

15-051-25160-00-00

For KCC Use: Effective Date: 9.18.02 District # 4 SGA?  Yes  No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED AUG 30 2002 KCC WICHITA

Form C-1 September 1999

NOTICE OF INTENT TO DRILL

Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date September 30, 2002 month day year

Spot SW SE NW SW Sec. 25 Twp. 11S S. R. 16 1580 feet from S/W (circle one) Line of Section 940 feet from E/W (circle one) Line of Section Is SECTION Regular Irregular?

OPERATOR: License# 32511 Name: Imperial American Oil Corporation Address: 303 N Carroll Blvd #214 City/State/Zip: Denton TX 76201 Contact Person: Hal Porter Phone: (940) 483-9148

(Note: Locate well on the Section Plat on reverse side) County: Ellis Lease Name: Peggy Well #: 25-1 Field Name: Wildcat (per seismic)

CONTRACTOR: License# 30606 Name: Murfin Drilling Co., Inc.

Is this a Prorated / Spaced Field? Target Formation(s): LKC, Arbuckle

Well Drilled For: Oil Gas OWO Seismic; Other Well Class: Infield Pool Ext. Wildcat Other Type Equipment: Mud Rotary Air Rotary Cable

Nearest Lease or unit boundary: 940 Ground Surface Elevation: 1760 approx. feet MSL

If OWWO: old well information as follows: Operator: Well Name: Original Completion Date: Original Total Depth:

Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: 180

Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth:

Depth to bottom of usable water: 500-520 Surface Pipe by Alternate: 1 2

Bottom Hole Location: KCC DKT #:

Length of Surface Pipe Planned to be set: 900 Length of Conductor Pipe required: none

Projected Total Depth: 3400 Formation at Total Depth: Arbuckle

Water Source for Drilling Operations: Well Farm Pond Other X

DWR Permit #: Will Cores be taken? If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: August 27, 2002 Signature of Operator or Agent: Hal Porter Title: President

For KCC Use ONLY API # 15 - 051-25160-00-00 Conductor pipe required NONE feet Minimum surface pipe required 540 feet per Alt. 1 Approved by: RJP 9.13.02 This authorization expires: 3.13.03 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

- Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

25 11 16w

RECEIVED  
AUG 30 2002  
KCC WICHITA

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.*

API No. 15 - \_\_\_\_\_

Operator: Imperial American Oil Corporation

Lease: Peggy

Well Number: 25-1

Field: Wildcat

Number of Acres attributable to well: 10

QTR / QTR / QTR of acreage: SE - NE - SW

Location of Well: County: Ellis

1580 feet from S / N (circle one) Line of Section

940 feet from E / W (circle one) Line of Section

Sec. 25 Twp. 11S S. R. 16  East  West

Is Section  Regular or  Irregular

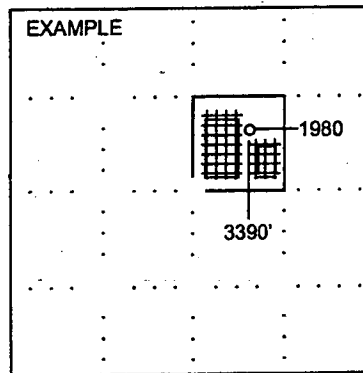
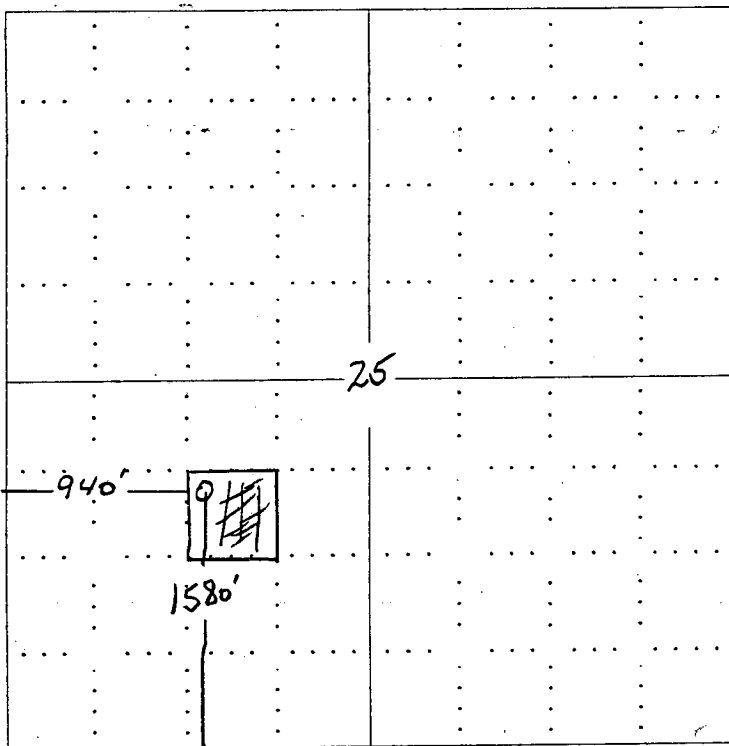
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

**NOTE: In all cases locate the spot of the proposed drilling location.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).