

EFFECTIVE DATE: 12-27-92

State of Kansas

DISTRICT # 4

NOTICE OF INTENTION TO DRILL

Must be approved by the K.S.C. five (5) days prior to commencing well

Expected spud date 12 24 1992 month day year

SE SE SW Sec 23 Twp 11 S, Rg 16 East West

OPERATOR: License # 31120 Name: Pelican Hill Oil And Gas, Inc. Address: 2139 Avenida Espada City/State/Zip: San Clemente, Ca. 92672 Contact Person: Allen Gross Phone: 714-448-2101

330 feet from South North line of Section 2970 feet from East West line of Section

IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Ellis

Lease Name: Bowlby Well #: L-1

Field Name: Wildcat CRISHER EAST

Is this a Preplotted/Spaced Field? yes X no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 330

Ground Surface Elevation: 1800 feet MSL

Water well within one-quarter mile: yes X no

Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 425'

Depth to bottom of usable water: 750'

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 930

Length of Conductor pipe required:

Projected Total Depth: 3400

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

well farm pond X other

DWR Permit #:

Will Cores be Taken? yes X no

If yes, proposed zone:

CONTRACTOR: License # 5418 Name: ALLEN DRILLING COMPANY

Table with columns: Well Drilled For, Well Class, Type Equipment. Includes entries for Oil, Gas, GWD, Seismic, etc.

If GWD: old well information as follows: Operator: N/A Well Name: Drilling #1 Comp. Date: 3-1-92 Old Total Depth: 3400

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE IS COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAY OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: 12-18-92 Signature of Operator or Agent: Allen Gross Vice President

RECEIVED KANSAS CORPORATION COMMISSION DEC 20 1992 12-20-1992 CONSERVATION DIVISION WICHITA, KS

FOR KCC USE: API # 15-051-24823-00-00 Conductor pipe required NONE feet Minimum surface pipe required 770 feet per Alt. 1 X Approved by: DPW 12-22-92 This authorization expires: 6-22-93 (THIS authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with intent to Drill;
- File Completion Form AGO-1 within 120 days of spud date;
- File acreage attribution plot according to field production orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Serby Building, 202 W. First St., Wichita, Kansas 67202-1284.

Handwritten notes and markings on the right margin, including '23', '11', and '10W'.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

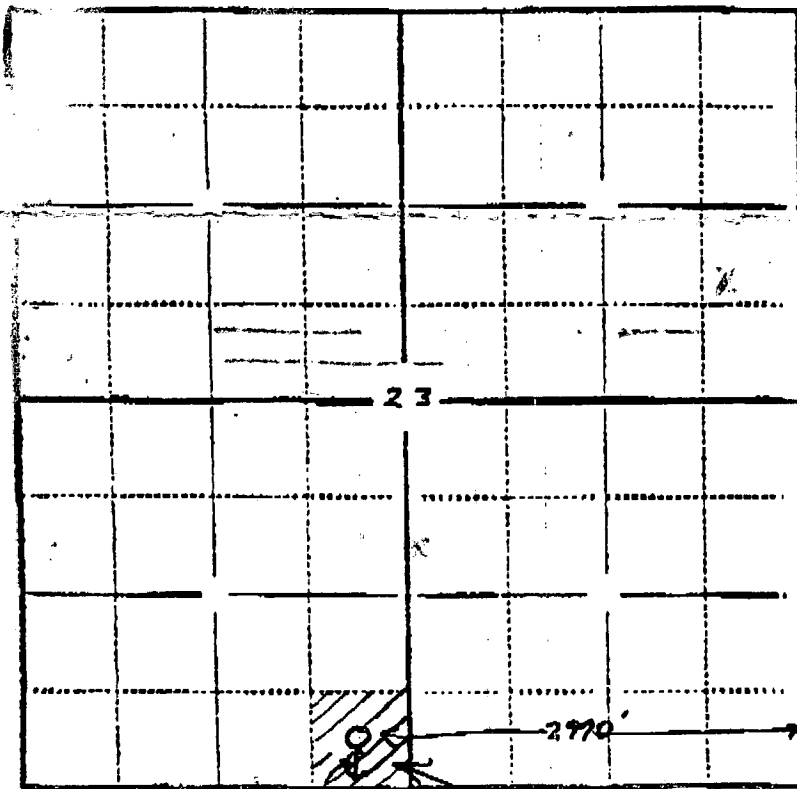
API NO. 15.

OPERATOR Pelican Hill Oil And Gas, Inc LOCATION OF WELL: COUNTY Ellis
LEASE Bowlby#L-1 330' feet from south/north line of section
WELL NUMBER #L-1 2970 feet from east/west line of section
FIELD Wildcat SECTION 23 TWP 11 RC 16

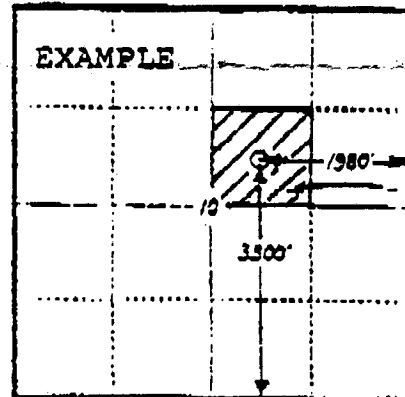
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40 IS SECTION X REGULAR or IRREGULAR
1/4/1/4/1/4 OF ACREAGE 23 - 11 - 16 IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE X NW SE SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



330' 40 ACRES



40 ACRES

SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.