23
11
16W

EFFECTIVE DATE

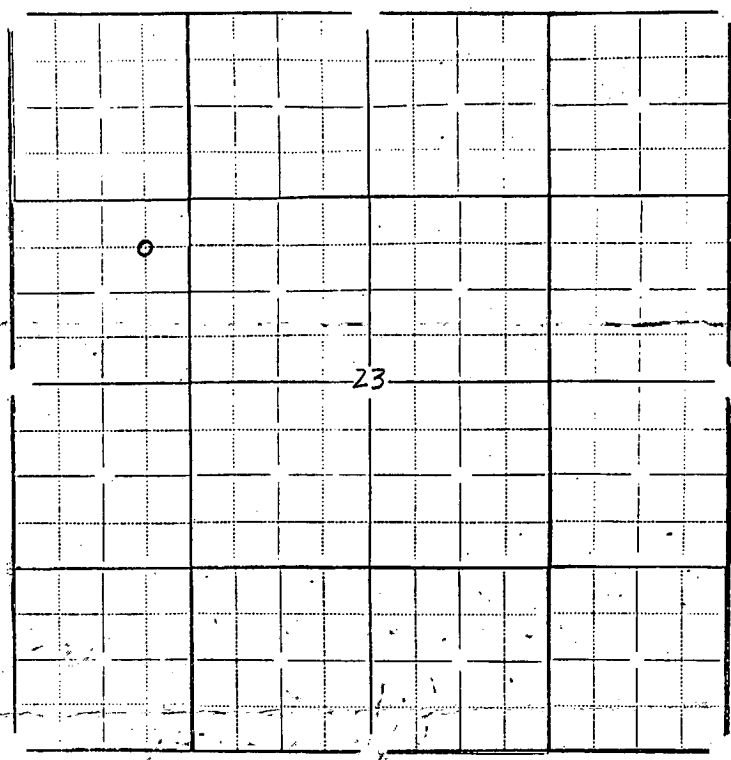
PLAT OF ACREAGE ATTRIBUTABLE TO A WELL

State Corporation Commission, Conservation Division
200 Colorado Derby Bldg. Wichita, Kansas 67202

OPERATOR D Oil, Inc. LOCATION OF WELL:
LEASE Bowlby, A. feet north of SE corner
WELL NUMBER 3 feet west of SE corner
FIELD R C B Sec. 23 T. 11 R. 16 E/W
COUNTY Ellis
NO. OF ACRES ATTRIBUTABLE TO WELL 10 IS SECTION X REGULAR IRREGULAR?
DESCRIPTION OF ACREAGE NE, SW NW IF IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

NOTE: If plat depicted is insufficient for your circumstances, you may attach your own scaled or surveyed plat.

PLAT



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding partial sections, 4 sections, 16 sections, etc.;
2) the well's location relative to the location of other wells producing from the same common source of supply in adjoining drilling units, pursuant to K.A.R. 82-3-108, 82-3-207, 82-3-312, or special orders of the Commission;
3) the distance of the proposed drilling location from the section's east and south lines; and
4) the distance to the nearest lease or unit boundary line.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Signature of Operator or Agent [Signature]
Date 3-7-91 Title Pres.